

DOCKETED

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Project Title:	Natural Gas Outlook and Assessments
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Document Title:	Presentation - Zero Emissions Energy with Hydrogen
Description:	S2.201 Jack Brouwer, UC Irvine
Filer:	Raquel Kravitz
Organization:	University of California, Irvine
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Zero Emissions Energy with Hydrogen

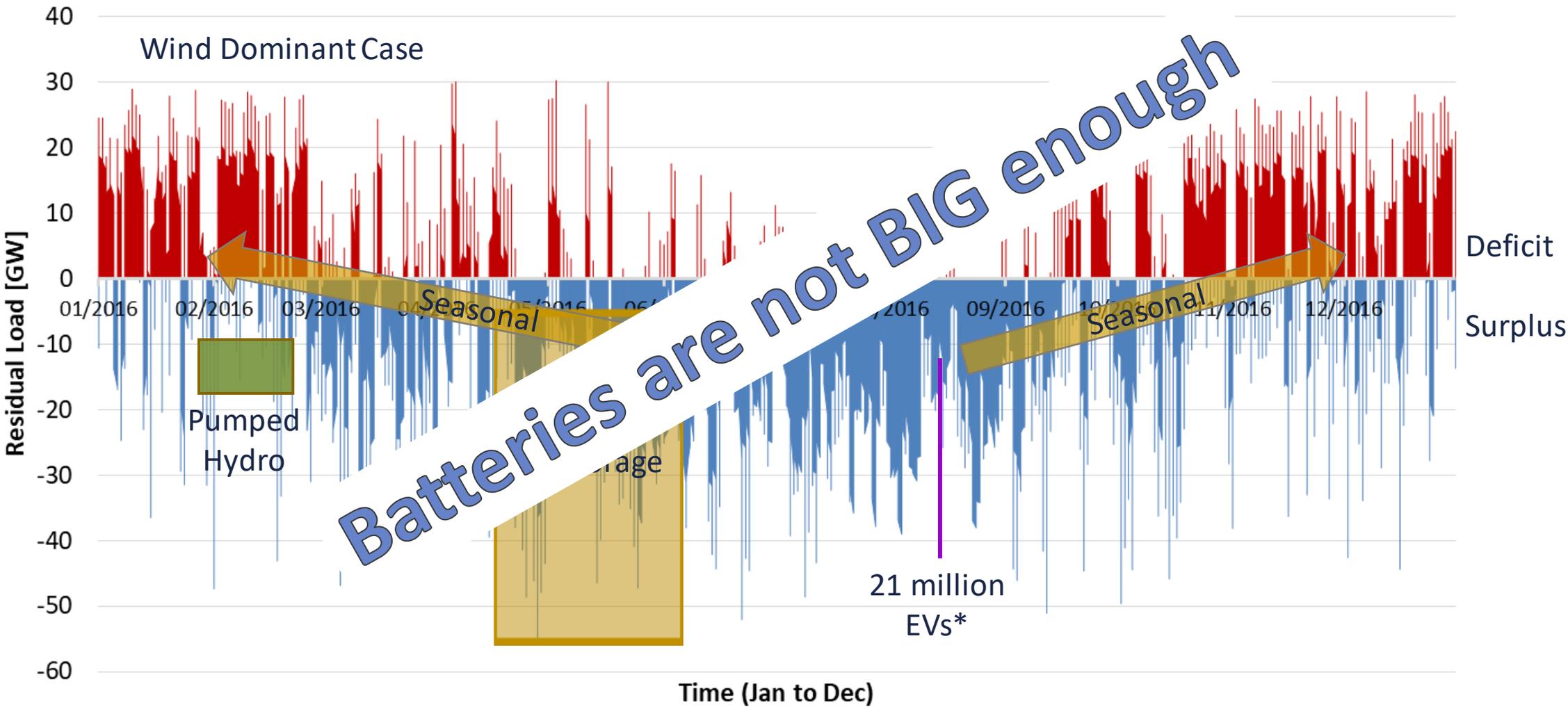
*IEPR Commissioner
Workshop on Hydrogen
to Support CA Clean
Energy Transition*

Jack Brouwer

July 28, 2021



Amount of Storage Required for 100% Renewable – CA



* Nissan Leaf Equiv. – 62 kWh

Saeedmanesh, A. Mac Kinnon, M. Brouwer, J.,
Current Opinion in Electrochemistry, Vol. 12,
pp. 166-181, 2018



NATIONAL FUEL CELL RESEARCH CENTER

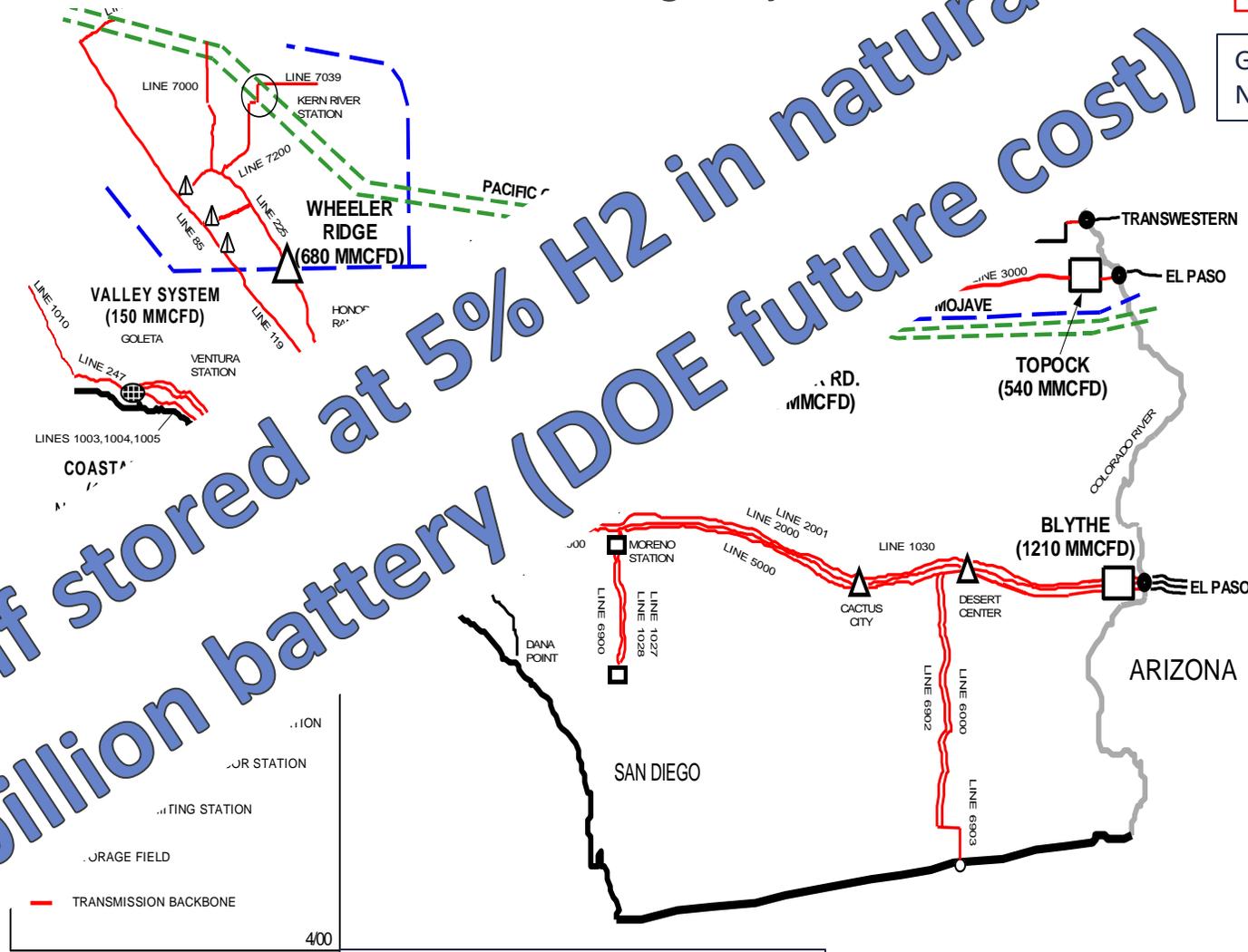


Resilient Storage & Transmission/Distribution Resource

- Natural Gas Transmission, Distribution & Storage System

> 99.999% available

Gas Technology Institute, Assessment of Natural Gas ... Service Reliability, 2018.



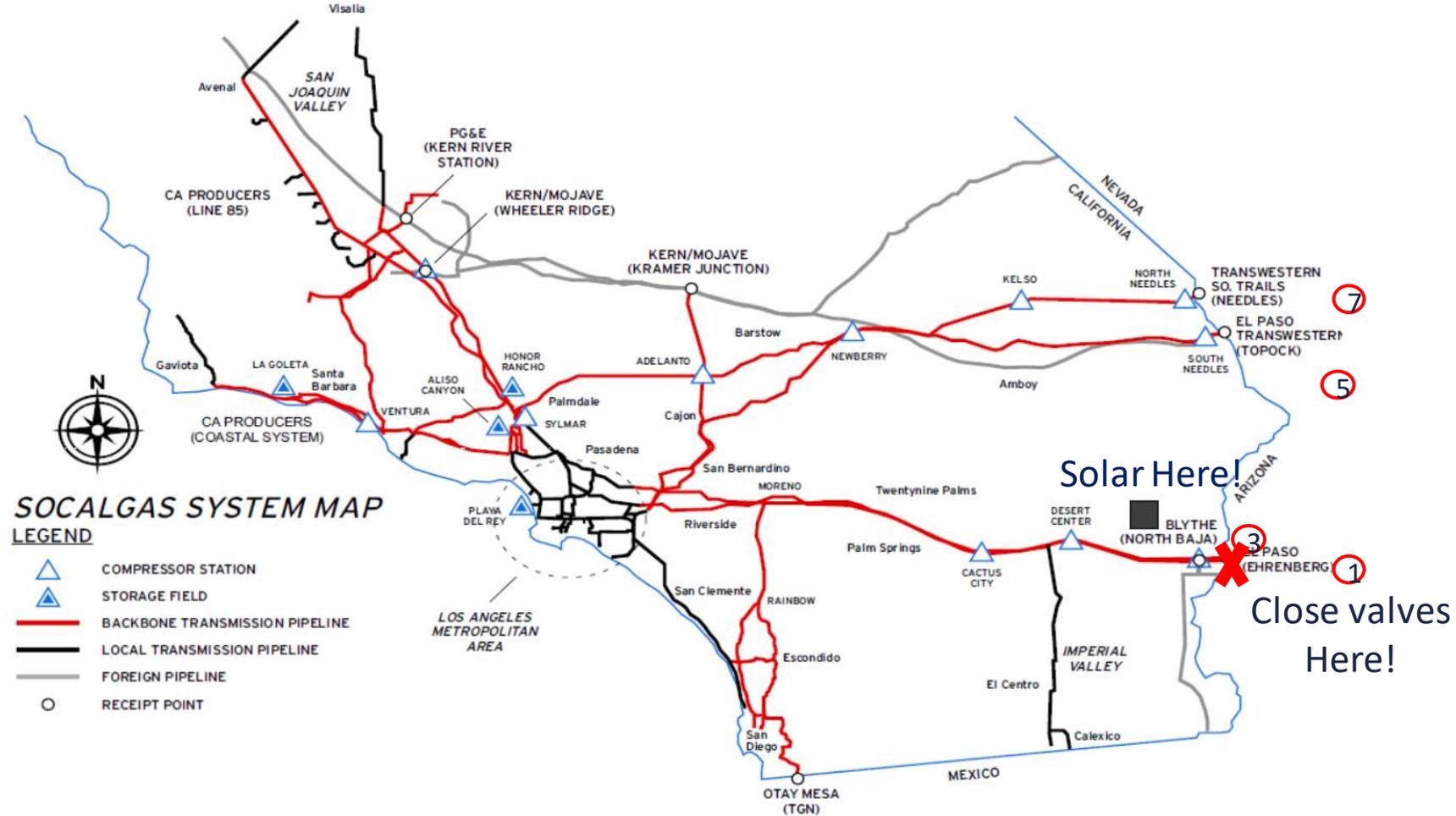
650 GWh if stored at 5% H2 in natural gas
 \$130 billion battery (DOE future cost)

Carmona, Adrian, M.S. Thesis Project, UC Irvine, J. Brouwer advisor, 2014.



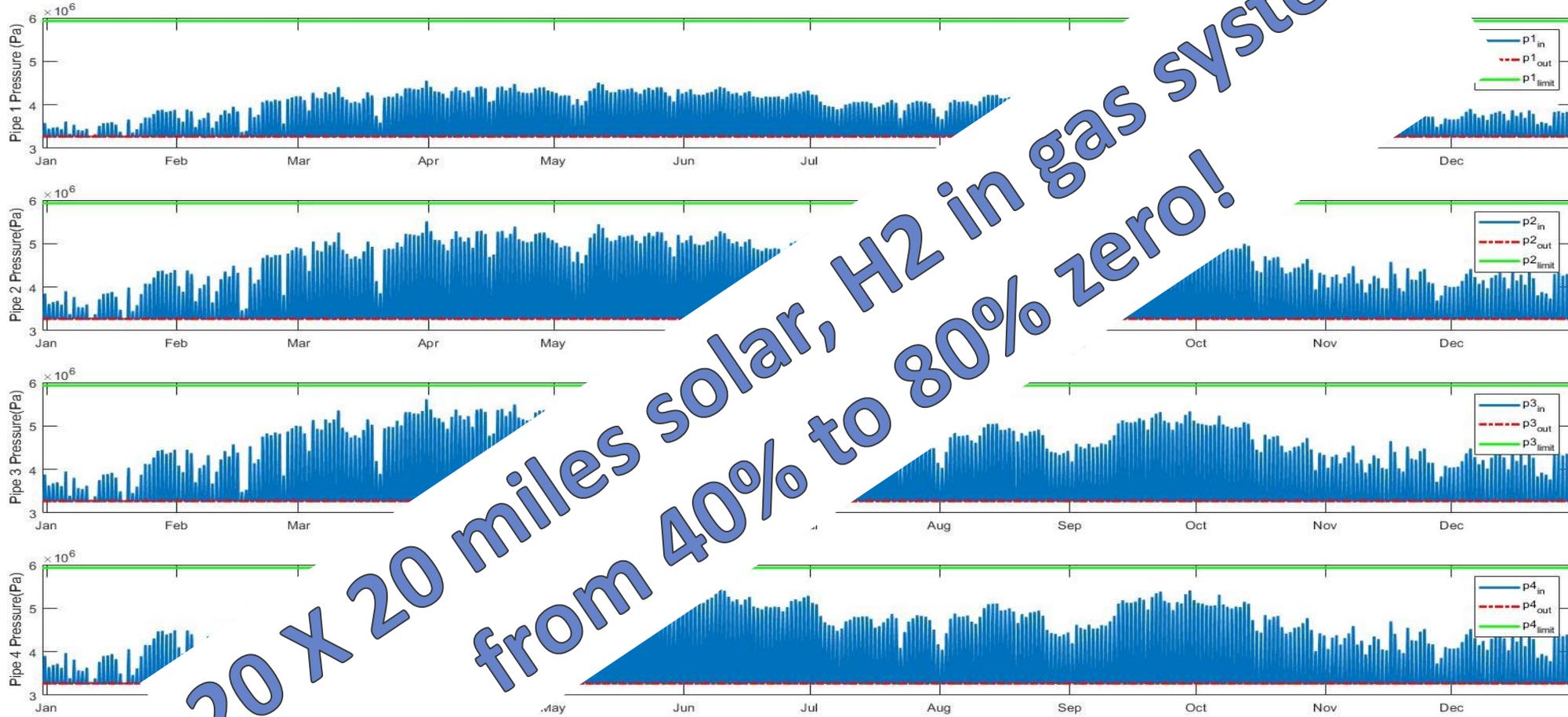
Gas System – MASSIVE Resource for Zero Emissions

- First mix up to X% – ADD grid renewables & transportation electrification
- Then piecewise conversion to pure hydrogen



Gas System – MASSIVE Resource for Zero Emissions

- 40% of all electric demand – 20 sq. miles of solar, only gas system use for H₂ storage AND all T&D



Demonstrated Resilience of Fuel Cells and Gas System

San Diego Blackout, 9/28/11



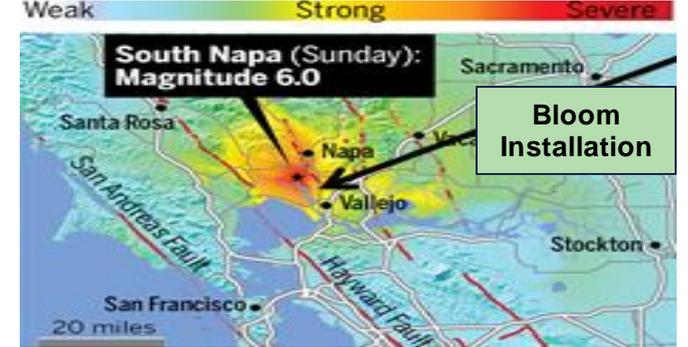
Winter Storm Alfred, 10/29/11



Hurricane Sandy, 10/29/12



CA Earthquake, 8/24/14



Data Center Utility Outage, 4/16/15



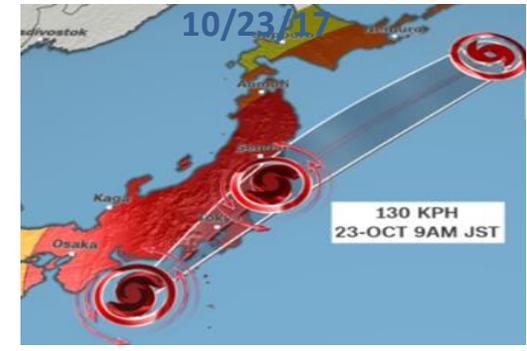
Hurricane Joaquin, 10/15/15



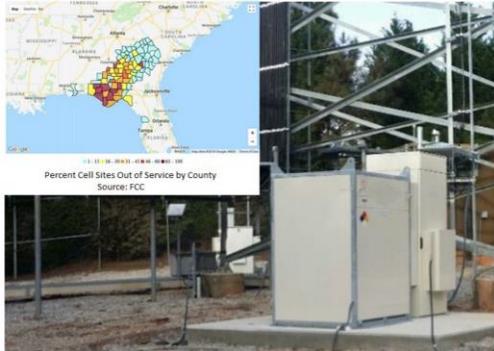
Napa Fire, 10/9/17



Japanese Super-Typhoon, 10/23/17



Hurricane Michael, 10/15/18



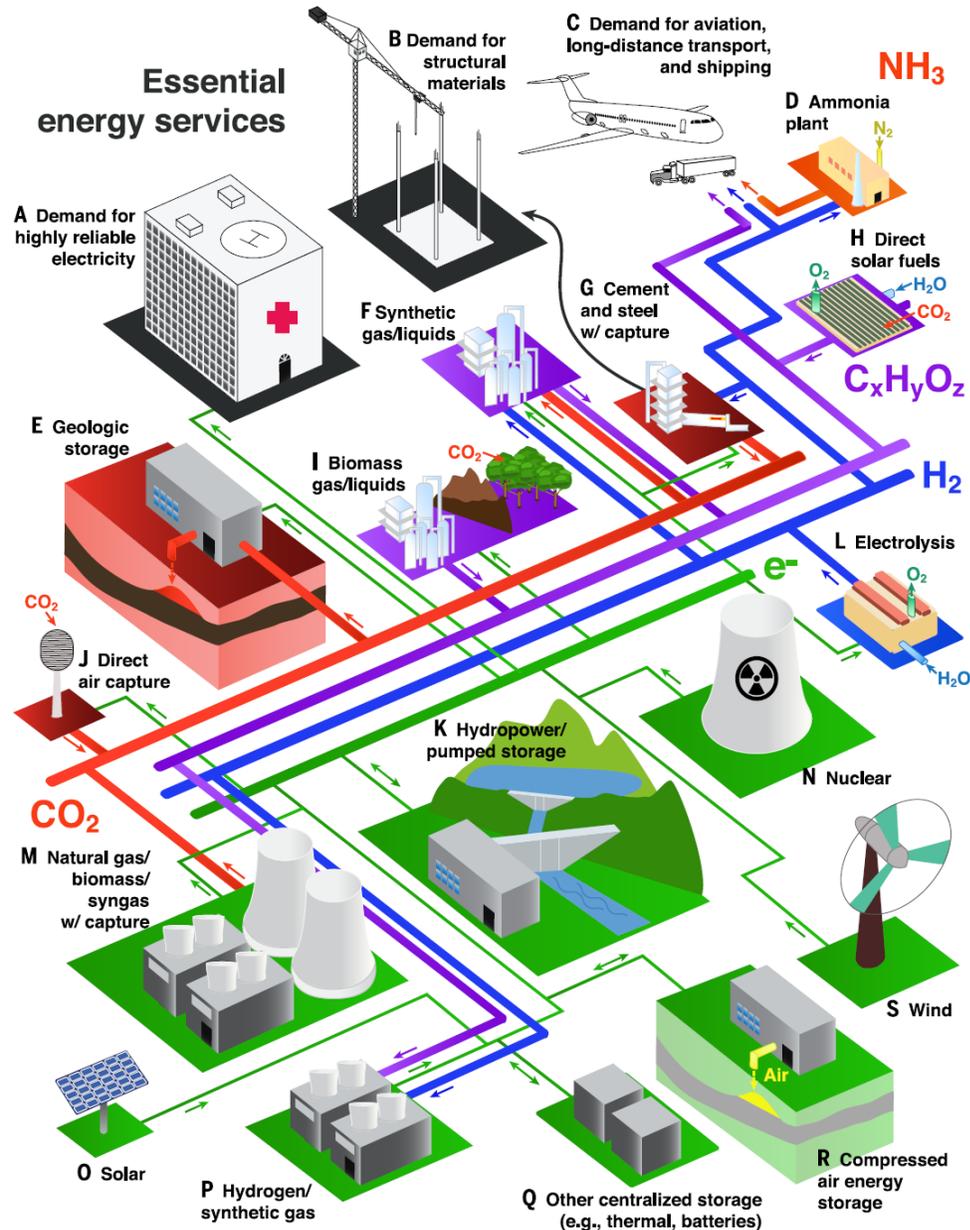
Ridgecrest Earthquakes, 7/4-5/19



Manhattan Blackout, 7/13/19



Why Hydrogen? Required for completely zero emissions



REVIEW SUMMARY

ENERGY

Net-zero emissions energy systems

Steven J. Davis*, Nathan S. Lewis*, Matthew Shaner, Sonia Aggarwal, Doug Arent, Inês L. Azevedo, Sally M. Benson, Thomas Bradley, Jack Brouwer, Yet-Ming Chiang, Christopher T. M. Clack, Armond Cohen, Stephen Doig, Jae Edmonds, Paul Fennell, Christopher B. Field, Bryan Hannegan, Bri-Mathias Hodge, Martin I. Hoffert, Eric Ingersoll, Paulina Jaramillo, Klaus S. Lackner, Katharine J. Mach, Michael Mastrandrea, Joan Ogden, Per F. Peterson, Daniel L. Sanchez, Daniel Sperling, Joseph Stagner, Jessika E. Trancik, Chi-Jen Yang, Ken Caldeira*

Davis *et al.*, *Science* **360**, 1419 (2018) 29 June 2018

Why Hydrogen? Zero Emission Fuels Required

- Provide zero emissions fuel to difficult end-uses



Anything that requires (1) rapid fueling, (2) long range, (3) large payload

Why Hydrogen? Industry Requirements for Heat, Feedstock,

- Many examples of applications that cannot be directly electrified

Steel Manufacturing & Processing

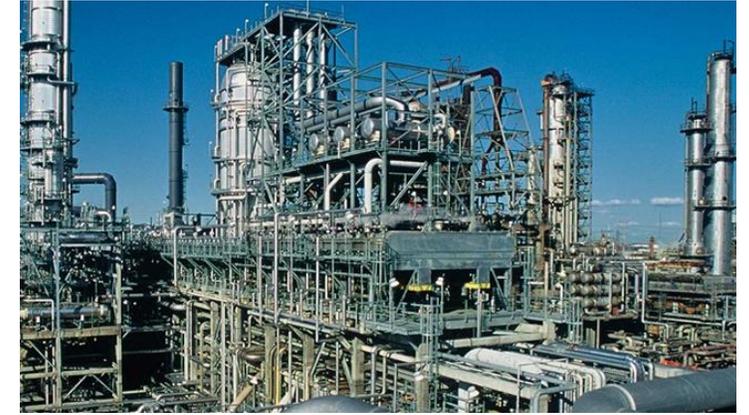


Cement Production



(Photo: ABB Cement)

Plastics



(Photo: DowDuPont Inc.)

Ammonia & Fertilizer Production



(Photo: Galveston County Economic Development)

Computer Chip Fabrication



(Photo: American Chemical Society)

Pharmaceuticals



(Photo: Geosyntec Consultants)

Hydrogen is Essential for Sustainability

Hydrogen: 11 features required for 100% zero carbon & pollutant emissions

- Massive energy storage potential
- Rapid vehicle fueling
- Long vehicle range
- Heavy vehicle/ship/train payload
- Seasonal (long duration) storage potential
- Sufficient raw materials on earth
- Water naturally recycled in short time of
- Feedstock for industry heat
- Feedstock for industry chemicals (e.g.
- Pre-cursor for high energy density renewable
- Re-use of existing infrastructure (low



Saeedmanesh, A., Mac Kinnon, M. A., Brouwer, J. R.

Hydrogen is Essential for Sustainability, *Current Opinion in Electrochemistry*, 2019.

Opinion in Electrochemistry, 2019.

Address

National Fuel Cell Research Center, University of California, Irvine,
92697-3550, United States





Zero Emissions Energy with Hydrogen

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Backup Slides

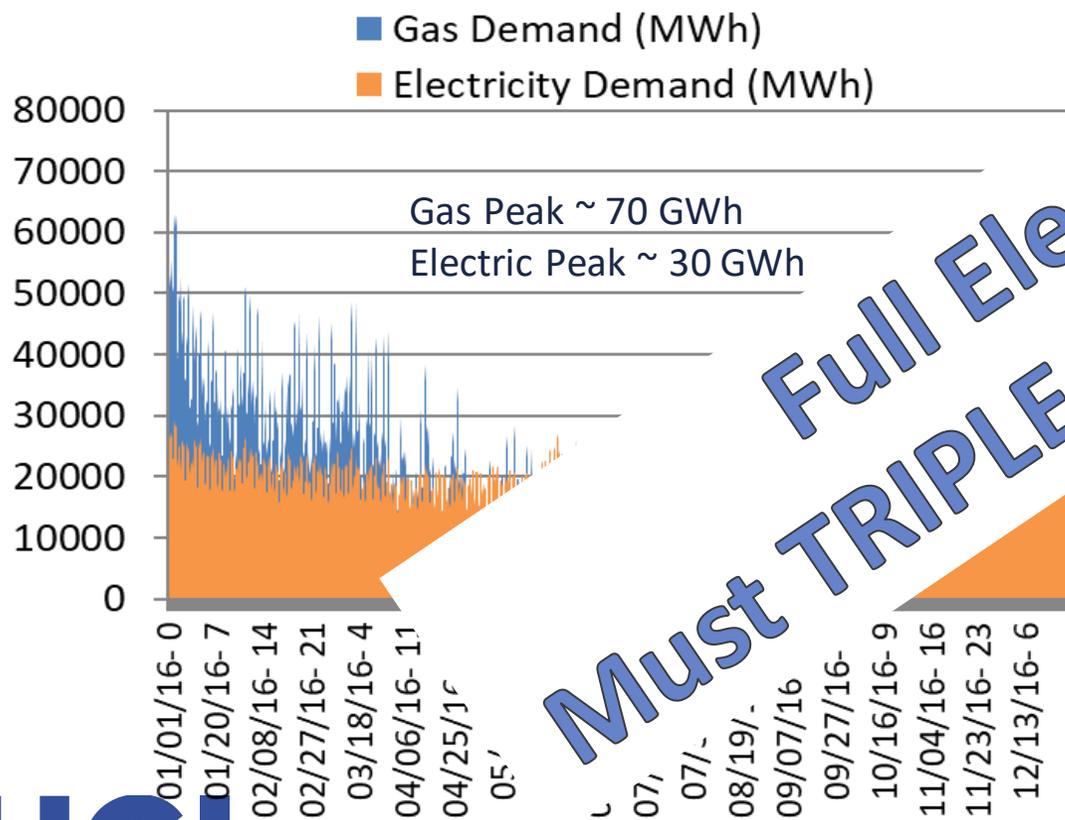


RD&D Topic #1: System Dynamics of 100% Zero Emissions Options

- Northwestern U.S. Energy Dynamics

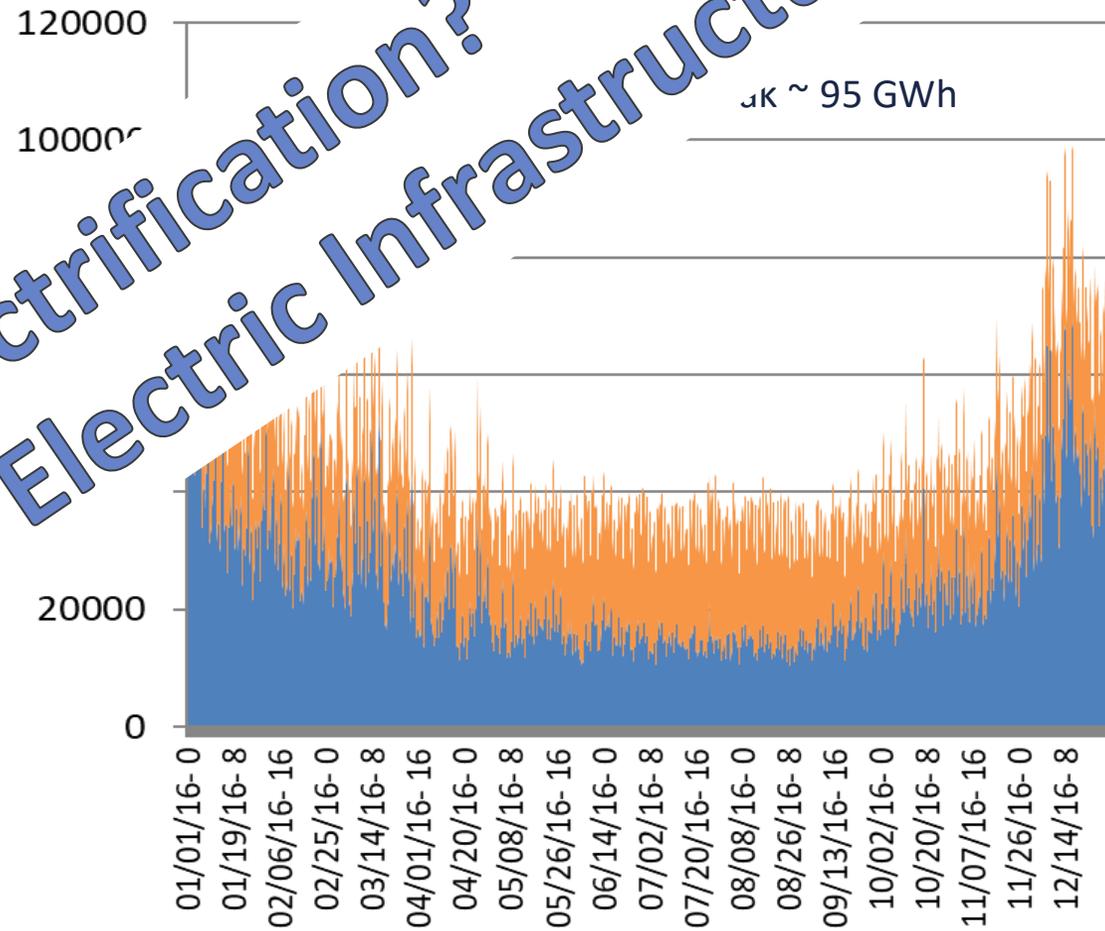
Magnitude Comparison

Annual Hourly Demand - 2016



Must TRIPLE Electric Infrastructure? Full Electrification?

Combined Energy Demand



RD&D Topic #2: Hydrogen Safety & Sensing

Tests for Hydrogen Safety



Fire



**Excessive Tank Pressure
(Blocking all safety valves)**



Mechanical Damage

Courtesy: BMW Group, 2000
and Garrity, Murdoch Univ., 2002



Hydrogen Leak

Gasoline Leak

RD&D Topic #2: Hydrogen Safety & Sensing

- Hindenburg and the Hydrogen Bomb
 - No nuclear reactions
 - Hindenburg disaster caused by paint and skin
- H₂ characteristics
 - Broadest flammability limits
 - Low ignition energy (at stoichiometric)
 - Highest diffusivity
 - Lowest density
- Can be safer than gasoline & natural gas, but different!
 - In the event of an accident/leak – creation and ignition of a flammable mixture is less likely with hydrogen than with gasoline, perhaps more likely than with NG
- But, fire marshals, codes, standards, regulations, are not currently friendly
- Recently – disinformation

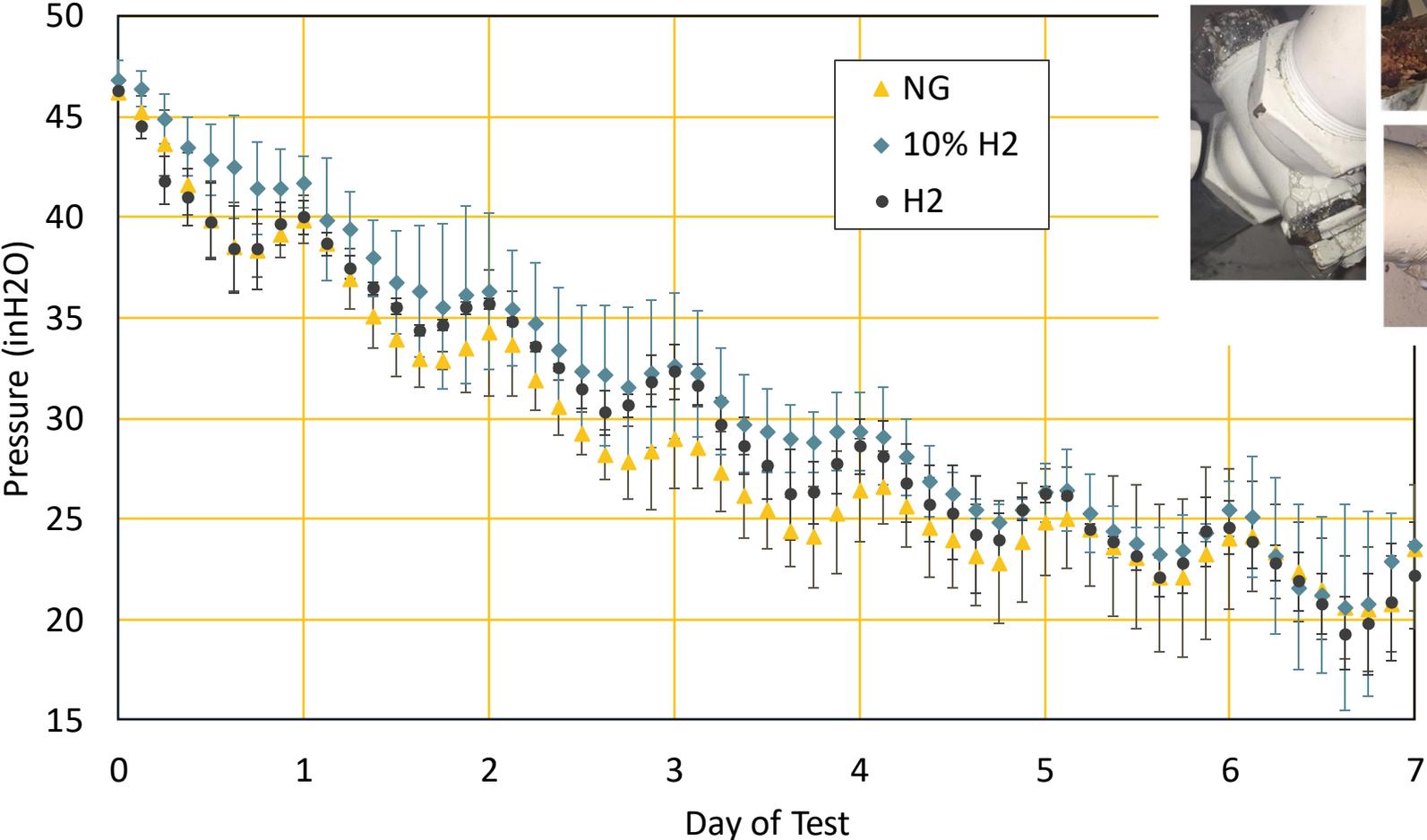


Not caused by Hydrogen

RD&D Topic #3: H₂ leakage from NG Infrastructure

H₂ injection into existing natural gas infrastructure (low pressure)

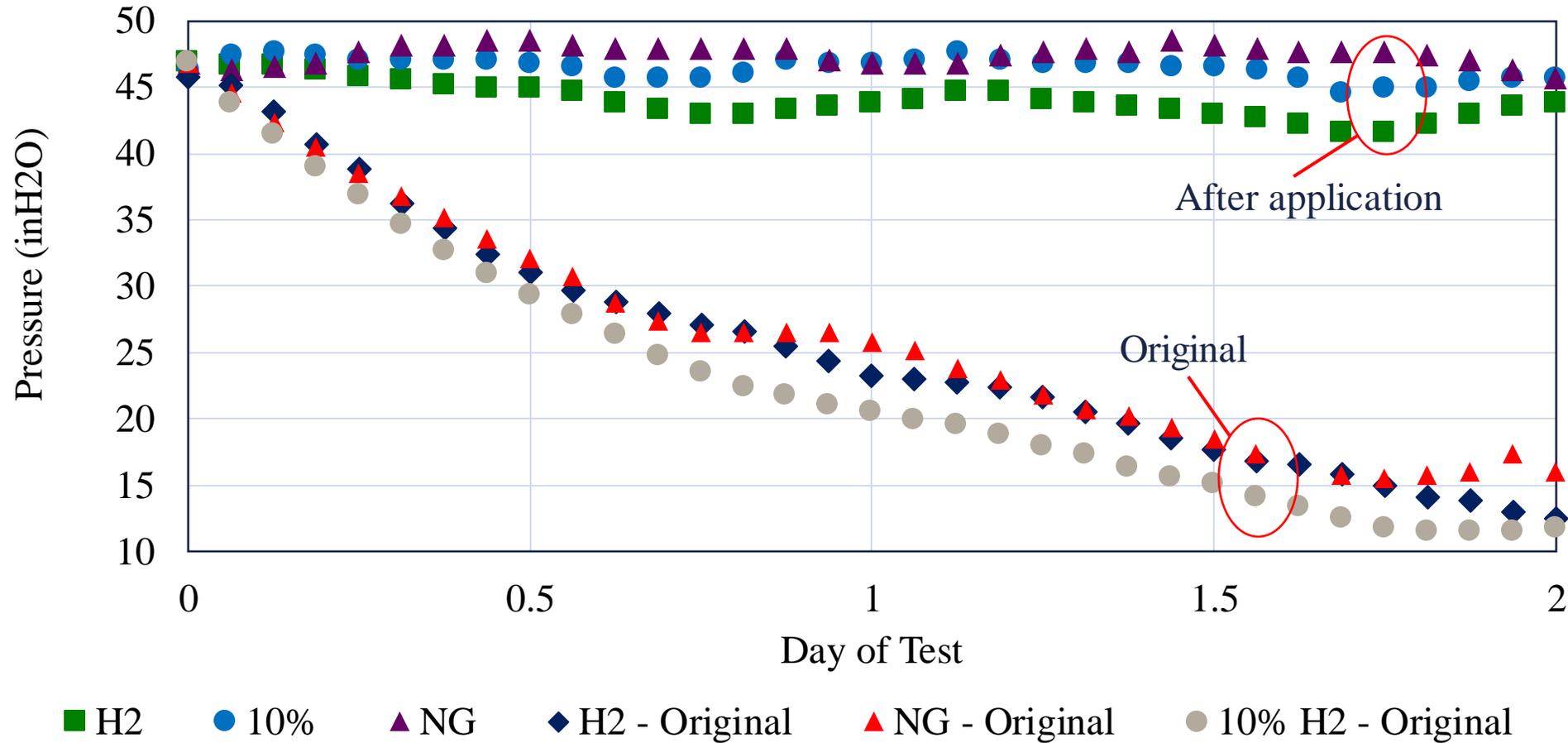
- NG, H₂/NG mixtures, H₂ leak at same rate



RD&D Topic #3: H₂ leakage from NG Infrastructure

H₂ injection into existing natural gas infrastructure (low pressure)

- Copper epoxy applied (Ace Duraflow®) to mitigate H₂ leaks



RD&D Topic #3: H₂ leakage from NG Infrastructure

- Results from a previous study (1992) support our recent findings!

Leak
Diffusivity
Leakage
Flow

Entrance
Component

International Journal of Hydrogen Energy
Volume 45, Issue 15, 18 March 2020, Pages 8810-8826

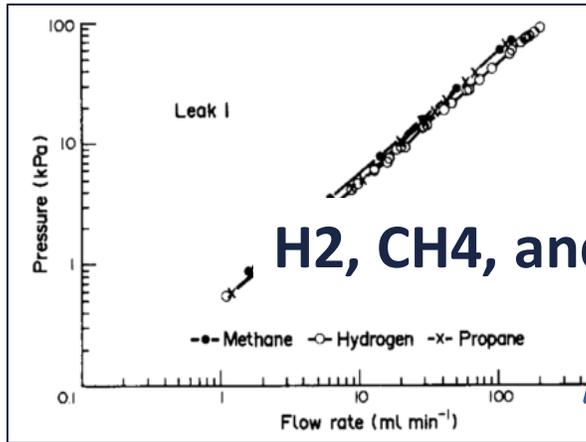
Hydrogen leaks at the same rate as natural gas in typical low-pressure gas infrastructure

Alejandra Hormaza Mejia^a, Jacob Brouwer^a, Michael Mac Kinnon^b

<https://doi.org/10.1016/j.ijhydene.2019.12.159>

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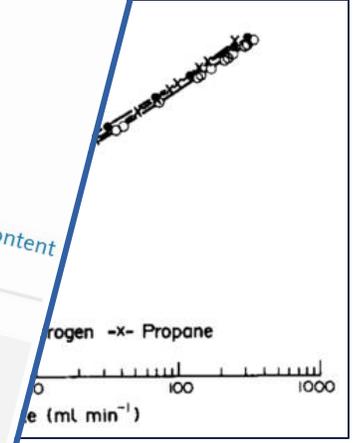
- First publication on this topic: Swartz et al., *Journal of Loss Prevention in the Process Industries*, Vol. 17, pp. 807-815, 1992.



H₂, CH₄, and

Highlights

- H₂ and CH₄ leak rates are measured in unmodified low pressure gas infrastructure.
- Experiments show H₂ leaks at the same rate as CH₄ under these conditions.

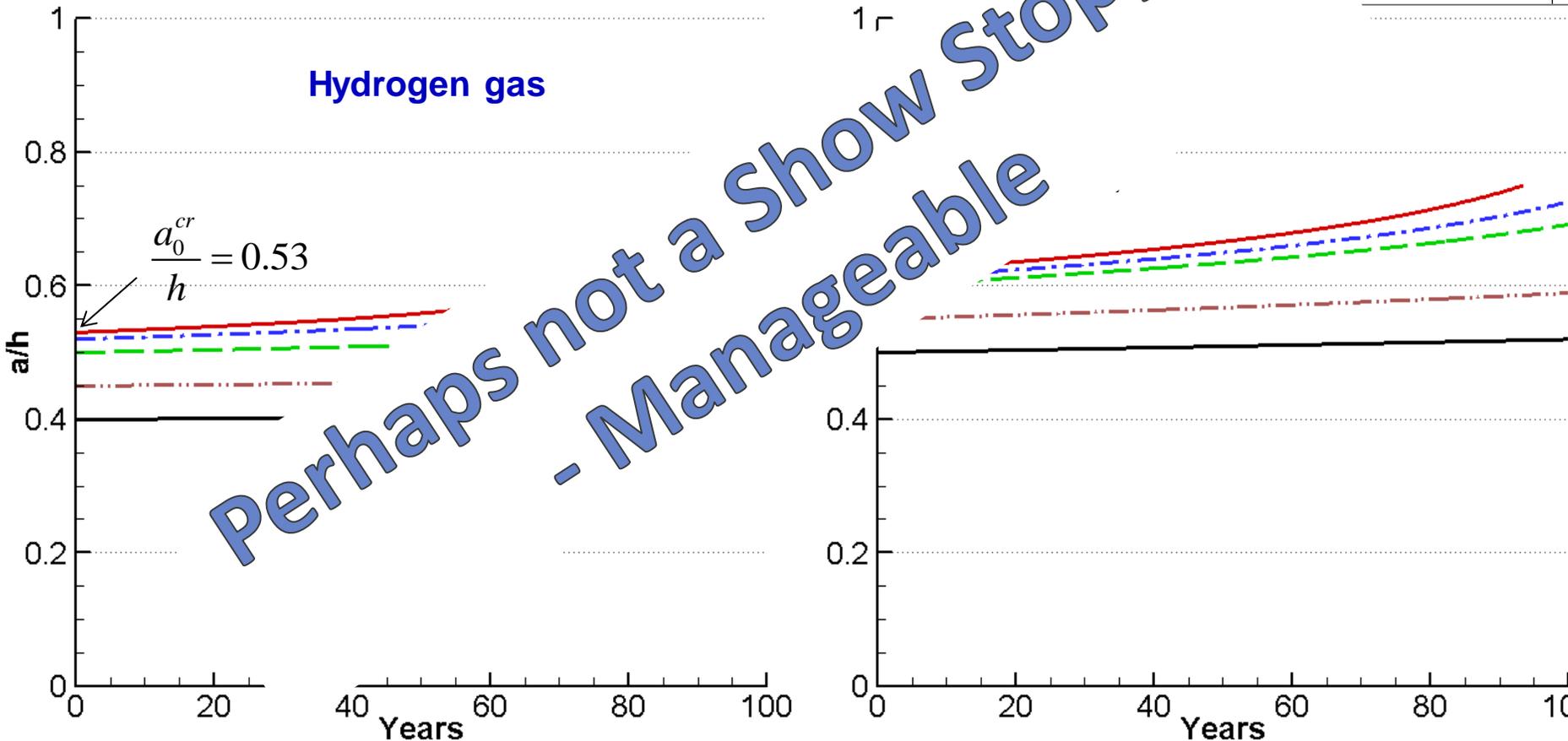
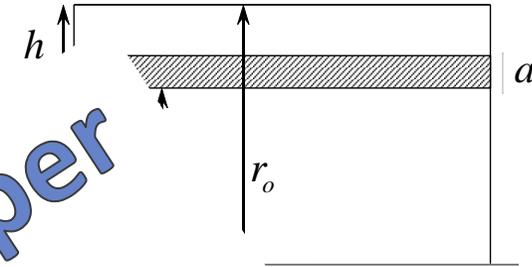


RD&D Topic #4: Existing Pipeline Embrittlement

Simulation of H2 embrittlement and fatigue crack growth with UIUC

- Fatigue crack growth in 6" SoCalGas pipeline

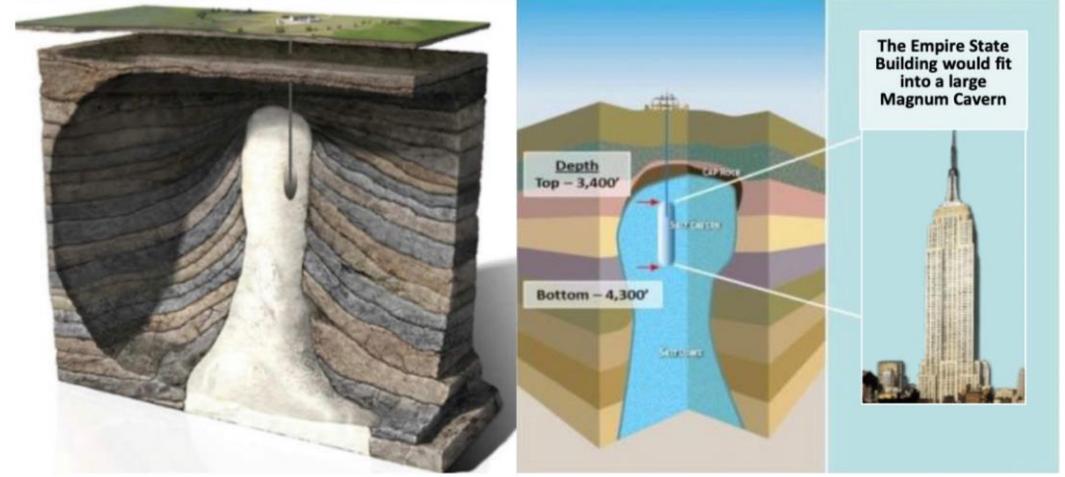
0.188" wall thickness: ($h = 0.188" = 4.8 \text{ mm}$)



RD&D Topic #5: Massive Storage Facility Transformation

Salt Caverns already widely used and proven

- Air Liquide & Praxair operating H₂ salt cavern storage in Texas since 2016
 - Very low leakage rate
 - Massive energy storage
 - Safe & Low-cost storage
- Similar success in Europe
- Magnum working with LADWP to adopt similar



Plan for storing hydrogen in Utah salt caverns

Images: Los Angeles Department of Water and Power

Current CA depleted oil and gas fields not yet used or proven for H₂ use

- Several research and development needs
 - H₂ leakage
 - H₂ reaction with petroleum remnants
 - H₂ biological interactions
 - H₂ storage capacity
 - H₂ safety



**NG utilities
must participate**

RD&D Topic #6: End-Use Impacts of H₂/NG mixtures & variability

Meter-sets

- Physical flow/measurement characteristics
- Heating value and Wobbe Index
- ...



Consumer appliances

- Stove-top, oven, space heater, water heater, ...
 - UCI investigations, European studies exist
 - Up to 20% H₂ in NG likely manageable



Power plants

- Already capable of significant H₂/NG blends (e.g., 30%)
- R&D for higher H₂/NG blends
- Locations where high H₂ (up to 100%) can be evaluated



Industry

- Ammonia, refining, glass, ...

**NG utilities
must participate**