DOCKETED		
Docket Number:	16-NSHP-01	
Project Title:	Continuation of the New Solar Homes Partnership Program	
TN #:	238882	
Document Title:	New Solar Homes Partnership Program 2020 Annual Report	
Description: Staff Report - NSHP 2020 Annual Progress Report		
Filer:	Geoffrey Dodson	
Organization:	California Energy Commission	
Submitter Role:	Commission Staff	
Submission Date:	7/14/2021 5:12:00 PM	
Docketed Date:	7/14/2021	







California Energy Commission

### **STAFF REPORT**

## New Solar Homes Partnership Program 2020 Annual Report

Technology and Incentives Office Renewable Energy Division

Gavin Newsom, Governor January 2021 | CEC-300-2021-002

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#### **ABSTRACT**

The New Solar Homes Partnership (NSHP) program contributes to California's continuing efforts to promote and develop clean, renewable electricity generation. This report provides an update on key NSHP program statistics for 2020. This report is produced in accordance with California Public Utilities Commission Decision 16-06-006, "Decision Funding Authorizations and Related Measures for Continuation of the New Solar Homes Partnership Program," dated June 9, 2016.

**Keywords**: New Solar Homes Partnership, NSHP, Commission, California Public Utilities Commission, CPUC, Decision 16-06-006, market-rate, affordable housing

Please use the following citation for this report:

Wong, Kevin. 2021. *New Solar Homes Partnership Program 2020 Annual Report*. California Energy Commission. Publication Number: CEC-300-2021-002.

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## **Executive Summary**

The New Solar Homes Partnership (NSHP) program was created as part of a statewide solar program called the California Solar Initiative (CSI). Senate Bill 1 (Murray, Chapter 132, Statutes of 2006) established three goals for the CSI:

- 1. Install 3,000 megawatts (MW) of solar generating capacity
- 2. Establish a self-sufficient solar industry
- 3. Install solar energy on 50 percent of new California homes by 2020

To reach these goals, the CSI established the NSHP.

Launched in January 2007, the NSHP program is the California Energy Commission's (CEC) component of the CSI and is limited to new home construction in investor-owned utility (IOU) service territories. The program provides financial incentives for homeowners, builders, and developers to include solar energy systems on new, energy-efficient homes. The NSHP program goal under the CSI is to incentivize the installation of 360 MW solar capacity.

In 2020, the NSHP received 8,625 incentive payment claims. Staff approved 9,229 incentive payment claims representing 30.49 MW of solar capacity, and \$12.82 million of incentive payments. At the end of 2020, reservations remaining represented 26,500 systems, totaling 103.78 MW of solar capacity, and incentives valued at \$57.98 million.

The NSHP program continued efforts to reach all Californians by implementing program changes to encourage further participation of affordable housing projects. Of the 9,229 incentive payment claims approved in 2020, 39 claims represented affordable housing projects, totaling 2.05 MW of capacity, and incentives valued at \$3 million.

As of December 31, 2020, the NSHP has provided \$37.51 million in incentives toward Affordable Housing projects, accounting for 17.40 MW of PV. For Market Rate<sup>1</sup> projects, the NSHP has paid \$192.72 million in incentives, representing 200.13 MW of PV.

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<sup>1</sup> Market Rate projects account for all eligible NSHP projects not receiving an Affordable Housing incentive rate.

# **CHAPTER 1: 2020 Program Statistics**

#### Reservations

Participation in the NSHP program is a two-step process in which applicants reserve funding for a project in advance and receive an incentive payment upon completion of the project. Once the reservation application is approved, applicants have the reservation period to finish building construction, install the solar energy system, interconnect with the utility grid, complete third-party field verifications, and submit a payment claim package to the CEC.

A reservation application may cover a single site or multiple sites depending on the project. The NSHP program has multiple project types<sup>2</sup> defined in the *NSHP Guidebook, Eleventh Edition* including:

- Large development developments of six or more residential units with solar on 50 percent or more of dwelling units (also referred to by Solar as Standard).
- Custom homes a project consisting of a single residence.
- Affordable housing projects projects that include affordable housing residential unit projects and affordable housing common area projects.
- Common area projects projects where the solar systems are installed on the nonresidential portions of market-rate residential developments.
- Virtual net metered<sup>3</sup> projects projects that include affordable housing and market-rate housing projects.
- Solar not as standard projects where solar will be installed on less than 50 percent of the residential units.
- Small developments developments with fewer than six residential units.

Depending on the project type, a reservation application receives either an 18- or 36-month reservation period.

- Projects qualifying for a 36-month reservation includes large development, affordable housing, and virtual-net-metered.
- Projects qualifying for an 18-month reservation include custom homes, small developments, solar not as standard, and common areas.

<sup>2</sup> The NSHP does not classify project types based upon single or multi-family construction. Either construction types may be used in Large Development, Affordable Housing, or other types as appropriate.

<sup>3</sup> *Virtual net energy metering* is a tariff arrangement that allows the electricity produced by a single solar energy system to be credited to multiple units, in which each has an electric meter.

After the April 1, 2018 NSHP program reservation deadline, the CEC stopped accepting reservation applications. This reservation submission deadline was established to satisfy the June 1, 2018 encumbrance deadline, provided for in Senate Bill 83 (Committee on Budget and Fiscal Review, Chapter 24, Statutes of 2015). No additional reservations were granted for new projects or adjustments to existing encumbrances after June 1, 2018.

Table 1 displays the number of active reservations as of December 31, 2020.

Table 1: Active Reservations as of December 31, 2020

Project Type	# of Systems	Encumbrance Value (\$)	Capacity (MW)
Large Development	26,243	\$45,677,002	95.04
Affordable Housing	249	\$11,289,303	7.52
Custom Homes	0	\$0	0.00
Other <sup>4</sup>	8	\$1,017,058	1.22
Totals	26,500	\$57,983,363	103.78

Source: California Energy Commission

#### **Payment Claims and Program Activity by Project Type**

For a site to receive a payment claim approval, the solar energy system must be installed, grid-connected, third-party verified, and the building must meet or exceed the energy efficiency standards proposed in the applicant's reservation.

Table 2 displays the number of payment claims approved in 2020.

Table 2: Payment Claims Approved in 2020

Project Type	# of Systems	Amount of Funds Paid (\$)	Capacity (MW)
Large Development	9,166	\$9,700,473	28.20
Affordable Housing	39	\$3,003,473	2.05
Custom Homes	15	\$56,640	0.11
Other <sup>5</sup>	9	\$63,786	0.13
Totals	9,229	\$12,824,372	30.49

Source: California Energy Commission

<sup>4</sup> Other consists of NSHP project types: Common Area, Virtual Net Metered, Solar Not as Standard, and Small Development.

<sup>5</sup> Other consists of NSHP project types: Common Area, Virtual Net Metered, Solar Not As Standard, and Smal Development.

#### **Payment Claims Received and Approved in 2020**

Table 3 shows the total number of payment claims received and approved in 2020.

**Table 3: Payment Claims Received and Approved in 2020** 

	Received	Approved
Payment Claims <sup>6</sup>	8,625	9,229

Source: California Energy Commission

#### **Incentive Payment Claim Processing Time**

The NSHP team receives, documents, processes and approves the incentive payment claim for submission with an average processing time of 4-6 weeks. Once approved, the California Energy Commission Accounting Office requires an additional 6-8 week processing time. The incentive payment purchase order is then transmitted to the State Controller's Office for disbursement of incentive money with an average timeline of 2-4 weeks.

#### **Overall Progress Toward Meeting Program Goals**

A goal of the NSHP program is to install 360 MW of solar energy capacity on new housing by December 31, 2021. As of December 31, 2020, the NSHP program has supported the installation of 217.54 MW and has 103.78 MW of reserved system capacity. Therefore the NSHP program is on track to install 321.32 MW of solar PV by the end of 2021. Figure 1 represents this data.

Due to applicant selected changes in final building construction, not all reserved projects will meet NSHP program requirements. Projects or sites no longer meeting NSHP program requirements are disapproved. Sites disapproved, withdrawn, or expired are removed from program metrics and do not count towards the program goal tracker.

Figure 1: Progress Toward NSHP Program Goals (All Years)

350

(300
250
150
103.78
MW

Reserved

Installed

Combined Capacity

 $<sup>\</sup>ensuremath{\mathsf{6}}$  Each Payment Claim represents one site or system.

### **Program Activity for Affordable Housing Projects**

Table 4 illustrates the cumulative capacity installed for market rate<sup>7</sup> and affordable housing projects receiving NSHP program incentive funds in MW. By the end of 2020, 217.54 MW of solar PV capacity was installed in total. Affordable housing projects accounted for 17.41 MW or approximately 8 percent of the total capacity.

**Table 4: Cumulative Capacities Installed (All Years)** 

Year	Market Rate (MW)	Affordable Housing (MW)	Total (MW)
2008	1.20	0.14	1.34
2009	3.36	0.57	3.93
2010	3.78	1.42	5.20
2011	2.68	0.67	3.35
2012	5.74	1.08	6.82
2013	9.80	2.16	11.96
2014	10.56	1.21	11.77
2015	19.61	0.93	20.54
2016	18.72	1.64	20.36
2017	23.63	1.43	25.06
2018	30.36	1.62	31.98
2019	42.25	2.49	44.74
2020	28.44	2.05	30.49
Total	200.13	17.41	217.54

Source: California Energy Commission

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<sup>7 &</sup>quot;Market rate" refers to projects not eligible to receive the affordable housing incentive rate.

Table 5 below illustrates cumulative NSHP incentive funds paid over the program term through the end of 2020. By the end of 2020, \$230.22 million in incentives were paid in total. Affordable housing projects accounted for \$37.51 million or approximately 16% of this total amount.

**Table 5: Cumulative Incentives Paid (All Years)** 

Year	Market Rate (Millions)	Affordable Housing (Millions)	Total (Millions)
2008	\$3.22	\$0.53	\$3.75
2009	\$9.12	\$1.91	\$11.02
2010	\$10.08	\$4.82	\$14.90
2011	\$6.86	\$2.23	\$9.07
2012	\$14.64	\$3.51	\$18.15
2013	\$22.60	\$6.42	\$29.02
2014	\$20.43	\$2.67	\$23.10
2015	\$28.96	\$1.60	\$30.56
2016	\$18.51	\$2.58	\$21.09
2017	\$17.45	\$2.02	\$19.48
2018	\$15.41	\$2.47	\$17.88
2019	\$15.63	\$3.75	\$19.38
2020	\$9.82	\$3.00	\$12.82
Total	\$192.73	\$37.51	\$230.22

Source: California Energy Commission

## CHAPTER 2: Funding Reporting

Established in 2007, the NSHP was allocated \$400 million from the Public Goods Charge (PGC) collected from IOU ratepayers including funding in the Renewable Resource Trust Fund (RRTF). To address a shortfall in program funding, the California Public Utilities Commission's Decision 16-06-006 made available up to \$111.78 million in additional funding. This funding was collected from IOU ratepayers.

Prior to utilizing additional IOU sourced funding, the California Public Utilities Commission requires the NSHP to disburse all funding available through the RRTF.<sup>8</sup>

The accounting of RRTF/PGC and IOU funding through the end of 2020 is represented in Table 6 below.

Table 6: NSHP Program Funding Encumbered and Paid as of December 31, 2020

Funding Source	Initial Allocation	Encumbered <sup>9</sup>	Paid
RRTF/ PGC Funds (Millions)	\$288.22	\$58.00	\$230.22
IOU Funds (Millions)	\$111.78	\$8.26	\$0
Total (Millions)	\$400.00	\$66.26	\$230.22

Source: California Energy Commission

<sup>8</sup> Previously reserved and encumbered but undisbursed RRTF funding may become available due to changes in projects. Funding initially reserved for projects are reassessed during the payment claim. Final project incentives are based upon installed and third-party verified construction. Decreases in project incentives from the reserved amounts create additional funding availability.

<sup>9</sup> The encumbrance balances allocated to the funding source RRTF/PGC and IOU are based on the incentive paid and the funding reserved as of December 31, 2020.

## CHAPTER 3: Conclusion and Outlook

In 2020, the NSHP program staff approved 9,229 incentive payment claims representing \$12.82 million in incentive money and 30.49 MW of solar capacity. Based upon the reserved and installed MW capacities, the NSHP program is on track to install approximately 321.31 MW of solar electric capacity by 2021.

The NSHP staff makes every effort to maintain a positive business relationship with incentive applicants. This applicant base consists of affordable housing applicants, custom homeowners, builders, and major program stakeholders. The NSHP staff provides applicants support to effectively navigate the NSHP process. This working relationship promotes the NSHP's commitment to exceptional service.

In the time of uncertainty brought forth by COVID-19, the CEC staff have continued efforts to support the programs applicants. Efforts such as, further digitizing the application process and additional outreach exhibit the CEC staff's continual commitment to advancing renewable energy. To support program applicants, the CEC passed a resolution in December 2020. The resolution assists projects with reservation expiration dates from October 1, 2019, through December 31, 2020, by extending the project expiration to March 31, 2021. For more information on the resolution, visit the NSHP web page at <a href="https://www.energy.ca.gov/nshp">https://www.energy.ca.gov/nshp</a> and click on the "Limited Program Time Extension" tab.