



California Energy Commission

Title: Winter Storm Uri – Impacts of the Polar Vortex

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Date: July 8-9, 2021



Winter Storm Uri – Impacts of the Polar Vortex

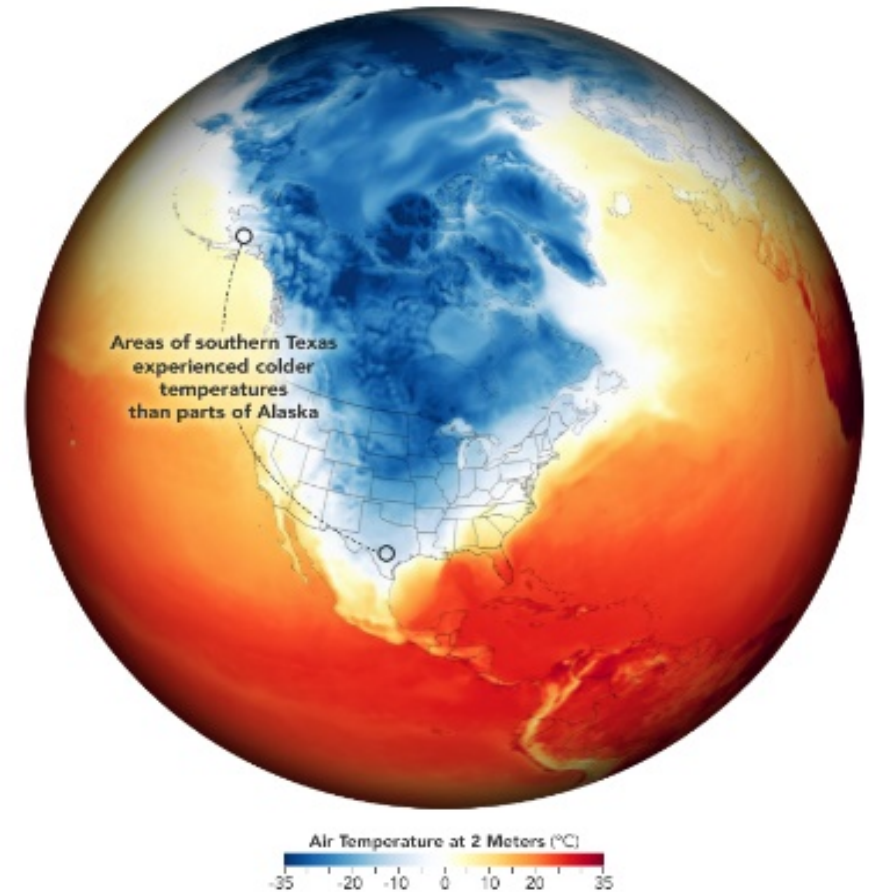


Winter Uri Overview

- Extreme polar vortex that lasted February 13 through 17, 2021
- Emergency Event- Greater magnitude than previous polar vortex events
- Extended from Canada to Gulf of Mexico
- Record cold temperatures

A Deep Cold

During the second week of February, cold air descended from the Arctic and covered much of North America with temperatures below freezing.





Reliability Impacts of Winter Storm Uri

Severe impacts on natural gas/electricity reliability due to:

- Energy infrastructure shutdowns/disruptions
- Natural gas production losses
- Skyrocketing demand
- Rolling blackouts and load shedding
- Natural gas and electricity price shocks



Effects on Energy Infrastructure

- Electricity and natural gas infrastructure shut down due to loss of natural gas supplies, power outages, and frozen equipment
 - Well freeze-offs
 - Gathering lines and valves froze
 - Gathering and processing plants shut down
- Wind turbines froze
- Loss of solar output
- Nuclear plant reactor shut down

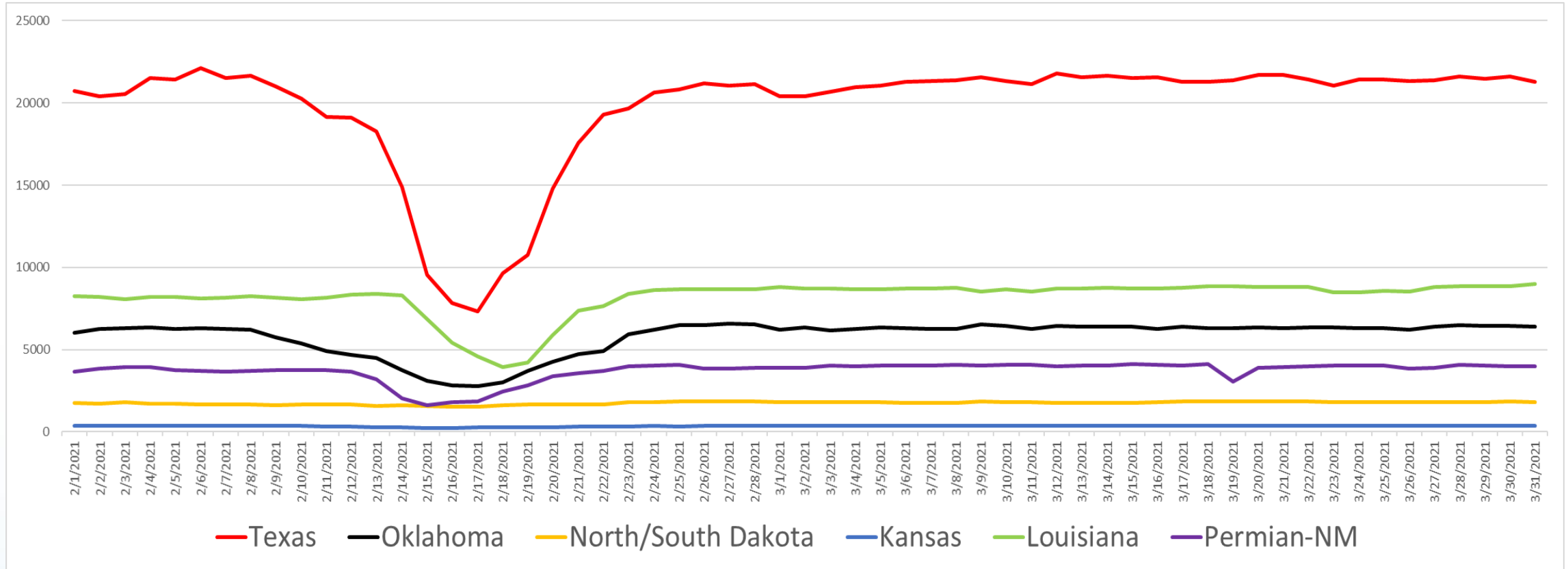


Temperature Comparisons

| Pricing Hub | Average February Temperature | Minimum Temperature February 11-19 | Departure from Average |
|------------------------------|------------------------------|------------------------------------|------------------------|
| Algonquin Citygate | 29.5 | 12 | -17.5 |
| Cheyenne | 21.6 | -16 | -37.6 |
| Chicago Citygates | 21 | -3 | -24 |
| CIG Mainline | 22 | -8 | -30 |
| Dawn | 23.5 | -5 | -28.5 |
| El Paso, Permian | 43.2 | 4 | -39.2 |
| El Paso, San Juan | 34.7 | 13 | -21.7 |
| GTN, Kingsgate | 26.2 | -3 | -29.2 |
| Henry Hub | 50.5 | 18 | -32.5 |
| Houston SC | 53.6 | 15 | -38.6 |
| Lebanon | 26.2 | 1 | -25.2 |
| Leidy | 27.4 | 11 | -16.4 |
| Malin | 32.6 | 21 | -11.6 |
| NBPL-Ventura | 9.9 | -20 | -29.9 |
| ONEOK | 31.5 | -13 | -44.5 |
| Opal | 18.2 | -10 | -28.2 |
| PG&E Citygate | 55.7 | 41 | -14.7 |
| PG&E Topock | 53.2 | 34 | -19.2 |
| SoCal Border | 59.8 | 39 | -20.8 |
| SoCal Citygate | 60.5 | 47 | -13.5 |
| Sumas | 37.6 | 20 | -17.6 |
| TCPL AECO-C | 8.6 | -28 | -36.6 |
| Transco 6, New York Citygate | 33.2 | 19 | -14.2 |



Effects on Natural Gas Production



Source: PointLogic Energy an IHS Company

- February 13-17: Production severely plummets in Texas; dips in Louisiana and Oklahoma
- No loss of production in North/South Dakota, Kansas due to winterization
- No loss of production from San Juan Basin, New Mexico



Effects on Natural Gas Prices

- Several states/regions, including Southern California, saw price spikes
- Direct price impacts to customers:
 - Natural gas is main fuel source for heating and cooking
- Indirect price impacts:
 - Natural gas prices affect electricity prices



February 17, 2021, Prices





Winter Storm Uri and California

- California – Potential supply interruptions
 - End of the interstate natural gas pipelines
 - Polar Vortex events: February 2021, January 2014, February 2011
 - Heat waves: August 2020, June 2021
- Low demand and mild temps during storm (Feb 12-17)
 - PG&E: NG demand a little over average
 - SoCalGas: NG demand was lower than average
- Utilities and market participants – Relied on natural gas storage



Winterization – A Solution

- Cost to permanently winterize oil and gas wells - between \$20,000 and \$50,000 per well*
- Federal Reserve Bank of Dallas estimated losses \$4.3 billion just in Texas (gas and electricity)
- Temporary measures – Equipment rental/less costly
- If event like Uri happens once in 10 years, cost to winterize less than losses from storms
 - Concern events like Uri could happen more frequently

* FERC/NERC Report on Outages and Curtailments During the Southwest Cold Weather Event of February 1-5, 2011, Appendix: GTI Report



New Mexico- Case Study

Polar Vortex - February 2011

- Approximately 32,000 homes and businesses without natural gas for several days
- State of Emergency
- Opened warming centers
- National Guard to help relight pilot lights



New Mexico- Case Study *(cont'd)*

Lessons Learned:

- New Mexico utilities contracted for more natural gas and fuel oil and took other power options from the open market
- New Mexico Gas Company shifted away from the Permian Basin natural gas to the San Juan Basin because San Juan basin was not forecasted to experience freeze-offs
- El Paso Electric contracted with fuel oil suppliers for their Montana plant (El Paso County, Texas)
- The Public Service Company of New Mexico also took numerous power options from the Western grid
- The New Mexico Gas Company and El Paso Electric improved/winterized their electric and natural gas infrastructure



Summary

- Texas Governor Abbott signed Senate Bill 3
- California end of the natural gas line
 - Susceptible to extreme events outside California
- Concern over possible natural gas curtailments over loss of supplies along El Paso pipeline
- Significant price and rate impacts
- Reliance on natural gas storage to mitigate extreme events
- Current Pacific Northwest heatwave



Thank You!

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