DOCKETED		
Docket Number:	20-BUSMTG-02	
Project Title:	Public Comment on California Energy Commission Business Meetings	
TN #:	236085	
Document Title:	December 22, 2020 Business Meeting Presentation	
Description:	N/A	
Filer:	Dorothy Murimi	
Organization:	California Energy Commission	
Submitter Role:	Public Advisor	
Submission Date:	12/22/2020 10:13:14 AM	
Docketed Date:	12/22/2020	



The December 22, 2020 Business Meeting will commence at 1:00 p.m.

To view and listen, click Zoom link:

https://energy.zoom.us/j/93869230237?pwd=Zm96c09ULzdXTjd4eldtUXdnUGErdz09

Password: mtg@10am **Or call:** (669) 900-6833 or (888) 475-4499 (Toll Free) and enter Webinar ID: 938 6923 0237

To make a public comment call Verizon line: (888) 823-5065 Password: business meeting Provide your name, affiliation, and item number to the operator. Email your questions to PublicAdvisor@energy.ca.gov

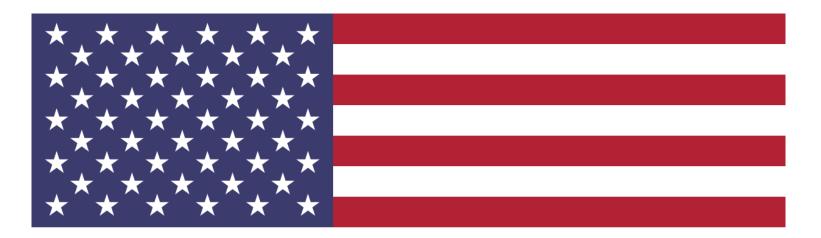


California Energy Commission Business Meeting December 22, 2020 1:00 pm





Pledge of Allegiance

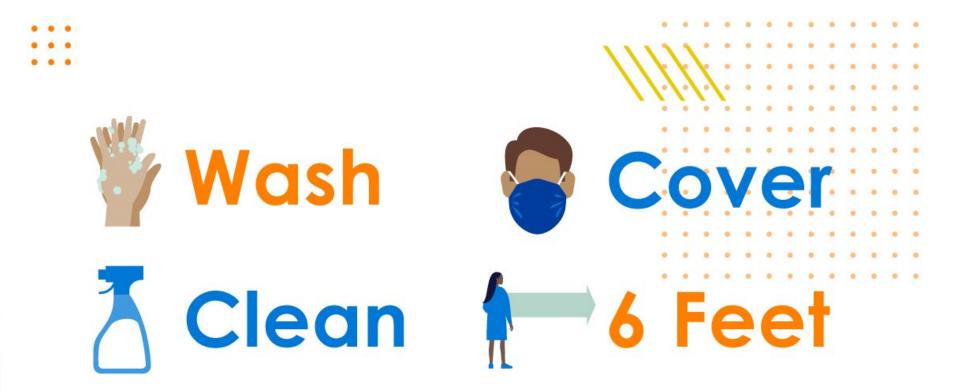








Keep California Healthy



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Remote Compliance

Business Meeting held remotely, consistent with Executive Orders N-25-20 and N-29-20 and the recommendations from California Department of Public Health to encourage physical distancing to slow spread of COVID-19.

For remote participation instructions go to **CEC's Business Meetings** webpage:

https://www.energy.ca.gov/proceeding s/business-meetings If Zoom's toll-free numbers don't work:

- Call: 669-900-6833
- Meeting ID: 938-6923-0237

If Zoom shuts down, Business Meeting will continue via Verizon.

- Call: 1-888-823-5065
- Passcode: business meeting



Public Comment Instructions

- Pursuant to California Code of Regulations Title 20 §1104(e), any person may make oral comment on any agenda item.
- Comments may be **limited to 3 minutes** or less per person and **1 person per** organization.
- Any person wishing to comment on information items or reports (non-voting items) shall reserve their comment for the general public comment portion of the meeting agenda.

To provide comments:

• File in Docket #: 20-BUSMTG-0

OR

- Call (888) 823-5065; PW: business meeting
 - 1) Provide: <u>name</u>, <u>organization</u> and <u>item #.</u>
 - 2) Tell Operator if you represent: federal or state legislature; tribal nation or California tribal government; state agency; or county/city government.
 - 3) Spell your first and last name.
 - 4) Do not use speaker phone when talking.
 - 5) Mute Zoom while calling to comment.



Item 1: Recognizing Gabe Herrera

December 22, 2020 Business Meeting

Presented by Chair Hochschild



Item 1: Recognizing Gabe Herrera -Public Comment

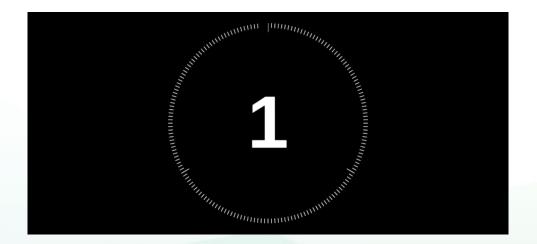
To provide comments:

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- Call (888) 823-5065; PW: business meeting
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Staff comments are limited to 1 minute per person.





Item 2: Recognizing Elizabeth Flores

December 22, 2020 Business Meeting

Presented by Chief Counsel Darcie Houck



Item 2: Recognizing Elizabeth Flores -Public Comment

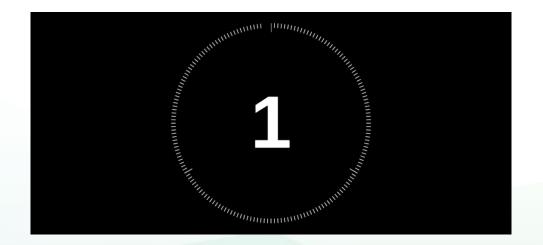
To provide comments:

• File in Docket #: 20-BUSMTG-0

OR

- Call (888) 823-5065; PW: business meeting
 - 1) Provide: <u>name</u>, <u>organization</u> and <u>item</u> <u>#</u>.
 - 2) Spell your first and last name.

Staff comments are limited to 1 minute per person.





Item 3: Recognizing Chris Davis

December 22, 2020 Business Meeting

Presented by Equal Employment Opportunity Officer Carousel Gore



Item 3: Recognizing Chris Davis – Public Comment

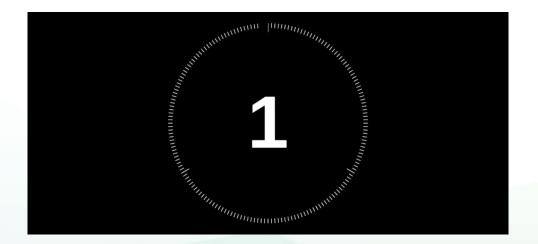
To provide comments:

• File in Docket #: 20-BUSMTG-0

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 - 1) Provide: <u>name</u>, <u>organization</u> and <u>item #</u>.
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Staff comments are limited to 1 minute per person.





Item #4: Public Hearing - Modification of Regulations Specifying Enforcement Procedures for the Renewables Portfolio Standard for Publicly Owned Electric Utilities (Docket 16-RPS-03)

December 22 Business Meeting

Katharine Larson, RPS Rulemaking Staff Lead Renewable Energy Division, Clean Energy Office



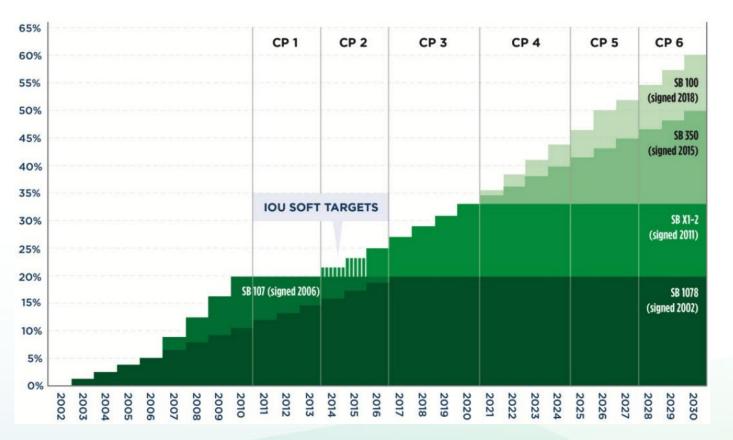
• Legislature identified Renewables Portfolio Standard (RPS) benefits:

Displacing	New Renewable	Reducing Air	Reducing GHG
Fossil Fuels	Generation	Pollution	Emissions
Diversified Generation Portfolio	Resource Adequacy	Safe and Reliable Grid Operations	Transmission and Land Use Planning

• Proposed regulations promote benefits

Renewables Portfolio Standard

- Requires retail sellers and POUs to procure increasing amounts of renewable energy
- CEC regulations specify POU RPS enforcement procedures
 - Adopted in 2013 and subsequently amended
- CPUC oversees RPS for retail sellers





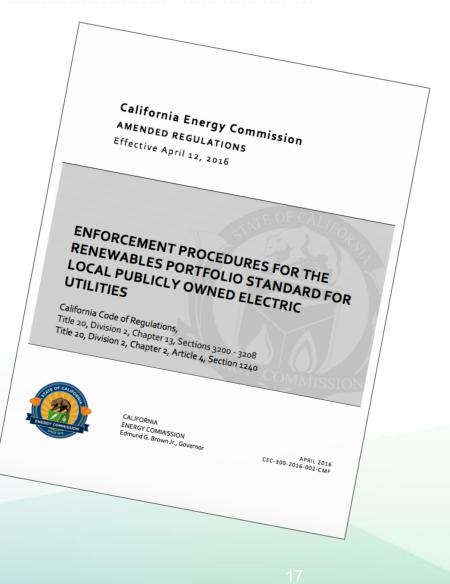
Senate Bill (SB) 350 (2015), SB 1393 (2016), SB 100 (2018), SB 1110 (2018)

Topic Area	Changes	
Procurement Requirements	Compliance periods; targets; long-term procurement requirement	
Excess Procurement	Eligibility change; voluntary early compliance process	
Optional Compliance Measures	Cost limitations; delay of timely compliance	
Exemptions and Adjustments	Exemptions for qualifying hydroelectric generation, gas-fired generation, and unavoidable coal-fired generation; retail sales adjustment based on qualifying green pricing programs; portfolio balance requirement exemption	
Other	Procurement plans, reporting	

Rulemaking Objective

Implement the statutory changes in a manner...

- Consistent with and effectuates purpose of statute
- Consistent, to the extent possible and appropriate, with the implementation for retail sellers
- Reasonably applies to all POUs



Rulemaking History

- Pre-rulemaking activities (2016, 2019-2020)
- Formal rulemaking initiated (May 8, 2020)
 - Notice of Proposed Action
 - Initial Statement of Reasons
 - 45-day Express Terms
 - Economic and Fiscal Impact Assessment
- Lead Commissioner Workshop (June 8, 2020)

- CEQA Initial Study and Proposed Negative Declaration (July 9, 2020)
- 15-day language (July 21, 2020)
 - Comment period ended August 5
- Second 15-day language (August 18, 2020)
 - Comment period ended September 2
- Lead Commissioner Workshop (November 5, 2020)
- Third 15-day language (December 1, 2020)
 - Comment period ended December 16

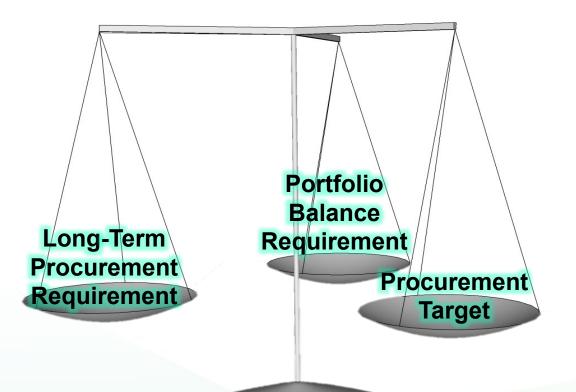


"[...] Beginning January 1, 2021, <u>at least 65 percent of the procurement</u> a retail seller counts toward the renewables portfolio standard requirement of each compliance period <u>shall be from its contracts of 10 years or more in duration or in its ownership or ownership agreements</u> for eligible renewable energy resources."

"The governing board of <u>a local publicly owned electric utility shall adopt procurement</u> <u>requirements consistent with</u> subparagraph (B) of paragraph (5) of subdivision (a) of, and subdivision (b) of, Section 399.13."



- Third, separate RPS procurement
 requirement
- Same enforcement process for failure to comply
- Same ability to adopt optional compliance measures





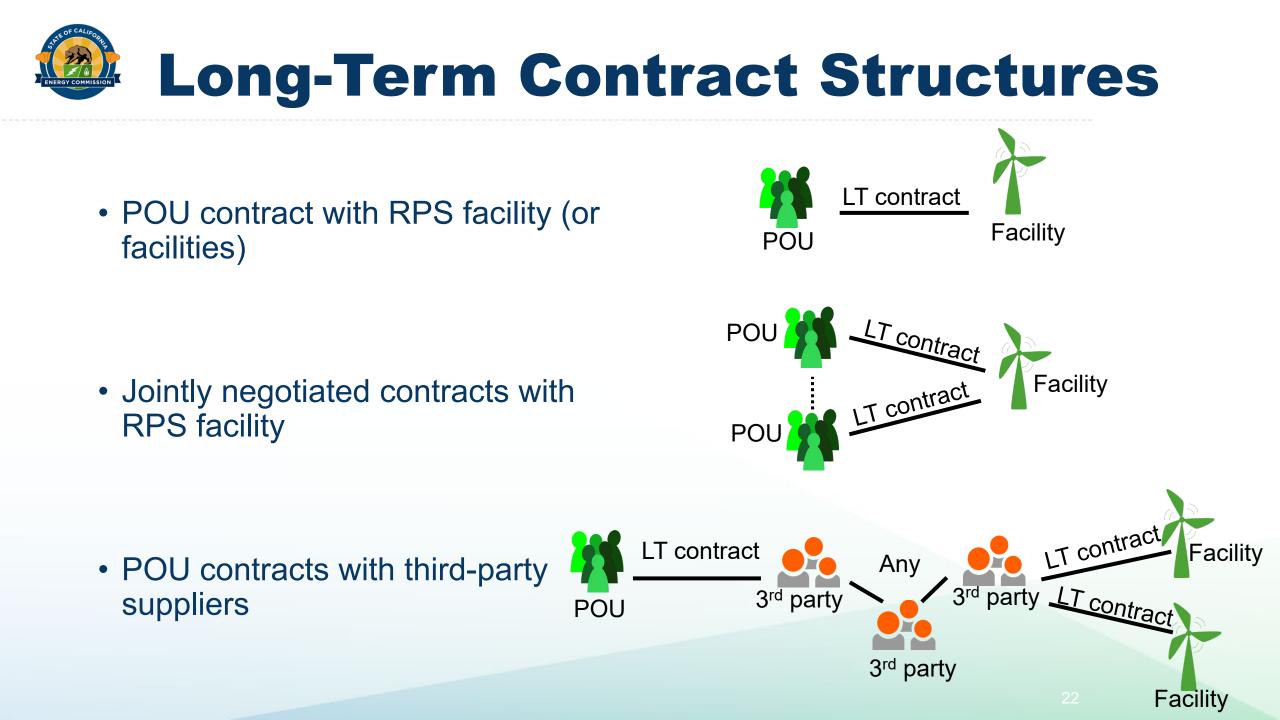
- Duration of at least 10 continuous years
- Reasonably consistent procurement quantities
- No cost-free early termination provisions
- Includes minimum pricing or quantity terms

Applies to all long-term contracts

Applies to long-term

 contracts and amendments executed after July 1, 2020

Requirements apply to POU's procurement contract <u>and</u> any upstream contract(s) with the RPS facility or facilities





- Classification of procurement from a long-term contract
 - Amendments
 - Replacement energy
 - Additional quantity
- Renewals or extensions of certain federal hydropower contracts
- Ownership, ownership agreements
- PCC 0, historic carryover, prior banked excess procurement

Procurement Requirements and Optional Compliance Measures

Procurement Requirements

- Compliance Periods
 - Three-year periods beginning on and after January 1, 2031
- Procurement Targets
 - Soft targets for intervening years
- Portfolio Balance Requirement Clarification

Optional Compliance Measures

- Excess Procurement
 - New rules in 2021, may take effect early
 - Adopt rules allowing early compliance within 30 days of regulation effective date
- Delay of Timely Compliance
 - Additional conditions for delay
- Cost Limitations
 - Simplified requirements for POU rules

Exemptions and Adjustments

Retail sales exclusion for qualifying voluntary green pricing/shared renewable generation programs

• Reduced retail sales lowers soft target Soft target = (retail sales) x (soft target %)

	Retail Sales: Qualifying GPP generation:	10,000 MWh 1,000 MWh
	Soft target percent:	33%
EXAMPLE	<u>With adjustment:</u> = (10,000 MWh – 1,000 MW = 9,000 MWh x 33% = 2,970 MWh	<mark>/h</mark>) x 33%

- $= (10,000 \text{ MWh} 1,000 \text{ MWh}) \times 33\%$
- = 9,000 MWh x 33%
- = 2,970 MWh

Without adjustment:

- = (10,000 MWh) x 33%
- = 3,300 MWh

- Requirements for qualifying generation:
 - Meet criteria of PCC 1
 - Must be retired on customers' behalf
 - Cannot be further sold, transferred, or otherwise monetized
 - To extent possible, POU sought to procure within a California balancing authority



Partial procurement target exemption for qualifying large hydroelectric generation

• Potential annual soft target reduction through 2030

Partial procurement target exemption for qualifying gas-fired generation

- Potential reduction to RPS procurement target beginning in 2025-2027 period
- Eligibility, adjustment based on operating conditions on a compliance period basis



• General

- Updates to address new and modified requirements
- Clarification of existing reporting requirements
- Annual Reporting
 - Report complete contract information after execution
 - Upstream contracts upon request
 - Attestations by POUs
 - Alternative deadlines if regulations take effect after July 1, 2021
- Compliance Reporting
 - Change to two-step process
 - Extension request process

Review of Long-Term Contracts

Annual review

- CEC staff will verify contracts identified as long-term
- To the extent possible, staff will notify POUs of the determinations within 1 year
- POU may appeal staff's determination specific to LTR

Voluntary request for advance review

- Available for contracts...
 - Executed after July 1, 2020, and
 - Additional information needed to show compliance with LTR
- To the extent possible, the Executive Director will issue determination within 90 days
- POU may appeal determination



- CEQA Negative Declaration of environmental impact
- Economic and fiscal impact not major regulations
- Proposed regulations
 - Consistent with and necessary to effectuate purpose of statute
 - Consistent or comparable with requirements for retail sellers
 - Reasonably apply to all POUs
- Recommend:
 - 1) Adopting the Negative Declaration for the proposed regulations, then
 - 2) Adopting the proposed regulations



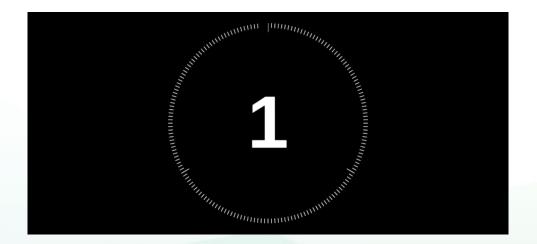
Item 4: Public Hearing – Renewables Portfolio Standards Regulations

To provide comments:

• File in Docket #: 20-BUSMTG-0

OR

- Call (888) 823-5065; PW: business meeting
 - 1) Provide: <u>name</u>, <u>organization</u> and <u>item #</u>.
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Item 5(a-b): Agreements 001-20 & 002-20-ECG with the Monson-Sultana Joint Union Elementary & Golden Plains Unified School District for \$690,508 & \$534,990 dollars respectively in ECAA-Ed Funded Loans

December 22, 2020 Business Meeting

Camille Remy-Obad Renewable Energy Division, Local Assistance and Finance Office



Creates Green Jobs

Promotes Energy Efficiency & Renewable Generation

7 of **10**

of the most ozone polluted U.S cities are in California

CALIFORNIA

COMPANY

Lowers Utility Bills





• Monson-Sultana Joint Union Elementary is proposing to finance an energy project using a \$690,508 zero percent interest loan.



 Project involves installing one 150 kW ground mounted solar photovoltaic (PV) array at the elementary school.

Golden Plains Project Overview

- Golden Plains Unified School District is proposing to finance an energy project using a \$534,990 zero percent interest loan.
- Project involves replacing halogen, incandescent and HID lighting with LED lamps or fixtures at seven sites:





Project Energy Savings

Monson-Sultana 319,216 kWh of energy conservation \$61,700 projected annual energy cost savings

Golden Plains 280,486 kWh of energy conservation \$81,341 projected annual energy cost savings



- To adopt staff's determination that these projects are exempt from CEQA.
- To approve agreements 001-20-ECG & 002-20-ECG with the Monson-Sultana Joint Union Elementary School & the Golden Plains Unified School District.



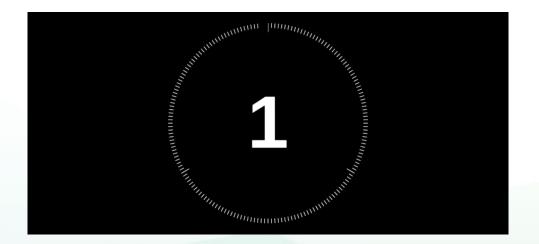
Item 5 - Public Comment

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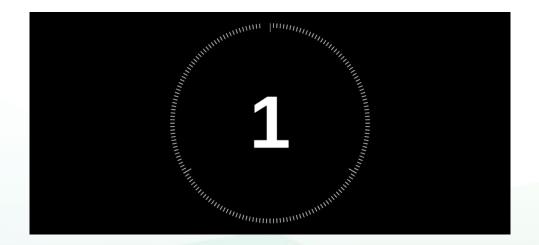


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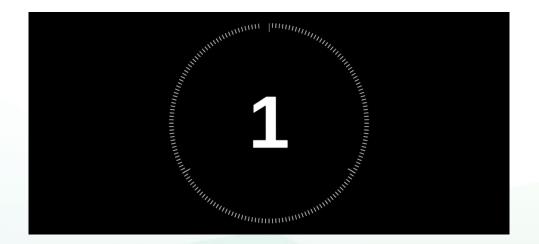
Item 10: Public Comment

To provide comments:

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 - 2) Spell your first and last name.





In Closed Session

Pursuant Government Code Section 11126

The December 22, 2020 Business Meeting.

We appreciate your patience.



In Closed Session

Pursuant Government Code Section 11126

The December 22, 2020 Business Meeting is running past 5:00 p.m. This meeting will resume at 5:45 p.m.

We appreciate your patience.