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Scaling Vehicle Grid Integration

June 24, 2020
California Energy Commission IEPR Workshop

Why Scale Vehicle-Grid Integration (VGI) Now?

Five public policy goals:

- 1. Decarbonize the transportation sector by accelerating EV adoption.
- 2. Support **decarbonization of the power sector** by providing essential grid services as renewable energy penetration increases.
- 3. Increase affordability by reducing electricity bills for all consumers.
- 4. Improve grid resiliency and security during wildfire risk events.
- **5. Foster economic activity** through innovation, competition, and market transformation.



Economic Barriers to Scaling VGI: Valuing VGI // Price Signals // Customer Wallet Appeal

- Compensation for full potential of VGI services is not currently realized.
- Solutions for scaling VGI include:
 - VGI-specific rate design options
 - More dynamic rate structures (e.g., SDG&E Power Your Drive rate pilot)
 - Continued improvements to EV TOU rates
 - Average daily demand charges
 - Distribution deferral tariffs
 - Utility VGI programs (e.g. demand response)
 - V2G export credits

- Ancillary services compensation mechanisms
- Public funding support for resiliency use cases (e.g. backup power deployments for PSPS events)
- Market transformation incentives (especially to support equity/resiliency policy objectives)

Operational Barriers to Scaling VGI: Interconnection is a Threshold Issue

V2G-DC

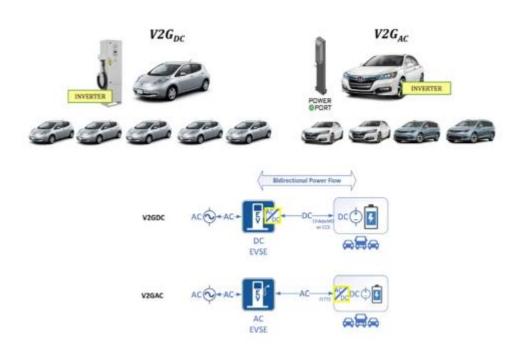
- Interconnect possible under Rule 21 but process is not streamlined.
- Presents a major barrier from customer perspective.

V2G-AC

- Interconnection requirements and standards are presently unclear.
- Regulatory certainty is necessary for market participants to develop products (e.g. multi-year product development timeline).
- Solution must be compatible with OEM manufacturing processes (e.g. robust internal certification)

V2B for backup power via intentional customer islanding

 Additional demonstration projects now could help clear the way for scaled up deployments in future fire seasons.





Thank You!

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