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<td><strong>Docket Number:</strong> 11-RPS-01</td>
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<td><strong>Project Title:</strong> Renewables Portfolio Standard</td>
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<td><strong>Document Title:</strong> Notice of Availability of the RPS 2011-2013 Retail Sellers Procurement Verification Commission Final Report</td>
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<td><strong>Filer:</strong> Judi Carter</td>
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<td><strong>Organization:</strong> California Energy Commission</td>
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Notice of Availability of the

Renewables Portfolio Standard
2011-2013 Retail Sellers Procurement Verification
Commission Final Report
CEC-300-2016-004-CMF /Docket No. 11-RPS-01

The California Energy Commission adopted the Renewables Portfolio Standard 2011-2013 Retail Sellers Procurement Verification Commission Final Report (RPS 2011-2013 Retail Sellers Verification Report) at its July 13, 2016 Business Meeting with non-substantive changes, which include correcting typographical errors, changing the report title to Commission Final Report, and an adjustment of 1 megawatt-hour to SDG&E’s withdrawn claims to correct a rounding error in the calculations. This RPS 2011-2013 Retail Sellers Verification Report has been transmitted to the California Public Utilities Commission and is now available from the Energy Commission’s website at: http://www.energy.ca.gov/portfolio/documents/rps_verification.html

The RPS 2011-2013 Retail Sellers Verification Report details the Energy Commission’s Renewables Portfolio Standard (RPS) procurement verification findings for retail sellers of electricity under California’s RPS for Compliance Period 1.

The Energy Commission prepares verification reports as part of its RPS responsibilities. This report provides the following information:

- Verifies the RPS eligibility of the electric generating facilities from which each reporting retail seller is claiming procurement;
- Verifies, to the extent possible, that the amount of renewable electricity procurement claimed by each retail seller was sufficiently generated by each eligible facility;
- Determines the amount of renewable electricity that may be attributed to multifuel facilities, including facilities using biomethane, by comparing the renewable and nonrenewable fuel usage amounts with the amount of allowable nonrenewable fuel usage per eligible facility;
- Verifies, to the extent possible, that procurement exclusively serves California’s RPS and is not double counted for another renewable energy regulatory or voluntary-market program;
• Indicates the eligible, ineligible, and withdrawn RPS procurement claims for each retail seller and provides the total amount of eligible RPS procurement;
• Provides analysis of RPS-eligible claims by resource type;
• Discusses the limitations and future outlook of the Interim Tracking System (ITS) and verification process.

To date, the Energy Commission has published verification reports for compliance years 2004, 2005, 2006, 2007, and 2008-2010. The scope of the *RPS 2011-2013 Retail Sellers Verification Report* includes procurement data and findings for the following 21 entities:

1. Pacific Gas and Electric Company
2. San Diego Gas & Electric Company
3. Southern California Edison Company
4. Bear Valley Electric Service
5. Liberty Utilities, LLC
6. Pacific Power / PacifiCorp
7. 3Phases Renewables, LLC
8. Calpine Power America-CA, LLC
10. Commercial Energy of California
12. Direct Energy Business, LLC
13. EDF Industrial Power Services (CA), Inc.
14. Gexa Energy California, LLC
15. Glacial Energy of California, Inc.
16. Liberty Power Holdings, LLC
17. Noble Americas Energy Solutions, LLC
18. Pilot Power Group, Inc.
19. Shell Energy North America L.P.
20. Tiger Natural Gas
21. Marin Clean Energy

Pursuant to CPUC Decision (D.)12-06-038, the CPUC adopted a schedule, wherein entities covered by the Verification Report must submit verified RPS compliance reports within 30 days after issuance of the Verification Report. For the purpose of initiating the 30-day reporting period, D.12-06-038 states that retail sellers must submit verified RPS compliance reports “30 days after the California Energy Commission’s transmittal of the final Verification Report for the relevant year to the Commission.” This notice serves as the announcement of the transmittal of the *RPS 2011-2013 Retail Sellers Verification Report* to the CPUC, and initiates the 30-day reporting period.

This document is available free from the Energy Commission's website at:


A printed copy is available for $5.00. Please send your request and a check or money order made out to the California Energy Commission to:

California Energy Commission  
Re: Renewables Portfolio Standard 2011-2013 Retail Sellers Procurement Verification Report,  
Publication No. CEC-300-2016-004-CMF
Please call Publications Unit at (916) 654-5200 with any questions.

News media should direct inquiries to the Media and Public Communications Office at (916) 654-4989, or by e-mail at mediaoffice@energy.ca.gov.

If you have questions on the subject matter of this report, please contact Theresa Daniels at (916) 654-4669, or by e-mail at Theresa.Daniels@energy.ca.gov.