



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

California Energy Commission

**DOCKETED**

**11-RPS-01**

**TN # 7586F**

**JUN 01 2015**

April 28, 2015

*VIA OVERNIGHT DELIVERY*

Rob Oglesby  
California Energy Commission  
Office of the Executive Director  
1516 9th Street, MS-39  
Sacramento, CA 95814-5512

**RECEIVED**  
APR 30 2015  
BY: *Judi Carter*

Re: Portland General Electric Company (PGE)  
RPS Certification of Biglow Canyon Wind Farm

Dear Mr. Oglesby:

Enclosed are the documents listed below regarding the RPS Certification of the Biglow Canyon Wind Farm. PGE would also like to use the original LORS documents provided with the original application for Biglow Canyon Wind Farm.

- RPS-1 Amended Certification of Biglow Canyon Wind Farm Phase 1, 60993A (CEC-RPS-1 application and CEC-RPS-1.S3 supplement)
- RPS-1 Amended Certification of Biglow Canyon Wind Farm Phase 2, 60993A (CEC-RPS-1 application and CEC-RPS-1.S3 supplement)
- RPS-1 Certification of Biglow Canyon Wind Farm Phase 3, 60993A (CEC-RPS-1 application and CEC-RPS-1.S3 supplement)
- CEC RPS Certification Time Extension Request – Biglow Phase 3 and supporting documents
- Biglow Canyon Wind Farm Site Map and GPS Coordinates

Please contact me at 503-464-7255 or [brett.sims@pgn.com](mailto:brett.sims@pgn.com) with questions or requests for additional information.

Sincerely,

Brett Sims

Enclosures

***Request for RPS certification application time extension for Biglow Canyon Wind Farm Phase 3, pursuant to Resolution No: 14-0422-11***

Pursuant to California Energy Commission (CEC) Resolution No: 14-0422-11, Portland General Electric (PGE) hereby requests an extension of time for submittal of a Renewable Portfolio Standard (RPS) certification application for the Biglow Canyon Wind Farm Phase 3 facility (Biglow Phase 3).

This request is being sent in conjunction with the CEC-RPS-1 and CEC-RPS-1.S3 forms for a new certification of Biglow Phase 3.<sup>1</sup> PGE is requesting that the CEC approve certification of Biglow Phase 3 effective September 2010, for the reasons discussed below.

**Background/Explanation of Need for Extension of Time**

PGE is a vertically-integrated utility with retail utility customers in Portland, Oregon and the Willamette Valley. Biglow (Phases 1, 2, and 3) is a company-owned wind project in Sherman County, Oregon that became fully operational in August 2010. Biglow Phases 1 and 2 became fully operational in December 2007 and May 2009 respectively, while Biglow Phase 3 became fully operational in August 2010. Biglow Phase 3 has been registered and approved in WREGIS with a GU ID of W1588 since September 2010. Please see attached documentation.

In February 2010, PGE submitted the CEC-RPS-1A application and all necessary documentation for certification of Biglow (all 3 Phases). The application was subsequently approved, and the facility was given CA RPS ID 60993A. The CEC updated the California eligibility in WREGIS for all three phases of Biglow as California RPS compliant.

In March 2015, PGE received correspondence from the CEC that the WREGIS GU ID information necessary for verification of Biglow was not included in PGE's original application, and an amended certification application needed to be submitted. Through conversation with CEC staff, it was discovered that when the original application for Biglow was submitted, there was a contingency in approving Biglow Phase 3 as California RPS eligible based on filing an amended certification application upon completion of construction. Therefore, only Biglow Phases 1 & 2 were certified as California RPS eligible; however, PGE had no reason to inquire about the validity of Biglow Phase 3's California RPS certification since it had been designated as eligible in WREGIS with a CA RPS ID of 60993A.

Since the approval of the original application, PGE has sold RECs from the Biglow (including from Phase 3) to publicly owned utilities and other electric service providers in California for

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<sup>1</sup> At the request of CEC staff, PGE is also submitting amended certification applications for Biglow Phases 1 and 2, and requesting a new RPS ID number for Phase 2. Biglow Phases 1 and 2 do not require time extensions and are not a part of this request.

purposes of meeting their RPS compliance obligations. While the financial consequences to those utilities and ESPs are unknown, a denial of a time extension for the facility would result in a financial impact to PGE of up to \$3,000,000 in liquidated damages. This amount does not include the future impact on the business relations and reputation PGE has formed with counterparties in California.

Good cause exists for granting the requested extension given that PGE has operated in good faith within the confines of the California RPS program. PGE acted in good faith and reasonably relied upon the registration in WREGIS as evidence that Biglow Phase 3 was appropriately certified. Moreover, PGE has now filed all necessary documents for certification, which demonstrate that Biglow Phase 3 satisfied all eligibility requirements as of the requested effective date of September 2010.

**Information Required Pursuant to Resolution No: 14-0422-11**

a) The name and address of the applicant and the name, location, and other identifying information of the electrical generation facility for which the applicant has or will seek RPS certification, including any certification or precertification ID numbers issued by the Energy Commission and any WREGIS registration numbers.

Applicant:  
Portland General Electric Co.  
121 SW Salmon Street, 3WTC0306  
Portland, OR 97204

Facility:  
Biglow Phase 3  
96900 Herin Lane  
Sherman County, Oregon 97065

WREGIS GU ID: W1588

Biglow Phases 1 and 2 RPS ID number: 60993A

b) The amount of additional time being requested for the applicant to submit a complete application for RPS certification or an amended application for RPS certification, as applicable, unless the request for an extension of time includes a completed application for certification or amended certification.

PGE requests certification for Biglow Phase 3 be effective as of September 2010.

c) An explanation of the circumstances why the applicant is or was unable to submit a timely application for certification and/or supporting documentation by the deadline specified in the RPS Guidebook, and whether these circumstances were beyond the applicant's control.

See Explanation provided above.

d) An explanation of the financial consequences or other consequences to the applicant and/or facility owner or operator if an extension of time is not granted.

See Explanation provided above.

e) An explanation of any other good cause that exists for granting the request for an extension of time.

See Explanation provided above.

f) Documentation, if available, to support the information provided in items (a) through (e).

Documentation of PGE's original certification application for Biglow and print outs from WREGIS showing the designation of Biglow Canyon Wind Farm Phase 3 as California RPS eligible have been provided with this request.

**Additional Information Under Resolution No: 14-0422-11**

Since September 2010, Biglow 3 has met all other requirements of the CEC's RPS Eligibility Guidebook, including WREGIS registration and metering requirements.

An extension of time for applying for RPS certification of Biglow 3 will not result in a waiver of any eligibility dates specified in the RPS Eligibility Guidebook or allow the use of a discontinued certification application form. In addition, an extension of time will not allow PGE or the facility to circumvent changes under pending RPS Eligibility Guidebook revisions or receive a benefit that is not provided in the current version or prior versions of the RPS Eligibility Guidebook.

Thank you for your consideration of this request. Please feel free to contact PGE if you need any additional information regarding this request.



## Generator Information

### Asset Type

Asset Type: Generator

### Facility ID, Name and Location Information

WREGIS GU ID: 1588

Generating Unit Name: \* Biglow Canyon 3

CEC-RPS - 60993A

EIA 860 Plant Code - 56485

Portland General Electric Company - BC3373

(optional for class I and class J generators)

[View External Unit ID Info](#)

Facility Owner Name: \* Portland General Electric

Primary Facility Name: \* Biglow Canyon Wind Farm

Secondary Facility Name: Phase 3

County: \* Sherman

Country: \* US

State/Province: \*\* OREGON

### Engineering Information

Commenced Operation Date: \* 08/20/2010 (format: MM/DD/YYYY)

Nameplate Capacity (MW): \* 161.000 (format: x.xxx)

Capacity Factor: \* 33 (either Capacity Factor or Maximum Annual Energy is required)

Maximum Annual Energy: \* (either Capacity Factor or Maximum Annual Energy is required)

Repowered Indicator:  Yes  No

Repower Date: \*\* (format: MM/YYYY)

Facility Outside US-Defined Protected Areas:  Yes  No

### Company Information

Company Name: \* Portland General Electric

Company Street Address1: \* 121 SW Salmon Street

Company Street Address2:

Company City: \* Portland

Company Country: \* US

Company State/Province: \*\*\*\* OREGON



# WECC

[Home](#)

## Generator Information

Fuel Type / Energy Source Selected: Wind

Fuel Source Selection: • Wind-Wind\*-Wind\*

### State/Provincial/Voluntary Program Eligibilities:

Arizona:  Yes  No

Certification #:

Good Thru Date:  (format: MM/YYYY)

First Eligible Vintage:  (format: MM/YYYY)

End Eligible Vintage:  (format: MM/YYYY)

Date Certified:

Misc.:

British Columbia:  Yes  No

Certification #:

Good Thru Date:  (format: MM/YYYY)

First Eligible Vintage:  (format: MM/YYYY)

End Eligible Vintage:  (format: MM/YYYY)

Date Certified:

Misc.:

California:  Yes  No

Certification #: 60993A

Good Thru Date:  (format: MM/YYYY)

First Eligible Vintage:  (format: MM/YYYY)

End Eligible Vintage:  (format: MM/YYYY)

Date Certified:

Misc.:

CA option 1:  Yes  No

CA option 2:  Yes  No

Colorado:  Yes  No

SubAccount	WREGIS GUID	Generator Plant-Unit Name	County	State	Fuel Type	Vintage Month	Vintage Year	Certificate Serial Numbers	Quantity	AZ	BC	CA	CO	MT	NV	NM	TX	WA	OR	AB	UT	Green-Energy Eligible	Ecologo Certified	Hydro Certification	SMUD Eligible	sTag Matched	sTag
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	9	2010	1588-OR-29654-1 to 23198	23,198	No	No	Yes	No	No	No	No	No	No	Yes	No	No	Yes	No	No	No	No	No
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	10	2010	1588-OR-31034-1 to 18867	18,867	No	No	Yes	No	No	No	No	No	No	Yes	No	No	Yes	No	No	No	No	No
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	11	2010	1588-OR-32544-1 to 20778	20,778	No	No	Yes	No	No	No	No	No	No	Yes	No	No	Yes	No	No	No	No	No
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	12	2010	1588-OR-33914-1 to 10416	10,416	No	No	Yes	No	No	No	No	No	No	Yes	No	No	Yes	No	No	No	No	No
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	1	2011	1588-OR-35316-1 to 17195	17,195	No	No	Yes	No	No	No	No	No	No	Yes	No	No	Yes	No	No	No	No	No
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	2	2011	1588-OR-36836-1 to 24624	24,624	No	No	Yes	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	3	2011	1588-OR-38419-1 to 20443	20,443	No	No	Yes	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	5	2011	1588-OR-42339-1 to 40159	40,159	No	No	Yes	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	11	2011	1588-OR-53144-1 to 26233	26,233	No	No	Yes	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	12	2011	1588-OR-54996-1 to 12297	12,297	No	No	Yes	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	7	2011	1588-OR-45662-1 to 44810	44,810	No	No	Yes	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	9	2011	1588-OR-49319-1 to 22374	22,374	No	No	Yes	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	10	2011	1588-OR-51285-1 to 22848	22,848	No	No	Yes	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	4	2011	1588-OR-39784-1 to 46550	46,550	No	No	Yes	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	8	2011	1588-OR-47307-1 to 55520	55,520	No	No	Yes	No	No	No	No	No	No	Yes	No	No	No	No	No	No	No	No





Certificates in Active Subaccount (Continue)

Printed Date: 4/23/2015 3:06:31 PM

Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	4	2014	1588-OR-119442-1 to 34772	34,772	No	No	Yes	No	No	No	No	No	No	Yes	No							
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	11	2014	1588-OR-144758-1 to 26599	26,599	No	No	Yes	No	No	No	No	No	No	Yes	No							
Biglow Phase 3 - Active	W1588	Biglow Canyon Wind Farm - Biglow Canyon 3	Sherman	OR	Wind	12	2014	1588-OR-147833-1 to 19376	19,376	No	No	Yes	No	No	No	No	No	No	Yes	No							
									<b>1,515,622</b>																		

RECEIVED  
FEB 08 2010  
By MAK

Reviewed by  
MAK

60993A



RENEWABLE  
ENERGY  
PROGRAM

CALIFORNIA ENERGY COMMISSION

**CEC-RPS-1A**  
**Application for Certification**  
**California Renewables Portfolio Standard**  
**Program**

Please refer to the Instructions for completing this form and to the *RPS Eligibility Guidebook* and the *Overall Program Guidebook* for additional information.

—All information on this form and on any attachments is subject to public disclosure—

**Section I: Type of Certification Requested**

With limited exceptions, facility must be online to qualify for certification. To apply for pre-certification, use form CEC-RPS-1B

Note: Certified facilities are required to participate in the Energy Commission's RPS generation tracking system—WREGIS

1. Choose One  Certification  Amended Certification\*  Renewal of Certification\*

\*If this is an amendment or renewal: Date of original certification: \_\_\_\_\_

Original certification number: \_\_\_\_\_

**Section II: Applicant Contact Information**

**2. Applicant Information**

Name of Applicant: JAMES F. LOBDELL

Title: VP-POWER OPERATIONS

Applicant Phone: 503-464-2723

Fax: 503-464-2222

E-Mail (for all correspondence):  
jim.lobdell@pgn.com

Person Completing Form (if different from Applicant): DAMON S. MCCAULEY

**3. Company Information**

Company Name: PORTLAND GENERAL ELECTRIC COMPANY

Company Address: 121 S.W. SALMON STREET

City: PORTLAND

State/Province: OR Country: USA

ZIP: 97204

**Section III: Facility Information**

**4. Facility Owner**

Name of Owner: PORTLAND GENERAL ELECTRIC COMPANY

Owner Address: 121 S.W. SALMON STREET

Owner City: PORTLAND

State: OR

ZIP: 97204

Owner Phone: 503-464-2723

Fax: 503-464-2222

E-Mail: jim.lobdell@pgn.com

State or Province in which facility owner/company is incorporated and/or registered: Oregon

**5. Facility Location**

Name of Facility: BIGLOW CANYON WIND FARM

Please specify any additional names this facility is or has been known by, including names the facility has

used in the past, if known: _____	
Facility Location (street address or provide a legal description of site): <u>96900 HERIN LANE</u>	
City: WASCO County: SHERMAN State: OR 97065	
Facility Telephone: 541-442-5901 Fax: 541-442-5959 E-Mail: dale.coyle@pgn.com	
<b>Facility Operations</b>	
6. Provide nameplate capacity of facility (in megawatts): 450 MW-( <u>274.9 MW OPERATING</u> /174.8 MW-PHASE 3 IN CONSTRUCTION)	
7. Select Balancing Authority operator for facility: <input type="checkbox"/> CA ISO <input checked="" type="checkbox"/> Other (specify): BPA	
8. Is the facility's first point of interconnection to the WECC transmission system located within California? <input type="checkbox"/> Yes. Facility is considered an in-state facility for purposes of RPS eligibility. <input checked="" type="checkbox"/> No. Either facility is located out-of-state and is <u>not</u> subject to California Public Utilities Code Section 399.17, or the facility <u>is</u> subject to PUC Section 399.17 but its generation is intended to be counted toward another retail seller's California RPS obligations. (Complete CEC-RPS-1A:S3 and submit additional required information for Out-of-State Facilities). ▶ For out of state facilities, provide the WECC interconnection substation location: <u>Rufus, Oregon</u> <input type="checkbox"/> Other. Facility is located out-of-state BUT the generation exclusively serves retail end-use customers outside California and has 60,000 or fewer customer accounts in California under PUC Section 399.17. (Out-of-state delivery requirements do not apply to these facilities.)	
9. Choose One	<input type="checkbox"/> Prior operating facility. Facility commenced commercial operations before January 1, 2005* ▶ Specify date: _____
	<input checked="" type="checkbox"/> New facility. Facility commenced commercial operations on or after January 1, 2005.* ▶ Specify date: <u>12/21/2007</u>
	<input type="checkbox"/> Repowered facility. Facility was repowered or re-entered commercial operations after January 1, 2005.* Specify date: _____ ▶ Repowered facilities must provide documentation confirming the replacement of the facility's prime generating equipment and the capital investments made to repower the facility as well as the value of those investments as described in the "Instructions for Additional Required Information for Repowered Facilities" in the RPS Guidebook. ▶ Select method used to demonstrate compliance with the 80 percent threshold: <input type="checkbox"/> Tax Records Methodology <input type="checkbox"/> Replacement Value Methodology
	* Exceptions for these online dates are small hydroelectric and small conduit hydroelectric facilities that began commercial operations or were repowered on or after January 1, 2006.
10. Choose One	<input checked="" type="checkbox"/> Facility is a central station facility.
	<input type="checkbox"/> Facility is a distributed generation facility serving on-site load. ▶ Complete Section V
<b>11. Facility Identification Numbers</b>	
California Energy Commission: Renewable Energy Program # _____ CEC-Other # _____	
State of California: CA ISO # _____	

(Facility Identification Numbers continued)

**Federal:** QF ID or Self-Certification Docket #  
Energy Information Administration # 56485  
 The facility is on an existing EIA List  The facility is on a proposed EIA list

**Other (Please explain):**

### Section IV: Facility Fuel and Technology Type

12. Indicate energy source used by the facility. For multi-fuel facilities, indicate all energy sources used. For biodiesel facilities, please also select the fuel source (either biomass or MSW conversion) from which the biodiesel is derived, complete the specified form, and provide the additional required information as applicable.

- |  |  |  |
|--|--|--|
| <input type="checkbox"/> Biodiesel<br>▶ Complete CEC-RPS-1A:S1                                   | <input type="checkbox"/> Geothermal  | <input type="checkbox"/> Ocean Thermal                                   |
| <input type="checkbox"/> Biogas injected into a natural gas pipeline<br>▶ Complete CEC-RPS-1A:S1 | <input type="checkbox"/> Incremental Hydroelectric<br>▶ Complete CEC-RPS-1A:S2         | <input type="checkbox"/> Photovoltaic                                    |
| <input type="checkbox"/> Biomass<br>▶ Complete CEC-RPS-1A:S1                                     | <input type="checkbox"/> Landfill Gas<br>▶ Complete CEC-RPS-1A:S1                      | <input type="checkbox"/> Small Hydroelectric<br>▶ Complete CEC-RPS-1A:S2 |
| <input type="checkbox"/> Conduit Hydroelectric<br>▶ Complete CEC-RPS-1A:S2                       | <input type="checkbox"/> Municipal Solid Waste, combustion<br>▶ Complete CEC-RPS-1A:S1 | <input type="checkbox"/> Solar Thermal Electric                          |
| <input type="checkbox"/> Digester Gas<br>▶ Complete CEC-RPS-1A:S1                                | <input type="checkbox"/> Municipal Solid Waste, conversion<br>▶ Complete CEC-RPS-1A:S1 | <input type="checkbox"/> Tidal Current                                   |
| <input type="checkbox"/> Fuel Cell Using Renewable Fuel  | <input type="checkbox"/> Ocean Wave  | <input checked="" type="checkbox"/> Wind                                 |

13. Does the facility use any fossil fuel?  Yes\*  No  
\*If Yes, specify the type and the average amount of all fossil fuel used annually on a total energy input basis for the calendar year immediately before the date of application (if this is the first year of operation, estimate fossil fuel use):  
▶ Type of fossil fuel: \_\_\_\_\_  
▶ Average annual percentage for prior calendar year (or estimate): \_\_\_\_\_

14. Under a 2002-2003 Interim RPS Procurement solicitation approved by the CPUC under Decision 02-08-071 and Decision 02-10-062, was the facility developed and awarded a power purchase contract?  
 Yes  
(If Yes, facility may use up to 25% fossil fuel and count 100% of the electricity generated as RPS-eligible.)  
 No  
(If No, only renewable portion of generation may be RPS-eligible.)

15. Is the facility currently certified as a renewable Qualifying Small Power Production Facility (QF) under the federal Public Utilities Regulatory Policies Act of 1978 (PURPA)?  
 Yes\*  No  
\*If Yes, provide the original certification date as a renewable QF. ▶ Original certification date: \_\_\_\_\_  
(If Yes and facility was certified as a renewable QF that commenced commercial operations before January 1, 2002, facility may use up to 25% fossil fuel and count 100% of the electricity generated as RPS-eligible. If No, only the renewable portion of the electricity production can qualify for the RPS.)

The following section is only for applicants who indicated that the facility is a Distributed Generation Facility in #10.

## Section V: Distributed Generation Information

16. Is/Was the entire electrical output generated at the facility sold or planned to be sold to a retail seller or a local publicly owned electric utility under a power purchase agreement and is/was the energy purchased or planned to be purchased from the counterparty to that agreement or from another party to serve the entire on-site demand of the facility?

Yes  No

▶ If planned, specify date: \_\_\_\_\_

*Not DG*

17. Is/Was the excess generation, or generation net of the facility's on-site demand, sold or planned to be sold under a power purchase agreement with a retail seller or local publicly owned electric utility?

Yes  No (If answers to both #16 and #17 are No, the facility is not RPS-eligible at this time)

▶ If Yes, attach a description of how the metering scenario (will) accurately measure(s) the facility's excess generation

18. Have benefits been received, are being received, or are planned to be received for the facility from the following ratepayer funded programs: (Check all that apply)

**Energy Commission:**

- Emerging Renewables Program
- New Solar Homes Partnership
- Pilot Performance-Based Initiative Program
- Existing Renewables Program under SB 90

**CPUC:**

- California Solar Initiative
- Self Generation Incentive Program
- Other. Please Specify: \_\_\_\_\_
- None (If None, skip to Section VI)

19. Has/Is the facility participated/ing in a net metering program or benefited/ing from net metering tariffs?

Yes  No (If No, skip to Section VI)

20. Is a plan in place to exit the net metering program or net metering tariffs if a power purchase agreement is secured as described in questions #16 or #17?

Yes  No (If No, facility is not RPS eligible at this time)

▶ If net metering program or tariffs were already exited or are planned to be exited, specify date: \_\_\_\_\_

## Section VI: General Information

The Energy Commission reserves the right to request additional information to confirm or clarify information provided in this application including any attachments. If a representative of a certified facility does not respond to the Energy Commission's request for an information update in a timely manner, the facility is at risk of losing its certification status.

The Energy Commission's Accounting Office or its authorized agents, along with Energy Commission technical staff, may audit any applicant to verify the accuracy of any information included as part of an application for RPS certification, under the *Overall Program Guidebook for the Renewable Energy Program*. As part of an audit, an applicant may be required to provide the Accounting Office or its authorized agents with any and all information and records necessary to verify the accuracy of any information included in the awardee's applications, invoices, or reports. An applicant may also be required to open its business records for on-site inspection and audit by the Accounting Office or its authorized agents for purposes of verifying the accuracy of any information included in the applicant's applications, invoices, and reports.

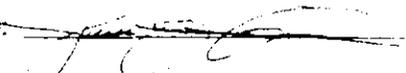
Representatives of certified facilities must notify the Energy Commission promptly of any changes in information previously submitted to the Energy Commission. Failure to do so may result in revocation of certification status. Any changes affecting the facility's certification status should be reported on an amended CEC-RPS-1A form. If there are any changes to the status of a facility's certification, the new information will be posted on the Energy Commission's website.

**Section VII: Attestation**

I am an authorized officer of the above-noted facility owner, an authorized agent of the facility owner, or a retail seller contracting with the above noted facility owner and with authority to submit this application on the facility owner's behalf, hereby submit this application on behalf of said facility owner for certification of the facility as a renewable facility eligible for California's RPS or certification as eligible for California's RPS. I have read the above information as well as the *Renewables Portfolio Standard Eligibility Guidebook*, the *Overall Program Guidebook for the Renewable Energy Program*, and the *New Renewable Facilities Program Guidebook* and understand the provisions of these guidebooks and my responsibilities. I acknowledge that the receipt of any certification approval from the Energy Commission is conditioned on the acceptance and satisfaction of all program requirements as set forth in the *Renewables Portfolio Standard Eligibility Guidebook* and the *Overall Program Guidebook for the Renewable Energy Program*. I declare under penalty of perjury that the information provided in this application and any supplemental forms and attachments is true and correct to the best of my knowledge.

Applicant Name: JAMES F. LOBDELL

Applicant Title: VICE PRESIDENT-POWER OPERATIONS & RESOURCE PLANNING

Signature: 

Date signed: FEBRUARY 5, 2010

The following are attached: CEC-RPS-1A:S3, LORS Document

**REMINDER:** Some facilities have further submission requirements outlined below; refer to the *RPS Eligibility Guidebook* for details.

Technology/Characteristic	Additional Required Information	Supplemental Form
Biodiesel, Biogas injected into the natural gas pipeline, Biomass, Digester Gas, Landfill Gas, MSW Combustion, and MSW Conversion	Yes	CEC-RPS-1A:S1
Hydroelectric	Yes	CEC-RPS-1A:S2
Out of State	Yes	CEC-RPS-1A:S3
Repowered	Yes	N/A

- SUBMIT:**
1. Completed and signed CEC-RPS 1A/B form
  2. Applicable supplemental forms
  3. Applicable additional required information
  4. Other, please specify:

**TO:** California Energy Commission  
 Attn: RPS Certification  
 1516 Ninth Street, MS-45  
 Sacramento, CA 95814



RENEWABLE  
ENERGY  
PROGRAM

CALIFORNIA ENERGY COMMISSION

CEC-RPS-1A:S3

**Certification Supplement 3 – Out-of-State Facilities  
California Renewables Portfolio Standard Program**

—All information on this form and on any attachments is subject to public disclosure—

**Section I: Applicant Information**

Name of Applicant: JAMES F. LOBDELL

Company Name: PORTLAND GENERAL ELECTRIC COMPANY

Person Completing Form (if different from Applicant): DAMON S. MCCAULEY

**Section II: Facility Information**

Name of Facility: BIGLOW CANYON WIND PROJECT

Location (provide street address of facility or attach legal description of site): 96900 HERIN LANE

City: WASCO County: SHERMAN State: OR 97065

CEC-RPS #: \_\_\_\_\_ (ID# issued under the Renewables Portfolio Standard, if application is amendment or renewal)

**Section III: Supplemental Questions for Out-of-State Applicants**

1. Choose One	<input checked="" type="checkbox"/> For RPS eligibility, applicant certifies that the facility commenced commercial operations on or after January 1, 2005, and meets the RPS eligibility requirements outlined in the <i>RPS Eligibility Guidebook</i> : <ul style="list-style-type: none"> <li>▶ Facility is located so that it is or will be connected to the WECC transmission system.</li> <li>▶ Retail seller or procurement entity of the procured generation demonstrates delivery of its generation to an in-state market hub or in-state location as specified in the "Delivery Requirements" as outlined in the <i>RPS Eligibility Guidebook</i>.</li> <li>▶ Does not cause or contribute to any violation of a California environmental quality standard or requirement within California.</li> <li>▶ If located outside the United States, facility is developed and operated in a manner that is as protective of the environment as a similar facility located in California.</li> <li>▶ Facility and retail seller participate in an RPS tracking and verification system approved by the Energy Commission.</li> </ul>
	<input type="checkbox"/> For RPS eligibility for facilities that meet the requirements above, with the exception that commercial operations commenced <u>before</u> January 1, 2005, applicant certifies that the facility meets <b>one</b> of the following requirements: ( <i>check all that apply</i> ) <ul style="list-style-type: none"> <li><input type="checkbox"/> The electricity is from incremental generation resulting from project expansion or re-powering of the facility on or after January 1, 2005.</li> <li><input type="checkbox"/> The facility is part of a retail seller's existing baseline procurement portfolio as identified by the California Public Utilities Commission (CPUC).</li> </ul>
<p>2. To be eligible for RPS, an applicant for an out-of-state facility must agree to comply with the "Delivery Requirements" specified in the "Eligibility of Out-of-State Facilities" section of the <i>Renewables Portfolio Standard Eligibility Guidebook</i>.</p> <p><input checked="" type="checkbox"/> Applicant acknowledges and agrees to comply with the above requirements as more fully described in the <i>Renewables Portfolio Standard Eligibility Guidebook</i>.</p>	

**Attach the documentation specified in the section entitled "Instructions for Additional Required Information for Out-of-State Facilities" in the *Renewables Portfolio Standard Eligibility Guidebook*.**

***Applicant's signed attestation on Form CEC-RPS-1B applies to the information provided herein.***

**SUBMIT:** 1. *Completed and signed CEC-RPS 1A/B form*  
2. *Applicable supplemental forms*  
3. *Applicable additional required information*  
4. *Other, Please specify:*

**TO:** California Energy Commission  
Attn: RPS Certification  
1516 Ninth Street, MS-45  
Sacramento, CA 95814