



STATE OF CALIFORNIA
 CERTIFICATION OR PRECERTIFICATION OF INDIVIDUAL FACILITIES
 CEC-RPS-1.S3 (Revised 01/15)
 CERTIFICATION SUPPLEMENT 3 - FACILITIES WITH FIRST POINT
 OF INTERCONNECTION TO NON-CBA OUTSIDE CALIFORNIA

-All information on this form and on any attachments is subject to public disclosure-

Section I: Facility Information

Name of Facility:	
Address:	GPS Coordinates:
City:	County:
State:	Country:
Zip:	

Applicant's signed attestation on Form CEC-RPS-1 applies to the information provided in this supplemental form.

Section II: Supplemental Questions for Facilities With a First Point of Interconnection to a Non-CBA Outside California Applications

1. Choose One	<input checked="" type="checkbox"/> Applicant attests that the facility commenced commercial operations on or after January 1, 2005, and meets the RPS eligibility requirements specified in the <i>Renewables Portfolio Standard Eligibility Guidebook</i> , including the following: <ul style="list-style-type: none"> ▶ Connected to the WECC transmission system. ▶ Does not cause or contribute to any violation of a California environmental quality standard or requirement within California, and meets all conditions in question 4 below (or has provided the necessary supplemental information). ▶ If located outside the United States, facility is developed and operated in a manner that is as protective of the environment as a similar facility located in California. ▶ Participates in WREGIS.
	<input checked="" type="checkbox"/> For facilities that meet the requirements above, with the exception that commercial operations commenced <u>before</u> January 1, 2005, applicant certifies that the facility meets at least one of the following requirements: <i>(check all that apply)</i> <ul style="list-style-type: none"> <input type="checkbox"/> The electricity is from incremental generation resulting from project expansion or repowering of the facility after January 1, 2005. <ul style="list-style-type: none"> ▶ For all facilities, applicants shall provide evidence that the incremental generation resulted (or will result) from a capital expenditure in the facility. ▶ For non-hydro facilities, the applicant must provide data on annual generation for the 36 months preceding the facility expansion or repowering. <input type="checkbox"/> A retail seller or local publicly owned electric utility procured electricity generated by the facility as of January 1, 2010. Specify utility: _____ <ul style="list-style-type: none"> ▶ Attach documentation demonstrating the identified retail seller or local publicly owned electric utility procured electricity generated by this facility as of January 1, 2010.
2.	Provide the straight line distance from the facility to California (in miles): _____
3.	Provide the shortest driving time from the facility to California (in hours): _____

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4. Review the *RPS Eligibility Guidebook* and select all the environmental areas in which the facility meets or exceeds the minimum requirements:

Environmental Area		Threshold or Minimum Distance from California Border
Discrete Thresholds		
<input type="checkbox"/>	Agricultural and Soil	2 miles
<input type="checkbox"/>	Cultural Resources	Project viewshed/20 miles
<input type="checkbox"/>	Geological Hazards	2 miles
<input type="checkbox"/>	Land Use/Recreation	Project viewshed/20 miles
<input type="checkbox"/>	Noise	2 miles
<input type="checkbox"/>	Paleontological Resources	Project viewshed/1 mile
<input type="checkbox"/>	Visual Resources	Project viewshed/20 miles
Conditional Thresholds		
<input type="checkbox"/>	Air Quality	10 miles, or greater if there is potential for transportation or other emissions to impact California air quality.
<input type="checkbox"/>	Biological Resources	10 miles, unless the project has the potential to impact a California migratory bird or animal population.
<input type="checkbox"/>	Public Health	10 miles, or greater if there is potential for project-related wildfire risk.
<input type="checkbox"/>	Traffic and Transportation	20 miles, or greater if the project could impact California air travel or traffic on California highways.
<input type="checkbox"/>	Transmission System Safety and Nuisance	2 miles, although if the transmission line interconnection extends into California, the facility would be considered in state and an environmental review pursuant to the California Environmental Quality Act would be required.
<input type="checkbox"/>	Waste Management / Hazardous Materials Handling	No distance limit if California disposal site is used or materials are transported through California.
<input type="checkbox"/>	Water Resources	2 miles, or further distance if project has the potential to impact a drainage flowing into California.

5. Write an explanation substantiating the claim that the project does not violate California LORS as required in the *Renewables Portfolio Standard Eligibility Guidebook*. If additional space is needed, please attach separately.

- Include any documentation that is necessary to substantiate the applicant's assessment as required in the *Renewables Portfolio Standard Eligibility Guidebook*.

Attach the documentation specified in the section entitled "Additional Required Information for Facilities With a First Point of Interconnection to a Non-CBA Outside California" in the *Renewables Portfolio Standard Eligibility Guidebook*.