



California Energy Commission

Natural Gas Issues, Trends, and Forecast Scenarios Workshop

**2013 IEPR
Hearing Room A**

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Purpose of Workshop

- Results of forecast scenarios
- Stakeholder input
 - Demand changes - effects on infrastructure
 - Supply trends - shale development



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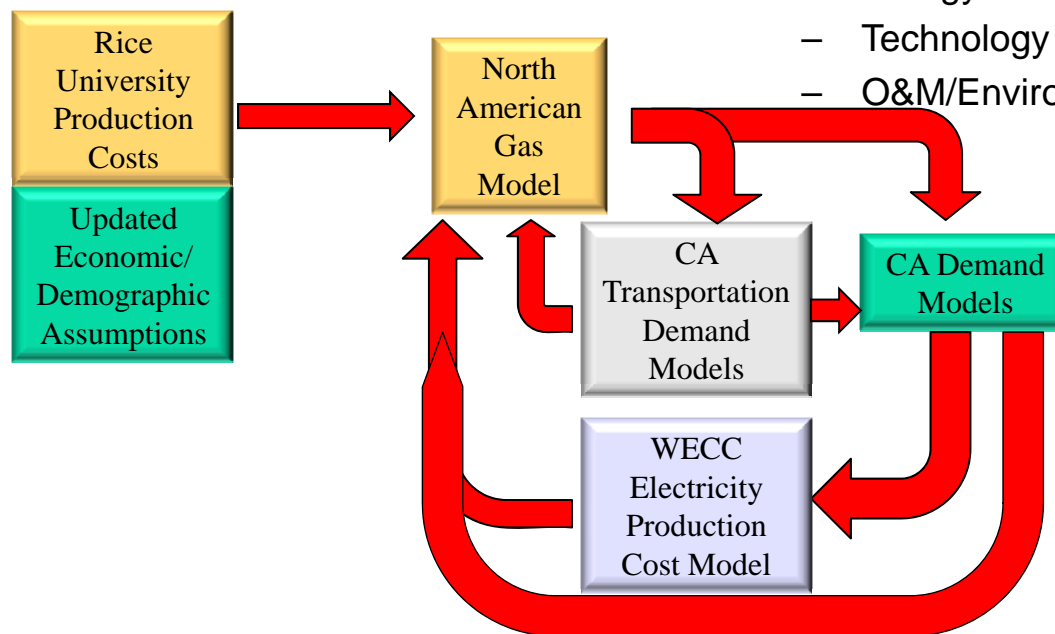
Modeling Framework & Iterative Modeling Process

- **Iterative process**

- Demand Forecasts
- Electricity Dispatch
- NG Vehicle
- Natural Gas – NAMGas Model

- **Variables for NAMGas**

- Economic/Demographic
- Imports/Exports
- RPS
- CHP, DG, Electric Generation
- Energy Efficiency
- Technology Improvements
- O&M/Environmental Costs





Modeling Major Gas Issues

- Hydraulic Fracturing
- Innovation
- Gas/Electric System Interaction
- California Policy



Agenda

- **Morning**

- Results of six cases for CA and the WECC from PLEXOS
- Highlights of 3 Common Cases – Reference, High Demand Low Demand
- Highlights of 3 Alternative Cases –Policy, NG/Electric Integration, Low Innovation
- Panel Discussion - Gas Demand and Infrastructure Issues

- **Afternoon**

- Present results of Shale Cases – 16 variations on cost and development
- Panel Discussion - Gas Supply Issues
- Public Comment