

**STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION**

In the matter of:) **Docket No. 93-AFC-3C**
)
Sacramento Power Authority at) **SPA'S PETITION FOR POST**
Campbell Cogeneration Project) **CERTIFICATION LICENSE**
) **AMENDMENT**
)
_____)

The Sacramento Power Authority ("SPA") hereby submits this Petition for Post Certification License Amendment ("Petition") for the Sacramento Power Authority at Campbell Cogeneration Project pursuant to Section 1769(a), Title 20, California Code of Regulations, to the California Energy Commission ("CEC"). By this Petition, SPA requests approval to modify the CEC's Conditions of Certification EFF-1.

As an officer of SPA, I hereby attest, under penalty of perjury, under the laws of the State of California, that the contents of this Petition are truthful and accurate to the best of my knowledge and belief.

Respectfully submitted,

SACRAMENTO POWER AUTHORITY

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LOURDES JIMENEZ-PRICE, Senior Attorney

Dated: May 15, 2013

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Attorneys for the Sacramento Power Authority

Petition for Post Certification License Amendment

Removal of Steam Host and Modification and Revision to Condition of Certification EFF-1

For the

Sacramento Power Authority at Campbell Cogeneration Project

Sacramento, California
(93-AFC-3C)

Submitted to the:

California Energy Commission

Submitted by:

Sacramento Power Authority

May 2013

With Technical Assistance from:

CH2MHILL®

2485 Natomas Park Drive, Suite 600
Sacramento, CA 95833

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Introduction

1.1 Background

On November 30, 1994, the California Energy Commission (CEC) issued a license to Sacramento Power Authority (SPA) for the construction and operation of the Sacramento Power Authority at Campbell Cogeneration Project (SPAC). SPAC is a nominal 158-megawatt (MW) cogeneration facility consisting of a Siemens V84.2 natural-gas-fired combustion turbine generator, a steam turbine generator, and associated equipment. The facility is located in the City of Sacramento, California, on approximately 5.8 acres adjacent to the Campbell Soup Supply Company LLC (CSSC) facility, which is the project's current steam host. SPAC is northeast of the corner of 47th Avenue and Franklin Boulevard, approximately 1 mile west of Highway 99.

On September 27, 2012, CSSC made a public announcement that it would close its South Sacramento facility in 2013. This would result in 700 CSSC employees being laid off due to the closure. On October 30, 2012, the CSSC provided official written notice to the Sacramento Municipal Utility District (SMUD) of their intent to close the CSSC's Sacramento facility and terminate the Steam Sales Agreement (SSA) between SMUD and CSSC effective October 30, 2013. The termination of the SSA in turn results in the termination of the Steam Services Agreement between SMUD and SPAC, leaving the SPAC without a viable steam host. On May 9, 2013, CSSC shut down all steam systems and ceased receipt of steam from SPA.

In the Commission Decision Application for Certification, Sacramento Power Authority at Campbell Cogeneration Project, 93-AFC-3, November 1994 (CEC Final Decision),¹ SPA testified that one of the benefits of the project was that it supports the local economy and provides other community benefits. Specifically, SPAC supports local economic benefits through job creation. SPAC is the second most efficient gas fired plant (after the Cosumnes Power Plant) located in Sacramento County. Without a steam host, SPAC generates electricity more efficiently as a combined cycle plant. Depending on atmospheric conditions, the steam not sent to the steam host may be available to generate up to an extra 5MW of electricity for the same quantity of fuel burned. Additionally, since operation as a combined cycle plant is more efficient, due to lower fuel consumption, SPA's overall portfolio costs are lower. Nonetheless, it is SPA's intent to continue as a cogeneration plant in the future in the event a suitable steam host, based on terms favorable to SPA, should be identified.

1.2 Description of Proposed Amendment

Due to a decision by the CSSC to close its food processing facility, the SPAC no longer has a steam host. The loss of the steam host requires a global change to modify references to CSSC and cogeneration, minor physical change to the SPAC, and a change to one of its conditions of certification (COC), requiring an amendment to its license. The minor physical change is the installation of a blind flange in the export steam piping leading to the steam host's facility. The loss of its steam host also requires COC EFF-1 to be revised to allow operation of SPAC during periods of no steam host, without being required to demonstrate compliance with California Code of Regulations governing cogeneration facilities. The reason that SPA is requesting that EFF-1 be revised, rather than removed, is because CSSC is in the process of seeking a buyer for its facility. Therefore, it is unknown at this time if a future user will require a steam supply.

The purpose of this filing is to request the CEC's approval to amend the SPAC project description to allow the operation of the facility in compliance with applicable laws, ordinances, regulations, and standards (LORS) whether SPAC is operating as a cogeneration or combined cycle power plant. More detailed information on these proposed changes is provided in Section 2 of this Petition to Amend (PTA).

¹ Commission Decision Application for Certification, Sacramento Power Authority at Campbell Cogeneration Project, 93-AFC-3, November 1994, P800-91-011.

1.3 Necessity of Proposed Changes

Sections 1769 (a)(1)(A), (B), and (C) of the CEC Siting Regulations² require a discussion of the necessity for the proposed revisions to the project and whether the revisions are based on information known by the petitioner during the certification proceeding. These requirements are addressed in Section 2.

1.4 Summary of Environmental Impacts

Section 1769 (a)(1)(E) of the CEC Siting Regulations³ requires that an analysis be conducted to address impacts the proposed revisions may have on the environment and proposed measures to mitigate significant adverse impacts. Section 1769 (a)(1)(F)⁴ requires a discussion of the impacts of proposed revisions on the facility's ability to comply with applicable laws, ordinances, regulations, and standards (LORS). Section 3 of this PTA discusses the potential impacts of the proposed changes on the environment, as well as the consistency of the proposed revisions with existing LORS. The proposed changes in the project will not result in any significant, unmitigated adverse environmental impacts.

1.5 Consistency of Changes with License

Section 1769 (a)(1)(D) of the CEC Siting Regulations requires a discussion of the consistency of each proposed project revision with the assumptions, rationale, findings, or other bases of the CEC's Final Decision, and whether the revision is based on new information that changes or undermines the bases of the Final Decision. Also required is an explanation of why the changes should be permitted. As discussed in Section 3, the proposed revisions do not undermine the assumptions, rationale, findings, or other bases of the Final Decision for the project.

² 20 CCR § 1769(a)(1)(A) – (C).

³ 20 CCR § 1769(a)(1)(D).

⁴ 20 CCR § 1769(a)(1)(E).

Description of Project Changes

Consistent with Section 1769(a)(1)(A) of the CEC Siting Regulations, this section includes a description of the requested project modifications as well as the necessity for the changes.

2.1 Proposed Changes

The primary change will be the loss (at least temporarily) of the steam host due to circumstances beyond SPA's control. As noted above, the steam host is ceasing operations eliminating the ability, at this time, for SPA to export steam. Removal of the steam host allows SPAC to generate additional electricity because the steam previously directed to the host will be available for use in the steam turbine generator. Thus, the removal of the steam host will result in a slight reduction (approximately 10 percent) in water consumption at SPAC because the steam host did not return all of the steam condensate. Therefore, the reduction in water consumption is equivalent to the quantity of the exported steam (estimated as 197 acre-feet per year in the CEC Final Decision).

The only physical change proposed for SPAC will be the installation of a blind flange on the export steam line to reduce energy losses by allowing the steam to be used in the plant rather than being directed to a steam host. The proposed change will not alter the operation of the SPAC, result in additional fuel combustion or air emissions, or require ground-disturbing construction activities.

2.2 Necessity of Proposed Changes

Sections 1769 (a)(1)(B) and 1769(a)(1)(C) of the CEC Siting Regulations require a discussion of the necessity for the proposed changes and whether this modification is based on information that was known by the petitioner during the certification proceeding. The proposed change is necessary because the steam host made the decision to close its facility in October 2012, which could not be known during the SPAC certification process in 1994. Due to the elimination of the cogeneration steam host, the installation of a blind flange in the steam export line is required since steam will not be exported without a host.

Environmental Analysis of the Project Changes

SPA has reviewed the modifications proposed herein to determine if the changes will result in any environmental, economic, or societal impacts that were not originally analyzed by the CEC. Based on this review, it has been concluded that the only disciplines that could be affected by the changes described in this amendment are air quality, public health, and water resources. Therefore, only those areas will be discussed.

3.1 Air Quality

The proposed elimination of the steam host will not alter the operation of SPAC and will not involve the need for additional fuel to be combusted on either an hourly, daily, or annual basis. Therefore, air quality impacts are not expected to increase over those analyzed during licensing, or subsequent license amendments. Furthermore, elimination of the steam host will likely reduce the need for SPAC to use duct burners, which would result in less air emissions on an annual basis. However, if a new steam host is identified, the emission decrease would not be permanent.

The operation of the facility as a combined cycle power plant is not prohibited by the applicable requirements of either the local or the Title V operating permits. Also, CSSC is not specified as the steam host for the facility in the local permit, or the federally enforceable conditions of the Title V permit. It is expected that the project will not trigger a modification of either permit by the Sacramento Metropolitan Air Quality Management District.

3.1.1 Laws, Ordinances, Regulations, and Standards

SPAC currently complies with applicable LORS. The proposed revisions will not change the discussion related to LORS as presented in the CEC's Final Decision or subsequent license amendments. Therefore, these changes would not alter the ability of SPAC to comply with all other applicable LORS.

3.1.2 Cumulative Impacts

The proposed changes to SPAC will not result in an increase in air emissions. Therefore, no cumulative air quality impacts would occur as a result of this change.

3.2 Public Health

The public health assessment in the CEC's Final Decision addressed three categories of health risks: acute, chronic, and cancer risk. Acute health risks are those associated with short-term (one-hour) exposure to toxic air contaminants (TAC); whereas, chronic and cancer health risks are associated with long-term exposure. The predicted operational public health risks submitted as part of the licensing process were analyzed by computing the acute and chronic hazard index (HI) and the incremental increase in cancer risk associated with the maximum hourly and annual heat input levels and approved TAC emission factors. Based on this approach, the predicted acute and chronic health indices presented in the Final Decision were 0.0171 and 0.00625, respectively, with a significance threshold of 1.0. Likewise, the incremental increase in cancer risk was 0.037 in a million with a significance threshold of 1 in a million.

The public health impacts noted above are based on the maximum heat input levels on an hourly or annual basis. The proposed changes to SPAC would not result in an increase in hourly or annual heat input. Therefore, no change to the public health impacts is expected nor would it alter the basis of the CEC's Final Decision and subsequent license amendments.

3.2.1 Laws, Ordinances, Regulations, and Standards

SPAC currently complies with applicable LORS. The proposed revisions will not change the discussion related to LORS as presented in the CEC's Final Decision or subsequent license amendments. Therefore, these changes would not alter the ability of SPAC to comply with all other applicable LORS.

3.2.2 Cumulative Impacts

The proposed changes to SPAC would not result in an increase in fuel combustion on an hourly, daily, or annual basis. Therefore, no cumulative public health impacts are expected.

3.3 Water Resources

As noted above, the CEC's Final Decision concluded that up to 197 acre-feet per year of water would be used by the steam host, with some or all of this water consumed by the host. Elimination of the steam host will reduce SPAC's annual water consumption by up to 197 acre-feet per year. However, in the event that a new steam host is identified, this reduction would be temporary.

3.3.1 Laws, Ordinances, Regulations, and Standards

SPAC currently complies with applicable LORS. While the proposed revisions may temporarily reduce SPAC's annual water consumption by up to 197 acre-feet per year, such a revision will not change the discussion related to LORS as presented in the CEC's Final Decision or subsequent license amendments. Therefore, these changes would not alter the ability of SPAC to comply with all other applicable LORS.

3.3.2 Cumulative Impacts

The proposed changes to SPAC will not result in an increase in water use and/or water resource impacts. Therefore, no cumulative water resource impacts are expected.

SECTION 4

Proposed Modifications to the Conditions of Certification

Consistent with the requirements of the CEC Siting Regulations Section 1769 (a)(1)(A), this section addresses the proposed modifications to the project's conditions of certification.

SPA proposes to modify condition of certification EFF-1 to allow for the operation of SPAC regardless of whether a steam host is present. The proposed revision to EFF-1 is presented below in an underline/strike-out format.

EFF-1 For periods when a suitable steam host is accepting steam, ~~The facility shall be operated in accordance with the requirements of Public Resources Code section 25134. For all other periods, Public Resources Code section 25134 shall not apply to the facility.~~ ~~The facility shall be operated in accordance with the requirements of Public Resources Code section 25134.~~

Protocol: The project owner shall maintain monthly records of: 1) fuel consumption in the gas turbine and HRSG duct burner (including startup and shutdown); 2) electrical energy produced; and 3) net thermal use derived from cogeneration steam.

Based upon these records, the project owner shall annually prepare calculations of the operating standard and efficiency standard achieved by the plant, showing how the plant meets the minimum required standards (as applicable).

Verification: The project owner shall maintain the above records, and the above calculations showing compliance with the required standards (as applicable), at the project site, and make them available for audit by the CEC CPM at any reasonable time. The project owner shall submit the above calculations of the operating standard and efficiency standard, showing compliance with the required standards (as applicable), to the CEC CPM in each Annual Compliance Report following first power generation from the plant.

SECTION 5

Potential Effects on the Public and Property Owners

Sections 1769 (a)(1)(G) and 1769(a)(1)(I) of the CEC Siting Regulations⁵ require a discussion of how the modification affects the public and the potential effect on nearby property owners. Since the proposed changes will not increase air emissions, public health risks or water consumption, they will not result in an increase in impacts to the public and property owners beyond those analyzed during project licensing and subsequent amendments to the license. Therefore, impacts to the public and property owners are expected to be no greater than those analyzed during the licensing of the project.

⁵ 20 CCR § 1769(a)(1)(G) and (I).

SECTION 6

List of Property Owners

Consistent with the CEC Siting Regulations Section 1769(a)(1)(H)⁶, this section lists the property owners affected by the proposed modifications. The list of property owners within 1,000 feet of the proposed project is provided in Appendix 1.

⁶ 20 CCR § 1769(a)(1)(H).

Appendix 1
List of Property Owners within 1,000 feet of
Sacramento Power Authority at Campbell
Cogeneration Project

036-0010-009-0000
SACRAMENTO MUNICIPAL UTILITY
DISTRICT
PO BOX 15830
SACRAMENTO CA 95852

036-0010-008-0000
CAMPBELL SOUP SUPPLY CO LLC
1 CAMPBELL PLZ
CAMDEN NJ 8103

036-0010-010-0000
SACTO REGIONAL TRANSIT DIST
PO BOX 2110
SACRAMENTO CA 95812

036-0010-011-0000
WESTERN PACIFIC RAILROAD CO
1400 DOUGLAS ST #1640
OMAHA NE 68179

036-0010-012-0000
SACTO REGIONAL TRANSIT DIST
PO BOX 2110
SACRAMENTO CA 95812

036-0010-013-0000
WESTERN PACIFIC RAILROAD CO
1400 DOUGLAS ST #1640
OMAHA NE 68179

036-0010-015-0000
ENDEAVORS COOK
1108 2ND ST
SACRAMENTO CA 95814

036-0010-016-0000
47TH STREET ASSOCIATES LLC
2780 SKYPARK DR #410
TORRANCE CA 90505

036-0031-019-0000
BILL & MYRNA COOK FAMILY 1996
REVOCABLE
1625 52ND ST
SACRAMENTO CA 95819

036-0031-020-0000
BILL & MYRNA COOK FAMILY 1996
REVOCABLE
1625 52ND ST
SACRAMENTO CA 95819

036-0031-031-0000
PARKER & PARKER LLC
6108 27TH ST
SACRAMENTO CA 95822

036-0051-003-0000
MUHAMMAD WASEEM CHAUDHRY
6255 VENTURA ST
SACRAMENTO CA 95822

036-0051-004-0000
LYUBOV & VASILIIY LYCHAGIN
6241 VENTURA ST
SACRAMENTO CA 95822

036-0051-005-0000
GHULAM JAVED
6237 VENTURA ST
SACRAMENTO CA 95822

036-0051-006-0000
LAWSON FAMILY TRUST
6225 VENTURA ST
SACRAMENTO CA 95822

036-0051-007-0000
LAWSON FAMILY TRUST
6225 VENTURA ST
SACRAMENTO CA 95822

036-0051-008-0000
LAWSON FAMILY TRUST
6225 VENTURA ST
SACRAMENTO CA 95822

036-0051-009-0000
GONZALEZ IRREV TRUST
6131 VENTURA ST
SACRAMENTO CA 95822

036-0051-010-0000
MADHU GHUMAN
6217 VENTURA ST
SACRAMENTO CA 95822

036-0051-011-0000
ROY & YVONNE GONZALEZ
6213 VENTURA ST
SACRAMENTO CA 95822

036-0051-012-0000
CHIU HING
6209 VENTURA ST
SACRAMENTO CA 95822

036-0051-013-0000
PING YUNG
6205 VENTURA ST
SACRAMENTO CA 95822

036-0051-014-0000
UJAGAR FAMILY TRUST
PO BOX 70
HERALD CA 95638

036-0051-016-0000
C & O DEVELOPMENT INC
1625 B 52ND ST
SACRAMENTO CA 95819

036-0051-017-0000
C & O DEVELOPMENT INC
1625 B 52ND ST
SACRAMENTO CA 95819

036-0052-003-0000
BILL & MYRNA COOK FAMILY 1996
REVOCABLE
1625 52ND ST
SACRAMENTO CA 95819

036-0052-005-0000
SACRAMENTO REGIONAL TRANSIT
DISTRICT
PO BOX 2110
SACRAMENTO CA 95812

036-0052-006-0000
SACRAMENTO REGIONAL TRANSIT
DISTRICT
PO BOX 2110
SACRAMENTO CA 95812

036-0052-007-0000
COOK MYRNA & CALEB TRUST
1625 52ND ST
SACRAMENTO CA 95819

036-0071-003-0000
TAMMY COONS
9143 BROWN RD
ELK GROVE CA 95624

036-0071-004-0000
CHARLIE & VERDIA DORA
3825 MARTIS ST
WEST SACRAMENT CA 95691

036-0071-005-0000
MOHAMMAD ASLAM CHOUDRY
6329 VENTURA ST
SACRAMENTO CA 95822

036-0071-006-0000
HEBERTO P & HEBERTO P ALVAREZ
6325 VENTURA ST
SACRAMENTO CA 95822

036-0071-007-0000
MARSHA B & BERT L CLARK
16345 SIMONDS RD
KENMORE WA 98028

036-0071-008-0000
MARSHA B & BERT L CLARK
16345 SIMONDS RD
KENMORE WA 98028

036-0071-009-0000
SUKHWINDER KAUR
6317 VENTURA ST
SACRAMENTO CA 95822

036-0071-010-0000
UJAGAR FAMILY TRUST
PO BOX 70
HERALD CA 95638

036-0071-011-0000
JERRY & HUI A TOY
8420 PINE RIVER WAY
SACRAMENTO CA 95823

036-0071-012-0000
UJAGAR JOGINDER & HARBANS K
PO BOX 70
HERALD CA 95638

036-0071-013-0000
BALQIS A CHAUDHRY
6255 VENTURA ST
SACRAMENTO CA 95822

036-0071-017-0000
MARSHA B & BERT L CLARK
16345 SIMONDS RD
KENMORE WA 98028

036-0071-023-0000
SHERI L MURPHY
2304 GLEN ELLEN CIR
SACRAMENTO CA 95822

036-0071-024-0000
SHERI L MURPHY
2304 GLEN ELLEN CIR
SACRAMENTO CA 95822

036-0071-025-0000
TUCKER FAMILY TRUST
2304 GLEN ELLEN CIR
SACRAMENTO CA 95822

036-0071-026-0000
TUCKER FAMILY TRUST
2304 GLEN ELLEN CIR
SACRAMENTO CA 95822

036-0071-029-0000
TUCKER FAMILY TRUST
10201 ATLANTIS DR
ELK GROVE CA 95624

036-0071-031-0000
TUCKER FAMILY TRUST
10201 ATLANTIS DR
ELK GROVE CA 95624

036-0071-032-0000
SHERI L MURPHY
2304 GLEN ELLEN CIR
SACRAMENTO CA 95822

036-0072-001-0000
SACRAMENTO REGIONAL TRANSIT
DISTRICT
P O BX 2110
SACRAMENTO CA 95812

036-0072-002-0000
SACRAMENTO REGIONAL TRANSIT
DISTRICT
PO BOX 2110
SACRAMENTO CA 95812

036-0114-001-0000
IFE LEASING INC
133 OTTO CIR
SACRAMENTO CA 95822

036-0114-002-0000
IFE LEASING INC
133 OTTO CIR
SACRAMENTO CA 95822

036-0114-003-0000
IFE LEASING INC
133 OTTO CIR
SACRAMENTO CA 95822

036-0114-004-0000
IFE LEASING INC
133 OTTO CIR
SACRAMENTO CA 95822

036-0162-014-0000
TAGHI ATTAR/ DONNA J TRUST
10 RITA WAY
ORINDA CA 94563

036-0162-015-0000
LUUS INVESTMENT LLC
6545 STOCKTON BLVD
SACRAMENTO CA 95823

036-0162-026-0000
CHAD L SILVA
7748 SILVA RANCH WAY
SACRAMENTO CA 95831

036-0162-027-0000
KIESSIG AVENUE LLC
6395 HARMON DR
SACRAMENTO CA 95831

036-0162-029-0000
JOSEPH A PAZ
1701 4TH AVE
SACRAMENTO CA 95818

036-0162-030-0000
CHAD L SILVA
7748 SILVA RANCH WAY
SACRAMENTO CA 95831

036-0162-033-0000
ABF FREIGHT SYSTEM INC
PO BOX 10048
FORT SMITH AR 72917

036-0162-034-0000
MING & KAREN T LUONG
REVOCABLE TRUST
756 STILL BREEZE WAY
SACRAMENTO CA 95831

036-0162-035-0000
BRIAN D & TAMIKO J LEE
3310 47TH AVE
SACRAMENTO CA 95822

036-0162-036-0000
KENNY ERIC LUONG
756 STILL BREEZE WAY
SACRAMENTO CA 95831

036-0162-038-0000
KENNY ERIC LUONG
756 STILL BREEZE WAY
SACRAMENTO CA 95831

036-0162-039-0000
MING & KAREN T LUONG
REVOCABLE TRUST
756 STILL BREEZE WAY
SACRAMENTO CA 95831

036-0162-040-0000
MING & KAREN T LUONG
REVOCABLE TRUST
756 STILL BREEZE WAY
SACRAMENTO CA 95831

036-0162-041-0000
ABF FREIGHT SYSTEM INC
3801 OLD GREENWOOD RD
FT SMITH AR 72903

036-0162-047-0000
ENDEAVORS COOK
1108 2ND ST
SACRAMENTO CA 95814

036-0162-048-0000
RAMON & CONSUELO HERRERA
9 SHORESTONE CT
SACRAMENTO CA 95831

036-0181-001-0000
CORDOVA MISSIONARY BAPTIST
CHURCH
2604 47TH AVE
SACRAMENTO CA 95822

036-0181-002-0000
GARY L & TERRI L WOLTMON
2612 47TH AVE
SACRAMENTO CA 95822

036-0181-006-0000
STEVEN AND KAREN VALLE
REVOCABLE TRUST
4670 PARKRIDGE RD
SACRAMENTO CA 95822

036-0181-007-0000
HENRY & SHIRLEY ERTELT
REVOCABLE TRUST 2012
7405 TOULON LN
SACRAMENTO CA 95828

036-0181-008-0000
TERRY L LEWALLEN
197 OTTO CIR
SACRAMENTO CA 95822

036-0181-009-0000
STEPHEN W & ROBERTA L HOLM
193 OTTO CIR
SACRAMENTO CA 95822

036-0181-010-0000
GEORGE W & SHIRLEY L
PARENTEAU 1999 REVOCABLE
TRUST
9815 EMERALD PARK DR
ELK GROVE CA 95624

036-0181-011-0000
2708 47TH AVENUE LLC
2708 47TH AVE
SACRAMENTO CA 95822

036-0182-001-0000
MCCARTY FAMILY LIVING TRUST
12210 ARNO RD
WILTON CA 95693

036-0182-002-0000
MCCARTY FAMILY LIVING TRUST
12210 ARNO RD
WILTON CA 95693

036-0182-003-0000
SHIZUKO PROPS LLC
2750 47TH AVE
SACRAMENTO CA 95822

036-0182-004-0000
BENSON FENCE CO
2800 47TH AVE
SACRAMENTO CA 95822

036-0182-005-0000
RICHARD L & TINA M NORTON
2850 47TH AVE
SACRAMENTO CA 95822

036-0182-006-0000
KARLA M MEZQUITA
4836 N LAGUNA DR
SACRAMENTO CA 95823

036-0191-001-0000
JOHN A & GOLDA L DA PONTE
98 BIRCH LN
SAN JOSE CA 95127

036-0191-002-0000
JOHN A & GOLDA L DA PONTE
98 BIRCH LN
SAN JOSE CA 95127

036-0191-009-0000
EUGENE A & KEIKO WONG
108 OTTO CIR
SACRAMENTO CA 95822

036-0191-010-0000
SARAH R MASKOVICH
7062 TREASURE WAY
SACRAMENTO CA 95831

036-0191-011-0000
GOLDA P DA PONTE
98 BIRCH LN
SAN JOSE CA 95127

036-0191-012-0000
STRENG BROS RENTALS LLC
1949 5TH ST #108
DAVIS CA 95616

036-0191-014-0000
RICHARD G & STEPHEN F REIFF
176 OTTO CIR
SACRAMENTO CA 95822

036-0191-015-0000
NORMAN D & HELEN L
MONTGOMERY DECLARATION OF
TRUST
PO BOX 214572
SACRAMENTO CA 95821

036-0191-017-0000
ROGER D & MARY A HORNSBY 1990
TRUST
889 LAKE FRONT DR
SACRAMENTO CA 95831

036-0192-001-0000
KOLO LLC
960 HILDEBRAND CIR
FOLSOM CA 95630

036-0192-011-0000
CYNTHIA L & WALTER C LYTLER
8812 SAN BADGER WAY
ELK GROVE CA 95624

036-0192-014-0000
PHILIP M & ESTHER B SHERIDAN
PO BOX 2244
SAN RAFAEL CA 94912

036-0192-015-0000
CITY OF SACRAMENTO
915 I ST
SACRAMENTO CA 95814

036-0192-016-0000
SADLER FAMILY TRUST
129 OTTO CIR
SACRAMENTO CA 95822

036-0192-019-0000
MILTON J & JANE S BALIAN 1994
REVOCABLE LIVING TRUST
939 STERN CIR
SACRAMENTO CA 95822

036-0192-020-0000
MCCARTY FAMILY LIVING TRUST
12210 ARNO RD
WILTON CA 95693

036-0192-021-0000
HOWARD M & DIANNE LOUIE
141 OTTO CIR
SACRAMENTO CA 95822

036-0192-022-0000
HOWARD M & DIANNE LOUIE
PO BOX 221043
SACRAMENTO CA 95822

036-0192-024-0000
GORDON CHIN
343 MAIN ST
SALINAS CA 93901

036-0192-025-0000
GORDON CHIN
343 MAIN ST
SALINAS CA 93901