

**(TO BE COMPLETED BY Publicly Owned Utilities)
REPORT to the CALIFORNIA ENERGY COMMISSION
CA RPS e-Tag Summary Report**

California Energy Commission
DOCKETED
11-RPS-01

TN # 70575
MAY 03 2013

GENERAL INSTRUCTIONS

Please enter the following information:

Company Name	
Name of Individual Completing Form	
Calendar Year Covered by this Report	

This form is to be used only when the WREGIS NERC e-Tag data is not available in WREGIS. In some cases, POUs may need to coordinate with third party importers to provide the required data. Complete Schedules 2 and 3 and e-mail the completed file to the address shown below. Then print out the file, sign the attestation as appropriate, and mail the package to the address shown below:

California Energy Commission
e-mail: RPSTrack@energy.ca.gov
Renewable Energy Program
Attn: Interim Tracking
California Energy Commission
1516 9th Street, MS-45
Sacramento, CA 95814-5512

Responses to this request are due on July 1st of Each Year.

PLEASE NOTE: The Energy Commission intends to ask for supplemental documentation to this filing including individual e-Tags.

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FOOTNOTES

Schedule 2 - PCC 1 Not directly connected to a CBA CEC-RPS e-Tag Summary

1	Enter the e-Tag Identification number (e-Tag Code).
2	Enter the start date/time of energy flow during the query period.
3	Enter the stop date/time of energy flow during the query period.
4	Enter the Generator (Source) name as listed on the e-Tag. For PCC 1, the generator name should be the facility generating the RECs. For the first compliance period only, if there is another source listed, the POU must provide a written explanation as to why this is the case and how staff can determine that the amount or percentage of the amount on the e-Tag is attributable to the specific RPS facility. Staff will evaluate the explanation to determine if the claim or a portion of the claim can be classified as PCC 1. For the second compliance period and forward, the source on the e-Tag must be the RPS-certified facility for which the PCC 1 claims are made.
5	Enter the Load as listed on e-Tag Load facility NERC registered as "sink point" aka Sink, Last Point of Delivery, POD. The Load must be within a CBA.
6	Enter the Load Control Area (LCA) as listed on e-Tag. Note that the LCA must represent generation scheduled into a CBA. LCAs that are not also CBAs or are not located in CBAs should not be included.
7	Enter the Generator Control Area (aka Generator Balancing Area) as listed on e-Tag. Note that for PCC 1 claims, this must be the GCA or, at a minimum, the BA where the RPS renewable energy resource is located.
8	Enter the Total MWh as listed on e-Tag for the time period (query period).
9	Enter the Used MWh. This is the MWh amount of scheduled electricity used from the e-Tag and matched to RECs. The "used MWh" amount should not be higher than the sum of the lesser of the hourly generation and hourly final schedule amounts for the timeframe on the e-Tag, but may account for the aggregation of fractional MWh from the hourly scheduling data.
10	Enter the MWh remaining on the e-Tag. This is the number of MWh on the e-Tag not yet matched to RECs.
11	Enter the Importing Entity listed on the e-Tag. This is the PSE from line of e-Tag with the "RPS ID" in the Miscellaneous token field.

12	Enter the Miscellaneous token field RPS ID numbers, which may be a concatenation of up to 10 Miscellaneous token values all associated with the same line of the physical path.
13	Provide comments that may be helpful, particularly in cases of aggregation of fractional MWh from the hourly scheduling data.

Schedule 3 - PCC 2 Incremental Firmed and Shaped e-Tag Summary Spreadsheet

1	Enter the e-Tag Identification number (e-Tag Code).
2	Enter the start date/time of energy flow during the query period.
3	Enter the stop date/time of energy flow during the query period.
4	Enter the Generator (Source) name as listed on the e-Tag.
5	Enter the Load facility NERC registered as "sink point" aka Sink, Last Point of Delivery, POD as listed on e-Tag. The Load must be within a CBA.
6	Enter the Load Control Area (LCA) as listed on e-Tag. Note that the LCA must represent generation scheduled into a CBA. LCAs that are not also CBAs or are not located in CBAs should not be included.
7	Enter the Generator Control Area (aka Generator Balancing Area) as listed on e-Tag.
8	Enter the Total MWh on e-Tag for the time period (query period).
9	Enter the Used MWh. This is the MWh amount of scheduled electricity used from the e-Tag and matched to RECs.
10	Enter the MWh remaining. This is the number of MWh on the e-Tag not yet matched to RECs.
11	Enter the Importing Entity. This is the PSE from line of e-Tag with the "RPS ID" in the Miscellaneous token field.
12	Enter the Miscellaneous token field RPS ID numbers, which may be a concatenation of up to 10 Miscellaneous token values all associated with the same line of the physical path.
13	Provide comments that may be helpful, particularly in cases of aggregation of fractional MWh from the hourly scheduling data.

Schedule 2: TO BE COMPLETED BY PUBLICLY OWNED UTILITIES												
Report of e-Tag Data to the California Energy Commission												
INSTRUCTIONS: Enter information for each e-Tag used to demonstrate the final e-Tag schedule for the PCC 1 claim - scheduled into a CBA.												
List of e-Tags used in PCC 1 Procurement												
NERC Tag ID ¹	Start Date ²	Stop Date ³	Generator Name ⁴	Load ⁵	Load Control Area	Generator Control Area	Total MWh on Tag	Used MWh	MWhs Remaining for Retirement	Load Serving Entity (PSE Sink)	Miscellaneous Field	Comments/WREGIS Certificate Serial Numbers

Schedule 3: TO BE COMPLETED BY PUBLICLY OWNED UTILITIES
Report of e-Tag Data to the California Energy Commission

INSTRUCTIONS: Enter information for each e-Tag used to demonstrate the final e-Tag schedule of PCC 2 procurement for the calendar year.

List of e-Tags used in PCC 2 Procurement

NERC Tag ID ¹	Start Date ²	Stop Date ³	Generator Name ⁴	Load ⁵	Load Control Area	Generator Control Area	Total MWh on Tag	Used MWh	MWhs Remaining for Retirement	Load Serving Entity (PSE Sink)	Miscellaneous Field	Comments/WREGIS Certificate Serial Numbers
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(TO BE COMPLETED BY GENERATORS)
REPORT to the CALIFORNIA ENERGY COMMISSION
Report of Generation for California RPS Certified Facilities
ATTESTATION FORM

I (print name and title) _____ declare under penalty of perjury that the following is true and correct to the best of my knowledge:

- 1) I am an authorize agent of (print name of company) _____ and have authority to submit this report on the company's behalf;
- 2) The information and data provided in this report, including information provided in Schedules 2 and/or 3, is correct and is submitted for use to verify and classify energy procurement requirements pursuant to the California Renewables Portfolio Standard;
- 3) To the best of my knowledge, none of e-Tags identified in Schedules 2 or 3 of this report have been or will be used, sold, retired, claimed, or represented as part of electrical energy output or sales to satisfy renewable procurement obligations or voluntary contributions for more than one purpose per e-Tag;

Signed: _____

Dated: _____

Executed at: _____

CONTACT INFORMATION
(FOR PREPARER OF THIS REPORT)

Name	_____
Title	_____
Company Name	_____
Address	_____
City, State, Zip	_____
Phone	_____
Fax	_____
E-mail	_____