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California Energy Commission

DOCKETED 09-AFC-6C

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April 25, 2013

California Energy Commission Dockets Unit 1516 Ninth Street Sacramento, CA 95814-5512

Subject: NEXTERA BLYTHE SOLAR ENERGY CENTER LLC'S ERRATA TO

AIR QUALITY FOR THE REVISED PETITION TO AMEND

BLYTHE SOLAR POWER PROJECT

DOCKET NO. (09-AFC-6C)

Enclosed for filing with the California Energy Commission is the electronic version of **NEXTERA BLYTHE SOLAR ENERGY CENTER LLC'S ERRATA TO AIR QUALITY FOR THE REVISED PETITION TO AMEND**, for the Blythe Solar Power Project (09-AFC-6C).

Sincerely,

Marie Fleming

4.2.3 Summary of Operations and Maintenance Emissions

The methodology for calculating criteria pollutant emissions during operations is described below in Section 4.2.3.1. The estimated emissions from O&M of the Modified Project are presented in Section 4.2.2.3 and the detailed emissions calculations are provided in Appendix E.

4.2.3.1 <u>O&M Emissions Calculation Methodology</u>

As with vehicle emissions during the construction phase, emissions from motor vehicles during the operation phase were calculated by multiplying VMT by emission factors calculated with EMFAC2011 for 2014 in Riverside County. Fugitive dust emissions for vehicles traveling on unpaved roads and paved roads were calculated by multiplying VMT on unpaved and paved roads by emission factors calculated using equations in EPA's AP-42.

4.2.3.2 O&M Emissions

The maximum daily and annual O&M emissions for the Modified Project are shown in Tables 4.2-4 and 4.2-5, respectively. A comparison between the maximum daily and annual on-site emissions generated during O&M of the Modified Project and the Approved Project is shown in Table 4.2-6.

TABLE 4.2-4
MAXIMUM DAILY O&M EMISSIONS SUMMARY

Source		Emissions (lb/day)							
Source	СО	ROG	NO _x	SO _x	PM ₁₀	PM _{2.5}			
On-Site Emissions			•						
On-site Equipment (a)	0.7	0.1	1.03	0.0	0.0	0.0			
On-site Motor Vehicle Exhaust	0.1	0.0	0.07	0.0	0.0	0.0			
On-site Vehicle Fugitive Dust					48.6	4.9			
Total On-site Emissions	0.8	0.1	1.1	0.0	48.6	4.9			
Offsite Emissions									
Total Offsite Emissions (b)	7.0	0.9	2.2	0.0	0.6	0.2			

NOTES:

⁽a) On-site equipment for the Modified Project consists of a 30 hp portable light plant generator.

⁽b) Offsite emissions reflect employee and delivery truck on-road emissions within the Mojave Desert Air Basin.

TABLE 4.2-5
MAXIMUM ANNUAL O&M EMISSIONS SUMMARY

Course		Emissions (tons/year)							
<u>Source</u>	СО	ROG	NO _x	SO _x	PM ₁₀	PM _{2.5}			
On-site Emissions	•	II.	l .	1					
On-site Equipment ^(a)	0.0	0.0	0.1	0.0	0.0	0.0			
On-site Motor Vehicle Exhaust	0.0	0.0	0.0	0.0	0.0	0.0			
On-site Vehicle Fugitive Dust					6.7	0.7			
Total On-site Emissions	0.1	0.0	0.1	0.0	6.7	0.7			
Offsite Emissions									
Total Offsite Emissions (b)	0.9	0.1	0.1	0.0	0.1	0.0			

NOTES

As shown in Table 4.2-6, the O&M emissions for the Modified Project are only a fraction of those from the Approved Project. A breakdown of the on-site equipment and maintenance vehicle emissions (primary associated with the mirror washing) is provided for the Approved Project, and a further breakdown can be found in the CEC's Revised Staff Assessment (CEC 2010). The lower on-site emissions of the Modified Project are primarily due to the elimination of the equipment in each of the power blocks at the facility and the fact that the intensive mirror washing to support solar thermal technology is no longer needed.

Similar to the construction phase, modeling during O&M was not redone for the Modified Project. As shown in Table 4.2-6, the daily and annual emissions from both the stationary equipment and the maintenance vehicles for the Modified Project are less than 9 percent (in most cases less than 1 percent) of the emissions for the Approved Project. The modeling analysis for the Approved Project from O&M emissions resulted in similar impacts to those discussed above for the construction phase, and like construction, with the substantially reduced emissions from the Modified Project, impacts would remain less than significant with the implementation of the mitigation measures as required by Commission Conditions of Certification AQ-SC6 and AQ-SC7.

TABLE 4.2-6
COMPARISON OF ON-SITE O&M EMISSIONS FOR MODIFIED VERSUS APPROVED PROJECT

	Emissions					
	СО	ROG	NO _x	SO _x	PM ₁₀	PM _{2.5}
Maximum Daily O&M Emissions (lb/day)						
Total Modified Project (Table 4.2-4)	0.8	0.1	1.1	0.0	48.6	4.9
Total Approved Project On-site Equipment (a)(b)	143.5	219.6	145.5	0.64	25.8	25.6
Total Approved Project Maintenance Vehicles (Exhaust and Fugitive Dust) ^(b)	1.34	0.23	2.25	0.02	809.8	81.1
Total Approved Project (b)	144.8	219.9	147.8	0.7	835.6	106.7

⁽a) On-site equipment for the Modified Project consists of a 30 hp portable light plant generator.

⁽b) Offsite emissions reflect employee and delivery truck on-road emissions within the Mojave Desert Air Basin.



BEFORE THE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION OF THE STATE OF CALIFORNIA

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AMENDMENT
FOR THE BLYTHE SOLAR POWER PROJECT

Docket No. 09-AFC-6C

PROOF OF SERVICE (EST. 4/11/2013)

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DECLARATION OF SERVICE

I, Marie Fleming, declare that on, April 25, 2013, I served and filed copies of the attached **NextEra Blythe Solar Energy Center LLC's Errata to Air Quality for the Revised Petition to Amend**, dated April 25, 2013. This document is accompanied by the most recent Proof of Service, which I copied from the web page for this project at: http://www.energy.ca.gov/sitingcases/blythe_solar/.

The document has been sent to the other persons on the Service List above in the following manner:

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I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct, and that I am over the age of 18 years.

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Dated: April 25, 2013