

California Energy Commission DOCKETED 11-AFC-4 TN # 68837 DEC. 11 2012

December 11, 2012

Pierre Martinez Project Manager Systems Assessment & Facility Siting Division California Energy Commission 1516 Ninth Street, MS-15 Sacramento, CA 95814

### SUBJECT: Phase II CAISO Study of the Eastern Bulk Power System for Rio Mesa Solar Electric Generating Facility (11-AFC-4)

Dear Mr. Martinez:

Rio Mesa Solar I, LLC and Rio Mesa Solar II, LLC, collectively the "Applicant" for the Rio Mesa Solar Electric Generating Facility project ("Rio Mesa SEGF"), submits the following various Technical Appendices for the Phase II CAISO study of the Eastern Bulk Power System.

- Appendix C Eastern Bulk Contingencies List;
- Appendix D Post 4030-QC3&4PH2 Eastern Peak Power Flow Plots;
- Appendix D Pre QC3&4PH2 Eastern Peak Power Flow Plots;
- Appendix D Post QC3&4PH2 Eastern Peak Power Flow Plots;
- Appendix F Eastern Bulk Stability Plots; and
- Appendix H QC3&4 Phase II.

BrightSource Energy, Inc. 1999 Harrison St. Suite 2150 Oakland, CA 94612

www.BrightSourceEnergy.com



Mr. Pierre Martinez December 11, 2012 Page 2

If you have any questions, please do not hesitate to contact me.

Sincerely,

Told Stewart

Todd Stewart Senior Director of Project Development

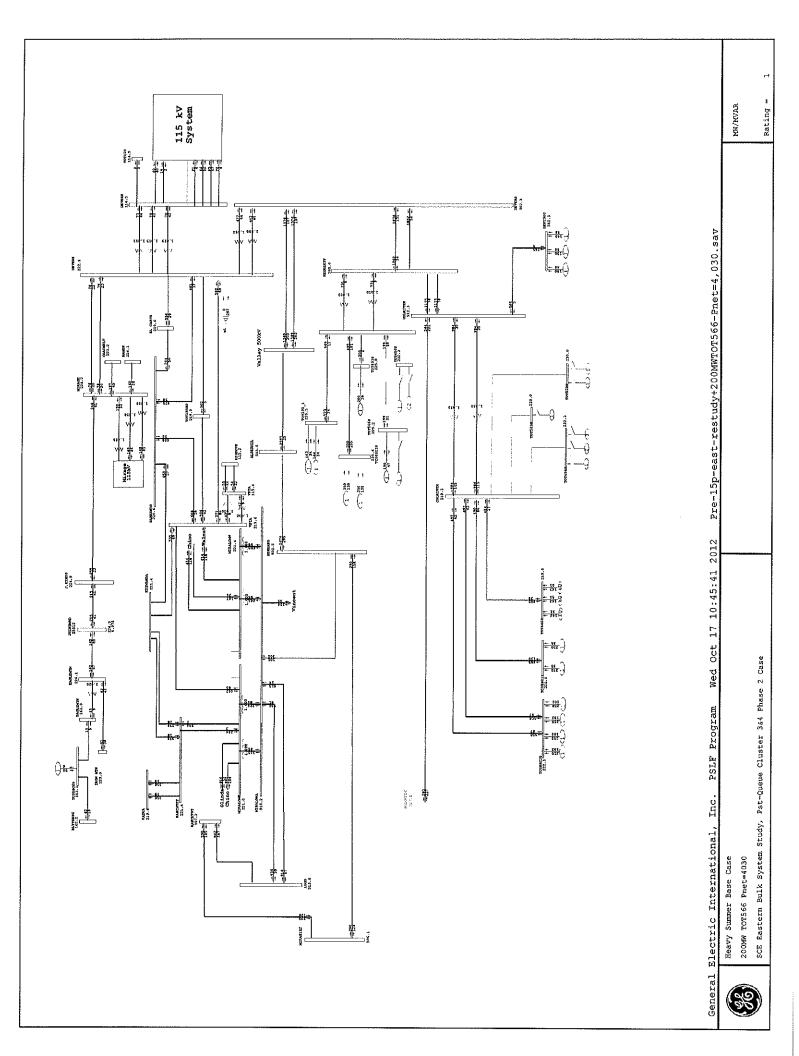
# APPENDIX C

No.	Eastern Bulk Contingencies Contingency Description
1	PARKER 230.0 to GENE 230.0 Circuit 1
2	COACHELV 230.0 to MIRAGE 230.0 Circuit 1
3	RAMON 230.0 to MIRAGE 230.0 Circuit 1
4	CAMINO 230.0 to GENE 230.0 Circuit 1
5	ETIWANDA 230.0 to SANBRDNO 230.0 Circuit 1
6	ETIWANDA 230.0 to VSTA 230.0 Circuit 1
7	SANBRDNO 230.0 to DEVERS 230.0 Circuit 1
8	
9	DEVERS 500.0 to VALLEYSC 500.0 Circuit 1 DEVERS 500.0 to VALLEYSC 500.0 Circuit 2
10	
11	DEVERS 230.0 to MIRAGE 230.0 Circuit 1
12	DEVERS 230.0 to MIRAGE 230.0 Circuit 2
12	DEVERS 230.0 to VSTA 230.0 Circuit 2
13	DEVERS 230.0 to OAK_VLLY 230.0 Circuit 1
	VSTA 230.0 to SANBRDNO 230.0 Circuit 2
15 16	MNTVIEW 230.0 to SANBRDNO 230.0 Circuit 1
17	MNTVIEW 230.0 to SANBRDNO 230.0 Circuit 2
18	DEVRSVC1 500.0 to DEVERS 500.0 Circuit 1
19	EAGLEMTN 230.0 to IRON MTN 230.0 Circuit 1
20	IRON MTN 230.0 to CAMINO 230.0 Circuit 1
20	JHINDMWD 230.0 to MIRAGE 230.0 Circuit 1
	JHINDMWD 230.0 to EAGLEMTN 230.0 Circuit 1
22	OAK_VLLY 230.0 to SANBRDNO 230.0 Circuit 1
23	IIDGEN 500.0 to DEVERS 500.0 Circuit 3
24	ETIWANDA 230.0 to TOT186 230.0 Circuit 1
25	TOT185HS 230.0 to DEVERS 230.0 Circuit 1
26	TOT185HS 230.0 to VSTA 230.0 Circuit 1
27	ClrdoRvr 500.0 to palo Verda 500.0 Circuit 1
28	ClrdoRvr 500.0 to RedBluff 500.0 Circuit 1
29	ClrdoRvr 500.0 to RedBluff 500.0 Circuit 2
30	DEVERS 500.0 to RedBluff 500.0 Circuit 1
31	DEVERS 500.0 to RedBluff 500.0 Circuit 2
32	RedBluff 500 to Valley 500 Circuit 1
33	DEVERS 500.00 to DEVERS 230. Trans 1
34	DEVERS 500.00 to DEVERS 230. Trans 2
35	DEVERS 115.00 to DEVERS 230. Trans 1
36	DEVERS 115.00 to DEVERS 230. Trans 3
37	DEVERS 115.00 to DEVERS 230. Trans 4
38	MIRAGE 230.00 to MIRAGE 115. Trans 1
39	MIRAGE 230.00 to MIRAGE 115. Trans 2
40	VSTA 230.00 to VSTA 115. Trans 5
41	VSTA 230.00 to VSTA 115. Trans 6
42	EAGLEMTN 230.00 to EAGLEMTN 161. Trans 1
43	Colorado River to Red Bluff 500 ck 1, Colorado River to Red Bluff 500 ck 2
44	LUGO to MOHAVE 500 ck 1, ELDORDO to LUGO 500 ck 1
45	LUGO to MIRALOMA 500 ck 2, LUGO to MIRALOMA 500 ck 3
46	RANCHVST to SERRANO 500 ck 1, MIRALOMA to SERRANO 500 ck 1
47	LUGO to VINCENT 500 ck 1, LUGO to VINCENT 500 ck 2

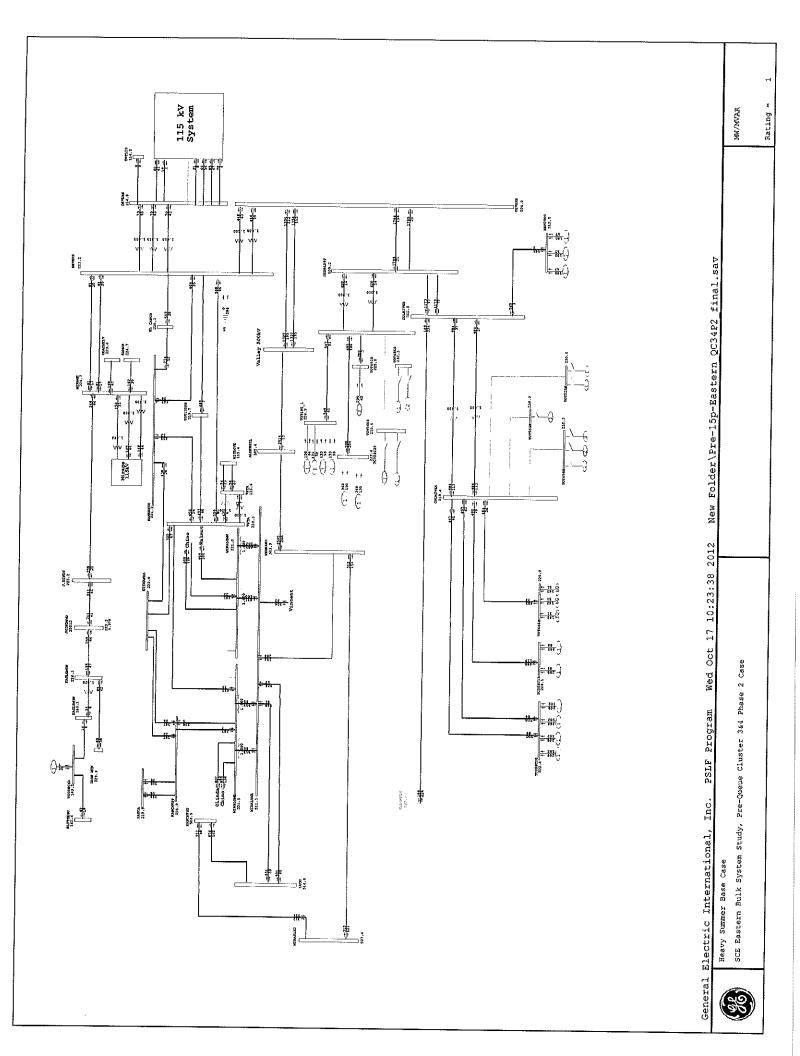
No.         Contingency Description           49         DEVERS to VSTA 230 ck 2, SANBRDNO to DEVERS           50         DEVERS to VSTA 230 ck 2, DEVERS to OAK_VLLY           51         DEVERS to VSTA 230 ck 2, OAK_VLLY to SANBRDNO           52         DEVERS to VALLEYSC 500 ck 1, DEVERS to VALLEYSC	
51 DEVERS to VSTA 230 ck 2, OAK_VLLY to SANBRDNO	namenan) a can
	230 ck 1
52 DEVERS to VALLEYSC 500 ck 1. DEVERS to VALLEYSC	D 230 ck 1
	C 500 ck 2
53 DEVERS to VSTA 230 ck 2, VSTA to SANBRDNO	230 ck 2
54 LEELAKE to VALLEYSC 500 ck 1, LEELAKE to LEAPS-M	
55 DEVERS to VSTA 230 ck 2, ETIWANDA to SANBRDNO	
56 ETIWANDA to SANBRDNO 230 ck 1, VSTA to SANBRDN	
57 ETIWANDA to SANBRDNO 230 ck 1, SANBRDNO to DEVER	
58 ETIWANDA to SANBRDNO 230 ck 1, ETIWANDA to VSTA	
59 RANCHVST to PADUA 230 ck 1, RANCHVST to PADUA	
60 RANCHVST to MIRALOME 230 ck 1, RANCHVST to MIRALO	
61 RANCHVST to ETIWANDA 230 ck 1, RANCHVST to ETIWAN	
62 MIRALOME to OLINDA 230 ck 1, MIRALOMW to WALNUT	
63 OLINDA to WALNUT 230 ck 1, CENTER S to OLINDA	
64 CENTER S to OLINDA 230 ck 1, MESA CAL to WALNUT	
65 MIRALOME to OLINDA 230 ck 1, CENTER S to OLINDA	
66 MIRALOME to OLINDA 230 ck 1, OLINDA to WALNUT	
67 MIRALOMW to WALNUT 230 ck 1, OLINDA to WALNUT	
68 CHINO to MIRALOMW 230 ck 1, CHINO to MIRALOMW	
69 CHINO to MIRALOMW 230 ck 1, CHINO to MIRALOME	
70 CHINO to MIRALOMW 230 ck 2, CHINO to MIRALOME	
71 CHINO to SERRANO 230 ck 1, VIEJOSC to CHINO 2	
72 CHINO to SERRANO 230 ck 1, S.ONOFRE to SERRANO	
73 VIEJOSC to CHINO 230 ck 1, S.ONOFRE to SERRANO	
74 VIEJOSC to S.ONOFRE 230 ck 1, S.ONOFRE to SERRANC	
75 S.ONOFRE to SANTIAGO 230 ck 1, S.ONOFRE to SANTIAG	
76 S.ONOFRE to SANTIAGO 230 ck 1, S.ONOFRE to SERRAN	
77 S.ONOFRE to SANTIAGO 230 ck 2, S.ONOFRE to SERRAN	
78 S.ONOFRE to SANTIAGO 230 ck 2, VIEJOSC to S.ONOFR	
79 S.ONOFRE to SANTIAGO 230 ck 2, VIEJOSC to S.ONOFR	
80 SERRANO to VILLA PK 230 ck 1, SERRANO to VILLA PK	
81 LEWIS to SERRANO 230 ck 1, LEWIS to SERRANO	
82 SERRANO to VILLA PK 230 ck 1, LEWIS to SERRANO	
83 SERRANO to VILLA PK 230 ck 1, LEWIS to SERRANO	
84 SERRANO to VILLA PK 230 ck 2, LEWIS to SERRANO	
85 SERRANO to VILLA PK 230 ck 2, LEWIS to SERRANO	
86 BARRE to VILLA PK 230 ck 1, LEWIS to VILLA PK 23	
87 BARRE to VILLA PK 230 ck 1, ELWIS to VILLA PK 23	
88 CHINO to MIRALOMW 230 ck 1, RANCHVST to SERRANC	
89 CHINO to MIRALOME 230 ck 3, RANCHVST to SERRANC	
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92 OLINDA to WALNUT 230 ck 1, RANCHVST to SERRANO	
93 CHINO to SERRANO 230 ck 1, RANCHVST to SERRANO	
94 VIEJOSC to CHINO 230 ck 1, RANCHVST to SERRANO	
95 CHINO 230.00 - TOT217 230.00 1, MIRALOMA 230.00 - WALN	
96 CHINO 230.00 - TOT217 230.00 1, MIRALOMA 230.00 - OLINE	
97 ETIWANDA 230.00 - SANBRDNO 230.00 1, MIRALOMA 230.00 - TO 98 DEVERS 230.00 - MIRAGE 230.00 1, J.HINDS 230.00 - MIRAG	
98 DEVERS 230.00 - MIRAGE 230.00 1, J.HINDS 230.00 - MIRAG	JE 230.00 1

No.	Contingency Description
99	RAMON 230.00 - MIRAGE 230.00 1, J.HINDS 230.00 - MIRAGE 230.00 1
100	ETIWANDA 230.00 - SANBRDNO 230.00 1, LUGO 500.00 - MIRALOMA 500.00 2
101	ETIWANDA 230.00 - VSTA 230.00 1, LUGO 500.00 - MIRALOMA 500.00 3
102	CHINO 230.00 - TOT217 230.00 1, MIRALOMA 500.00 - SERRANO 500.00 1
103	MOENKOPI 500.00 - ELDORDO 500.00 1, PISGAH 230.00 - ELDORDO 230.00 2
104	DEVERS 230.00 - MIRAGE 230.00 1, RAMON 230.00 - MIRAGE 230.00 1
105	
106	CHINO 230.00 - MIRALOMA 230.00 2, MIRALOMA 230.00 - WALNUT 230.00 1
107	CHINO 230.00 - MIRALOMA 230.00 3, MIRALOMA 230.00 - OLINDA 230.00 1
108	TOT217 230.00 - SERRANO 230.00 1, LEWIS 230.00 - SERRANO 230.00 2
109	TOT217 230.00 - SERRANO 230.00 1, SERRANO 230.00 - VILLA PK 230.00 2
110	DEVERS-MIRAGE 230 KV & RAMON-MIRAGE 230 KV
111	OAK VALLEY-SAN BERNARDINO 230 KV & ETIWANDA-SAN BERNARDINO 230 KV
112	RAMON-MIRAGE 230 KV & JULIAN HINDS-MIRAGE 230 KV (SUMMER)
113	OAK VALLEY-SAN BERNARDINO 230 KV & SAN BERNARDINO-VISTA 230 KV
114	DEVERS-SAN BERNARDINO 230 KV NO.1 & DEVERS-OAK VALLEY 230 KV
115	DEVERS-OAK VALLEY 230 KV & OAK VALLEY-SAN BERNARDINO 230 KV
116	DEVERS 500.00 - VALLEYSC 500.00 1, COLORADO RIVER 500.00 - DEVERS 500.00 -
117	PALO VERDE-MIDPOINT & MIDPOINT-DEVERS 500-KV
118	JURUPA 230.00 - VSTA 230.00 1, TOT216 230.00 - VSTA 230.00 1
119	JURUPA 230.00 - MIRALOMA 230.00 1, tot216 230.00 - VSTA 230.00 1
120	CHINO 230.00 - WILALOWA 230.00 1, 101216 230.00 - VSTA 230.00 1
120	CHINO 230.00 - VIEJO 230.00 1, MIRALOMA 230.00 - WALNUT 230.00 1
	RED BLUFF TO DEVERS 500 ck 1, RED BLUFF TO DEVERS 500 ck 2
122	CHINO 230.00 - VIEJO 230.00 1, MIRALOMA 500.00 - SERRANO 500.00 1
123	CHINO 230.00 - MIRALOMA 230.00 1, CHINO 230.00 - VIEJO 230.00 1
124	EAGLROCK to MESA CAL 230 ck 1, GOODRICH to LAGUBELL 230 ck 1
125	GOODRICH - LAGUBELL 230.00 ck 1, VINCENT - MESA CAL 230.00 ck 1
126	CENTER S - MESA CAL 230.00 ck 1, LAGUBELL - RIOHONDO 230.00 ck 1
127	LAGUBELL - RIOHONDO 230.00 ck 1, MESA CAL - RIOHONDO 230.00 ck 1
128	LAGUBELL - RIOHONDO 230.00 ck 1, MESA CAL - WALNUT 230.00 ck 1
129	MESA CAL - RIOHONDO 230.00 ck 1, MESA CAL - WALNUT 230.00 ck 1
130	CENTER S - MESA CAL 230.00 ck 1, MESA CAL - RIOHONDO 230.00 ck 1
131	CENTER S - MESA CAL 230.00 ck 1, CENTER S - OLINDA 230.00 ck 1
132	CENTER S - MESA CAL 230.00 ck 1, MESA CAL - WALNUT 230.00 ck 1
133	MESA CAL - WALNUT 230.00 ck 1, MIRALOMA - WALNUT 230.00 ck 1
134	MESA CAL - WALNUT 230.00 ck 1, OLINDA - WALNUT 230.00 ck 1
135	CENTER S - OLINDA 230.00 ck 1, MIRALOMA - WALNUT 230.00 ck 1
136	AlberHill 500.0 to VALLEYSC 500.0 Circuit 1
137	AlberHill 500.0 to VALLEYSC 500.0 Circuit 2
137	
	AlberHill 500.0 to Serrano 500.0 Circuit 1
139	AlberHill 500.0 to Serrano 500.0 Circuit 2
140	AlberHill 500.0 to VALLEYSC 500.0 Circuit 1, and Circuit 2
141	AlberHill 500.0 to Serrano 500.0 Circuit 2 and Circuit 2
142	Red Bluff 500 to Salton Sea 500
143	Salton Sea 500 to Valley
144	Red Bluff 500kV to Colorado River 500kV Circuit 3
<i>i</i>	
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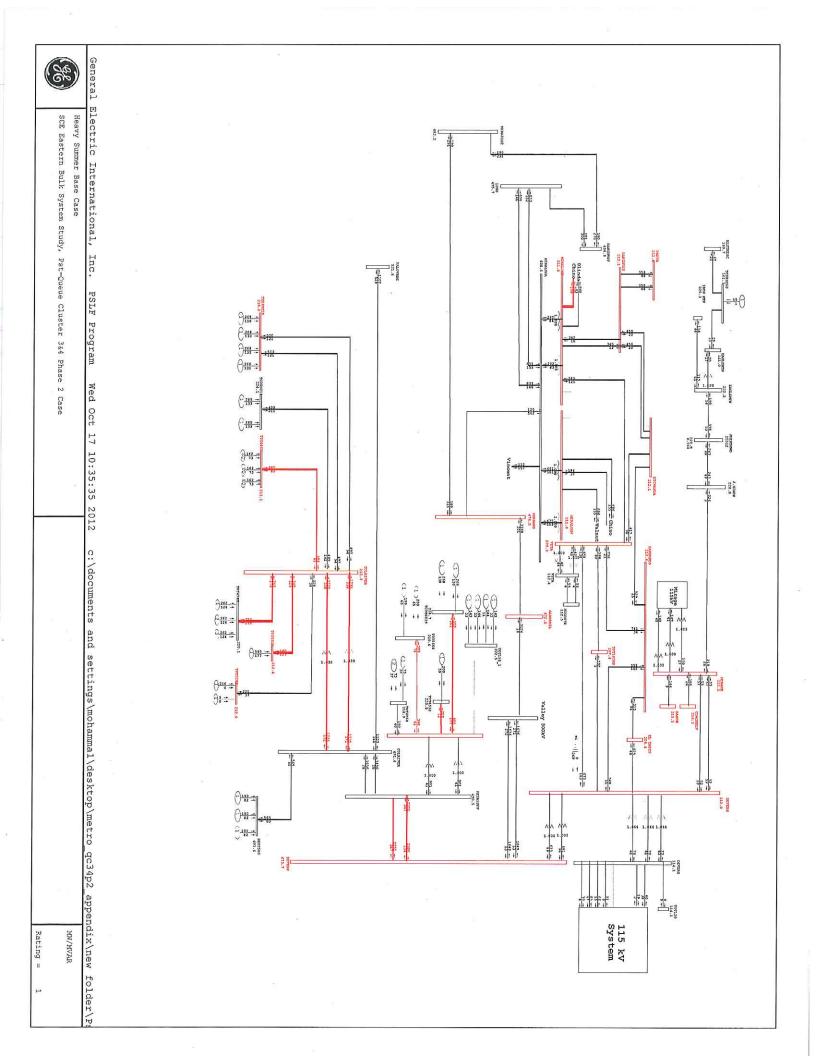
APPENDIX D



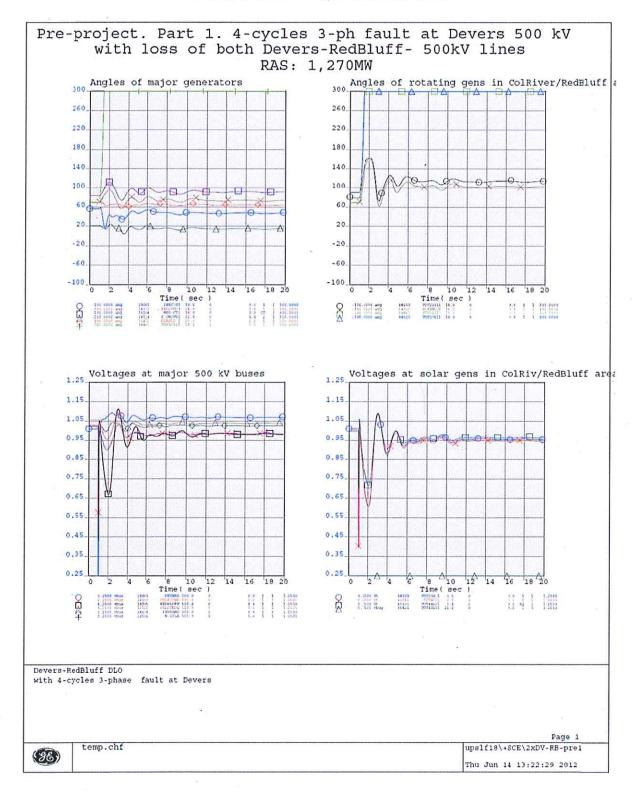
# APPENDIX D



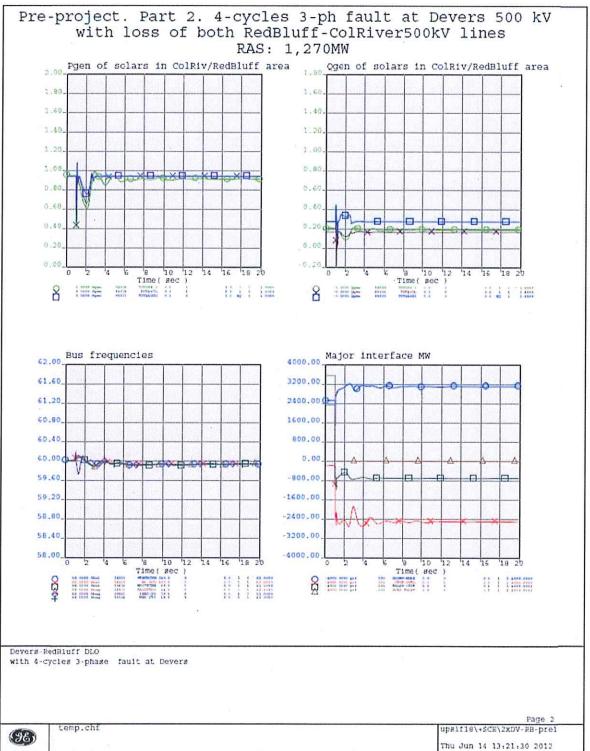
APPENDIX D

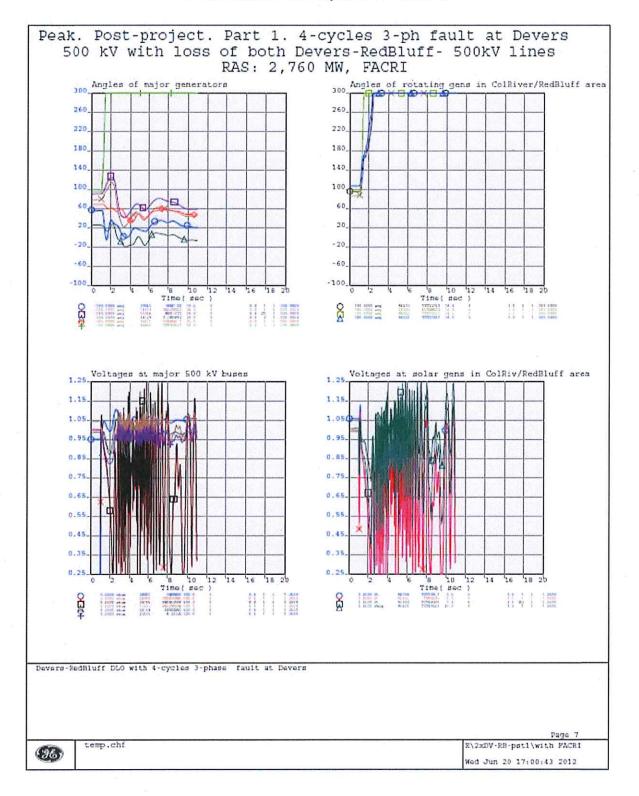


**APPENDIX F** 

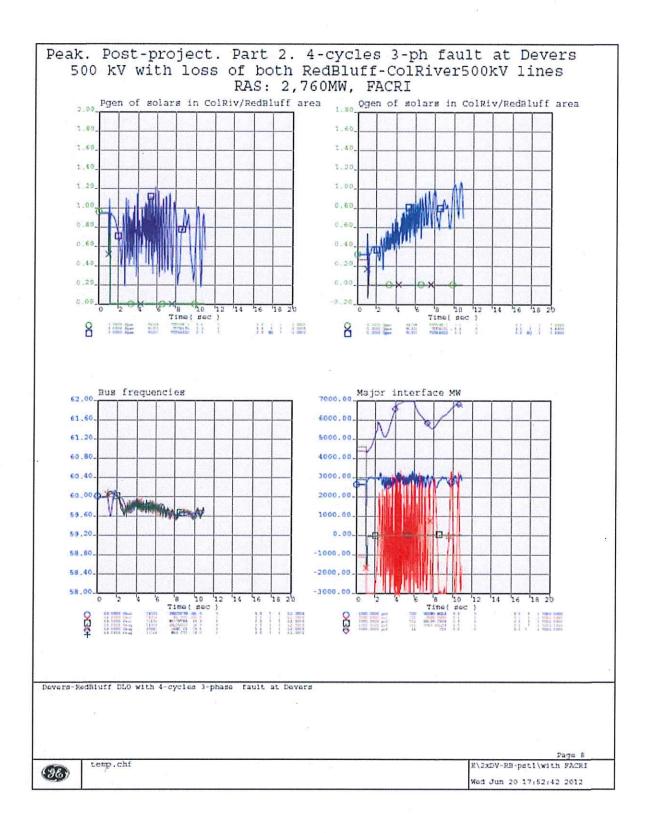


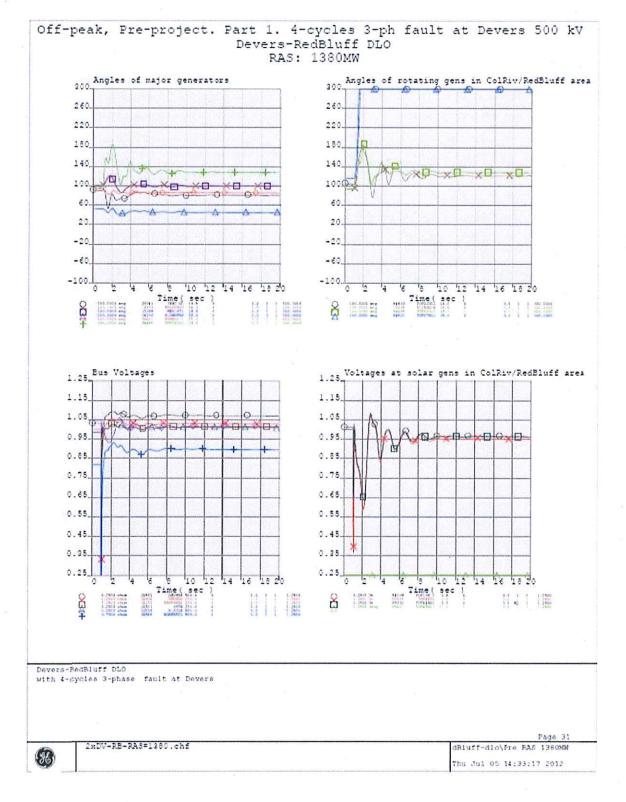
## Peak Case Pre QC3&4 Phase II



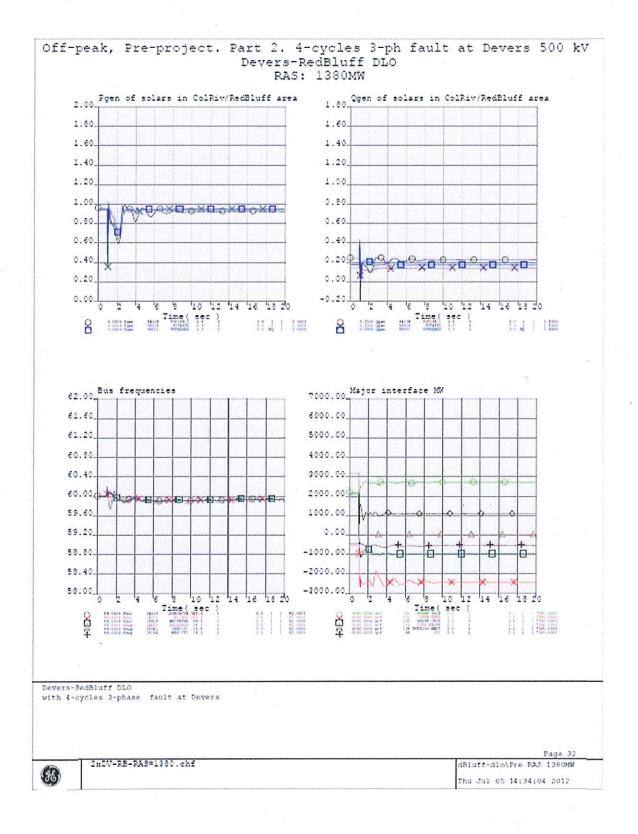


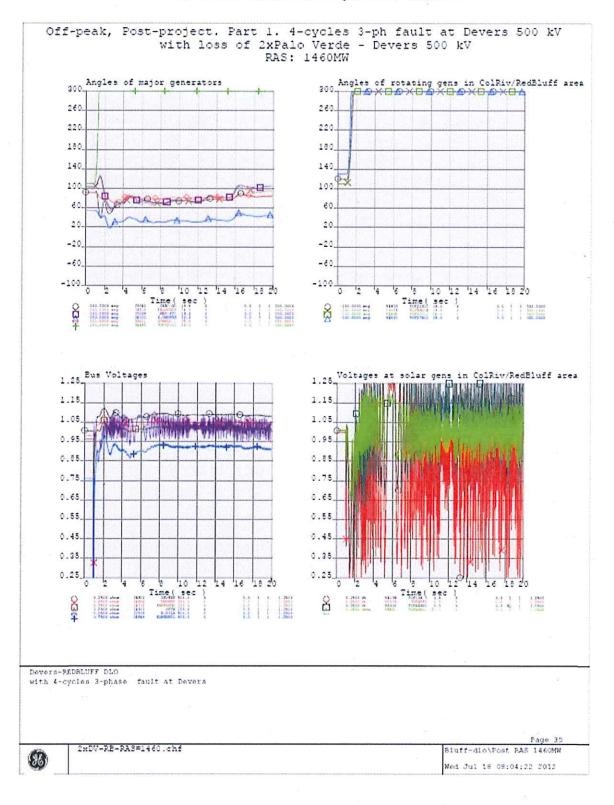
### Peak Case Post QC3&4 Phase II



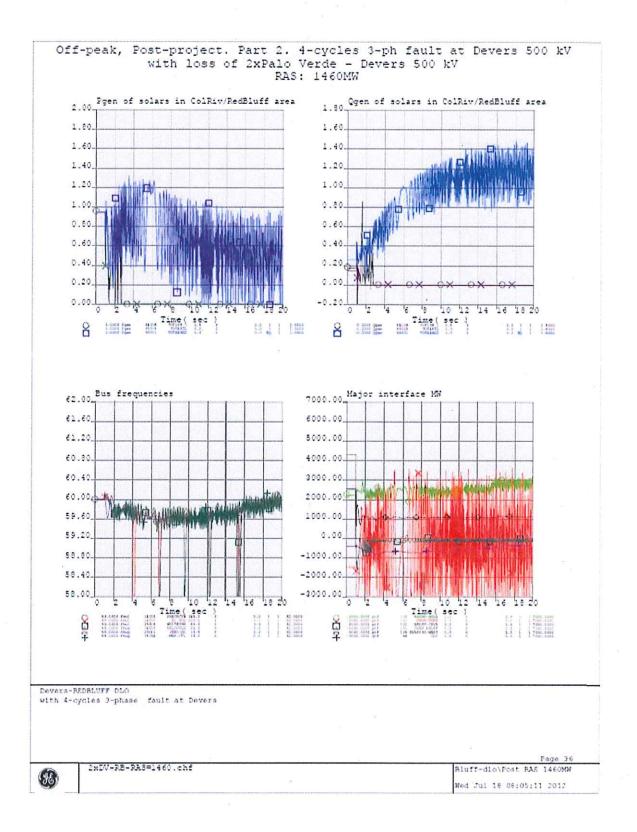


## Off Peak Case Pre QC3&4 Phase II

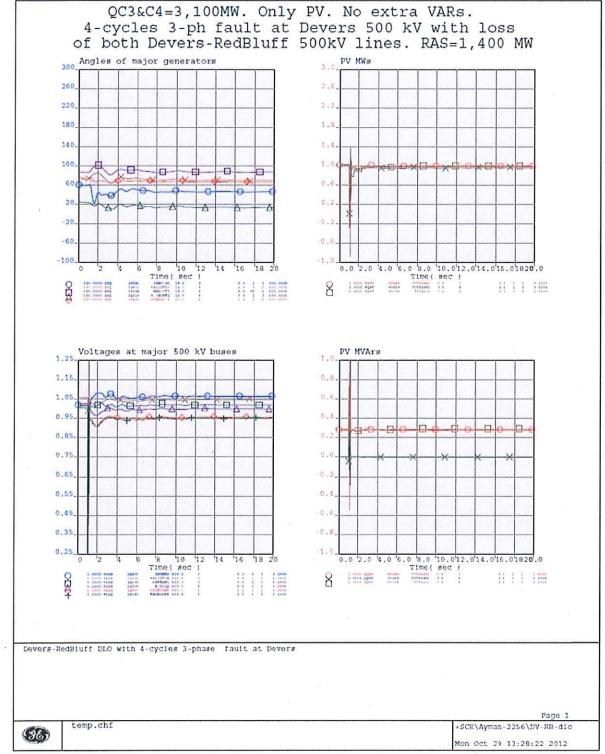




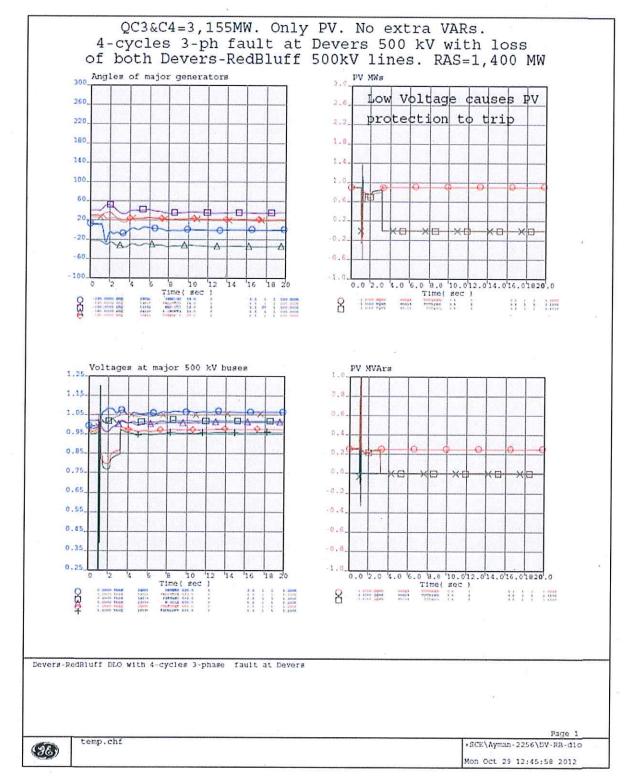
## Off Peak Case Post QC3&4 Phase II



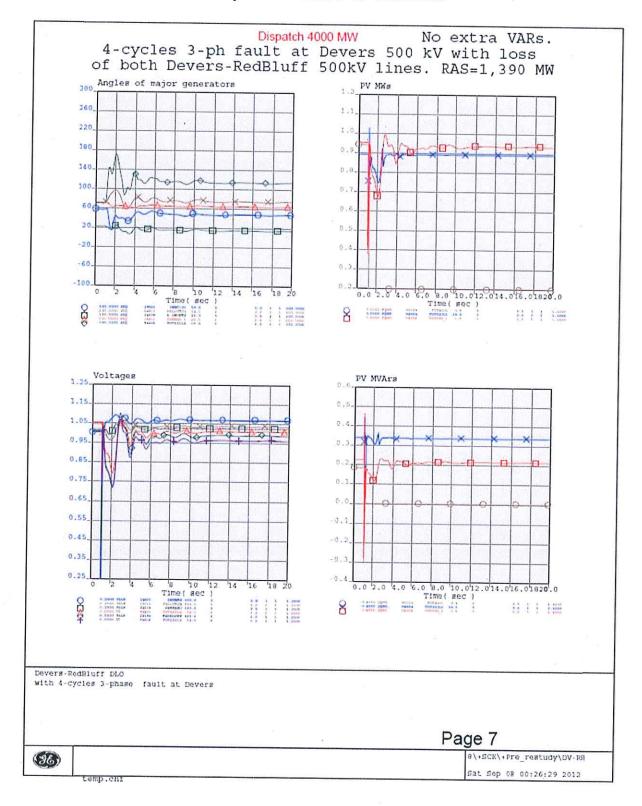
## PV Dispatch limited to 3100 MW



## PV Dispatch Exceeds 3100MW



## Dispatch limited to 4000MW



**APPENDIX H** 

#### Table H.3.1a

## Existing System with Inclusion of Projects in 2012

	Inree-Phase-to-Ground Fault Analysis					
Substation Name	Bus		g System			
	Voltage	X/R	kA	X/R	kA	kA
Antelope	500	20.9	25.5	20.9	29.5	4.0
Eldorado (Joint-Owned)	500	13.4	41.3	13.4	41.5	0.2
Lugo	500	22.0	43.9	22.2	44.6	0.7
Mira Loma	500	24.1	33.0	24.4	33.7	0.7
Serrano	500	25.6	29.4	25.9	29.9	0.5
Vincent	500	19.2	37.2	19.5	38.6	1.4
Antelope	230	21.1	41.0	21.9	43.1	2.1
Barre	230	22.1	59.4	22,1	60.1	0.7
Center	230	14.8	40.2	14.9	41.4	1.2
Chino	230	15.1	36.5	15.0	37.0	0.5
Del Amo	230	16.8	44.5	16.7	45.4	0.9
Devers	230	13.6	29.2	14.6	32.1	2.9
El Casco	230	10.4	13.0	10.4	13.1	0.1
El Nido	230	18.7	35.9	19.2	37.9	2.0
El Segundo	230	18.6	31.2	19.5	33.3	2.1
Eldorado (Joint-Owned)	230	16.9	54.1	16.9	56.0	1.9
Ellis	230	17.7	43.1	17.6	43.3	0.2
Etiwanda	230	25.5	53.9	25.5	54.7	0.8
Hinson	230	18.0	39.9	17.9	40.6	0.7
Huntington Beach	230	14.7	31.0	14,7	31.1	0.1
La Fresa	230	24.0	42.4	24.1	44.3	1.9
Laguna Bell	230	15.6	34.5	15.5	35.0	0.5
Lewis	230	21.3	48.0	21.3	48.5	0.5
Lighthipe	230	17.3	48.0	17.2	48.3	0.5
Long Beach	230	17.5	27.1	17.2	27.4	0.8
Lugo	230	28	39.0	28.1	39.2	0.3
Merchant (SDG&E)	230	0	0	15.3	44.9	44.9
Mesa	230	15.4	47.3	15.6	49.6	2.3
Mira Loma (A)	230	22.0	46.8	22.2	47.8	1.0
Mira Loma (B)	230	24.4	52.9	24.5	54.0	1.1
Olinda	230	13.6	27.2	14.7	30.0	2.8
Pardee	230	15.9	54.7	15.9	55.1	0.4
Rancho Vista	230	25.8	54.7	25.8	55.5	0,8
Redondo	230	24.6	42.8	24.6	44.2	1.4
Rio Hondo	230	14.5	30.8	14.5	31.3	0.5
San Bernardino	230	18.6	36.8	18.4	37.3	0.5
Serrano	230	26.3	56.5	26.4	57.2	0.7
Sylmar (SCE)	230	15.3	60.1	15.3	60.4	0.3
Villa Park	230	24.8	49.7	24.8	50.2	0.5
Vincent	230	21.7	55.2	22.0	56.2	1.0
Vista	230	16.1	45.3	15.9	46.1	0.8
Walnut	230	13,3	28.6	15.9	34.9	6.3
Altwind	115	8.8	16.1	8.8	16.6	0.5
Devers	115	19.1	24.4	20.1	25.7	1.3
Garnet	115	12.9	18.5	13.0	19.1	0.6
Ivanpah	115	0	0	4.9	3.6	3.6
Sanwind	115	8.4	13.3	8.5	14.0	0.7
Tamarisk	115	7.3	13.6	7.3	13.9	0.3
Terawind	115	12.0	20.2	12.1	21.0	0.8
Tiffanywind	115	10.5	18.7	10.5	19.4	0.7
Venwind	115	5.6	15.3	5.5	15.8	0.5
Antelope	66	25.6	34.1	26.1	34.4	0.3

## Three-Phase-to-Ground Fault Analysis

Windhub	66	58.1	13.1	58.9	13.4	0.3
		Table H.3.	1b			

## Existing System with Inclusion of Projects in 2012

Single-Phase-to-Ground Fault Analysis

Substation Name	Bus		g System		f 2012	Delta
Substation Manie	Voltage	X/R	kA	X/R	kA	kA
Antelope	500	20.9	25.5	20.9	29,5	4.0
Eldorado (Joint-Owned)	500	13.4	41.3	13.4	41.5	0.2
Lugo	500	22.0	43.9	22.2	44.6	0.7
Mira Loma	500	24.1	33.0	24.4	33.7	0.7
Serrano	500	25.6	29,4	25.9	29.9	0.5
Vincent	500	19.2	37.2	19.5	38.6	1.4
Antelope	230	21.1	41.0	21.9	43.1	2.1
Barre	230	22.1	59.4	22,1	60.1	0.7
Center	230	14.8	40.2	14.9	41.4	1.2
Chino	230	15.1	36.5	15.0	37.0	0.5
Del Amo	230	16.8	44.5	16.7	45.4	0.9
Devers	230	13.6	29.2	14.6	32.1	2.9
El Casco	230	10.4	13.0	10.4	13.1	0.1
El Nido	230	18.7	35.9	19.2	37.9	2.0
El Segundo	230	18.6	31.2	19.2	33.3	2.0
Eldorado (Joint-Owned)	230	16.9	54.1	16.9	56.0	1.9
Ellis	230	17.7	43.1	17.6	43.3	0.2
Etiwanda	230	25.5	53.9	25.5	54.7	0.8
Hinson	230	18.0	39.9	17.9	40.6	0.7
Huntington Beach	230	14.7	31.0	14.7	31.1	0.1
La Fresa	230	24.0	42.4	24.1	44.3	1.9
Laguna Bell	230	15.6	34.5	15.5	35.0	0.5
Lewis	230	21.3	48.0	21.3	48.5	0.5
Lighthipe	230	17.3	42.0	17.2	42.8	0.8
Long Beach	230	12.4	27.1	12.3	27.4	0.3
Lugo	230	28.0	39.0	28.1	39.2	0.2
Merchant (SDG&E)	230	0	0	15.3	44.9	44.9
Mesa	230	15.4	47.3	15.6	49.6	2.3
Mira Loma (A)	230	22.0	46.8	22.2	47.8	1.0
Mira Loma (B)	230	24.4	52.9	24.5	54.0	1.1
Olinda	230	13.6	27.2	14.7	30.0	2.8
Pardee	230	15.9	54.7	15.9	55.1	0.4
Rancho Vista	230	25.8	54.7	25.8	55.5	0.8
Redondo	230	24.6	42.8	24.6	44.2	1.4
Rio Hondo	230	14.5	30.8	14.5	31.3	0.5
San Bernardino	230	18.6	36.8	18.4	37,3	0.5
Serrano	230	26.3	56.5	26.4	57.2	0.7
Sylmar (SCE)	230	15.3	60.1	15.3	60.4	0.3
Villa Park	230	24.8	49.7	24.8	50.2	0.5
Vincent	230	21.7	55.2	22.0	56.2	1.0
Vista	230	16.1	45.3	15.9	46.1	0.8
Walnut	230	13.3	28.6	15.9	34.9	6,3
	115	8.8	28.6 16.1	8.8	54.9 16.6	0.5
Altwind						
Devers	115	19.1	24.4	20.1	25.7	1.3
Garnet	115	12.9	18.5	13.0	19.1	0.6
Ivanpah	115	0	0	4.9	3.6	3.6
Sanwind		8.4	13.3	8.5	14.0	0.7
Tamarisk	115	7.3	13.6	7.3	13.9	0.3
Terawind	115	12.0	20.2	12.1	21.0	0.8
Tiffanywind	115	10.5	18.7	10.5	19.4	0.7
Venwind	115	5.6	15.3	5.5	15.8	0.5

Appendix H: Short Circuit Duty Results

Antelope	66	25.6	34.1	26.1	34.4	0.3
Windhub	66	58.1	13.1	58.9	13.4	0.3

### Table H.3.1b

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## 2012 System with Inclusion of Projects in 2013

## Three-Phase-to-Ground Fault Analysis

	Bus	Existing	system	End o	f 2012	Delta
Substation Name	Voltage	X/R	kA	X/R	kA	kA
Antelope	500	20.9	25.5	20.9	29.5	4.0
Eldorado (Joint-Owned)	500	13.4	41.3	13.4	41.5	0.2
Lugo	500	22.0	43.9	22.2	44.6	0.7
Mira Loma	500	24.1	33.0	24.4	33.7	0.7
Serrano	500	25.6	29.4	25.9	29.9	0.5
Vincent	500	19.2	37.2	19.5	38.6	1.4
Antelope	230	21.1	41.0	21.9	43.1	2.1
Barre	230	22.1	59.4	22.1	60.1	0.7
Center	230	14.8	40.2	14.9	41.4	1.2
Chino	230	15.1	36.5	15.0	37.0	0.5
Del Amo	230	16.8	44.5	16.7	45.4	0.9
Devers	230	13.6	29.2	14.6	32,1	2.9
El Casco	230	10.4	13.0	10.4	13.1	0.1
El Nido	230	18.7	35.9	19.2	37.9	2.0
El Segundo	230	18.6	31.2	19.5	33.3	2.1
Eldorado (Joint-Owned)	230	16.9	54.1	16.9	56.0	1.9
Ellis	230	18.9	43.1	17.6	43.3	0.2
Etiwanda	230	25.5	53.9	25.5	43.3 54.7	0.2
	230	;				
Hinson		18.0	39.9	17.9	40.6	0.7
Huntington Beach	230	14.7	31.0	14.7	31.1	0.1
La Fresa	230	24.0	42.4	24.1	44.3	1.9
Laguna Bell	230	15.6	34.5	15.5	35.0	0.5
Lewis	230	21.3	48.0	21.3	48.5	0.5
Lighthipe	230	17.3	42.0	17.2	42.8	0.8
Long Beach	230	12.4	27.1	12.3	27.4	0.3
Lugo	230	28.0	39.0	28.1	39.2	0.2
Merchant (SDG&E)	230	0 .	0	15.3	44.9	44.9
Mesa	230	15.4	47.3	15.6	49.6	2.3
Mira Loma (A)	230	22.0	46.8	22.2	47.8	1.0
Mira Loma (B)	230	24.4	52.9	24.5	54.0	1,1
Olinda	230	13.6	27.2	14.7	30.0	2.8
Pardee	230	15.9	54.7	15.9	55.1	0.4
Rancho Vista	230	25.8	54.7	25.8	55.5	0.8
Redondo	230	24.6	42.8	24.6	44.2	1.4
Rio Hondo	230	14.5	30.8	14.5	31.3	0.5
San Bernardino	230	18.6	36.8	18.4	37.3	0.5
Serrano	230	26.3	56.5	26.4	57.2	0.7
Sylmar (SCE)	230	15.3	60.1	15.3	60.4	0.3
Villa Park	230	24.8	49.7	24.8	50.2	0.5
Vincent	230	21.7	55.2	22.0	56.2	1.0
Vista	230	16.1	45.3	15.9	46.1	0.8
Walnut	230	13.3	28.6	15.9	34.9	6.3
Altwind	115	8.8	16.1	8.8	16.6	0.5
Devers	115	19.1	24.4	20.1	25.7	1.3
Garnet	115	12.9	18.5	13.0	19.1	0.6
Ivanpah	115	0	0	4.9	3.6	3.6
Sanwind	115	8.4	13.3	8.5	14.0	0.7
Tamarisk	115	7,3	13.6	7.3	13.9	0.3
Terawind	115	12.0	20.2	12.1	21.0	0.8
Tiffanywind	115	10.5	18.7	10.5	19.4	0.7

Appendix H: Short Circuit Duty Results

Venwind	115	5.6	15.3	5.5	15.8	0.5
Antelope	66	25.6	34.1	26.1	34.4	0.3
Windhub	66	58.1	13.1	58.9	13.4	0.3

#### Table H.3.2a

## 2012 System with Inclusion of Projects in 2013

## Three-Phase-to-Ground Fault Analysis

	Bus End of 2012 End of 2013				f 2013	Delta	
Substation Name	Voltage	X/R	kA	X/R	kA	kA	
Antelope	500	20.9	29.5	21.1	30.1	0.6	
Colorado River	500	0	0	18.7	13.5	13.5	
Eldorado (Joint-Owned)	500	13.4	41.4	13.5	41.8	0.4	
Lugo	500	22.2	44.6	22.2	45,3	0.7	
Míra Loma	500	24.4	33.7	24.4	34.3	0.6	
Red Bluff	500	0	0	18.7	14.9	14.9	
Serrano	500	25.9	29.9	25.9	31.0	1.1	
Vincent	500	19.5	38.6	19.7	39.2	0.6	
Antelope	230	21.9	43.1	21.7	43.8	0.7	
Barre	230	22.1	60.1	22.1	60.5	0.4	
Chino	230	15.0	37.0	17.6	48.2	11.2	
Colorado River	230	0	0	39.5	14.5	14.5	
Devers	230	14.6	32.1	21.8	40.0	7.9	
Eldorado (Joint-Owned)	230	16.9	55.9	17.3	57.7	1.8	
Ellis	230	17.6	43.3	17.5	43.5	0.2	
Etiwanda	230	25.5	54,7	25.4	57.0	2.3	
Highwind	230	18.3	17.6	17.9	18,2	0.6	
Ivanpah	230	0	0	17.2	12.9	12.9	
Kramer	230	14.8	16.1	16.5	19.0	2.9	
Lewis	230	21,3	48.5	21.3	49.1	0.6	
Lugo	230	28.1	39.2	27.4	39.9	0.7	
Mira Loma (A)	230	22.2	47.8	20.5	52.6	4.8	
Mira Loma (B)	230	24.5	54.0	24.0	61.0	7.0	
Mirage	230	8.6	14.2	10.0	18.4	4.2	
Pardee	230	15.9	55.1	15.9	55.3	0.2	
Rancho Vista	230	25.8	55.5	25.6	58.0	2.5	
Red Bluff	230	0	0	37.9	14.1	14.1	
San Onofre	230	30.2	45.0	30.2	45.2	0.2	
Serrano	230	26.4	57.2	26.6	58.3	1.1	
Sylmar (SCE)	230	15.3	60.4	15.3	60.5	0.1	
Villa Park	230	24.8	50.2	24.9	50.9	0.7	
Vincent	230	22.0	56.2	22.3	56.5	0.3	
Water Valley	230	0	0	18.8	12.8	12,8	
Farrell	115	6.2	11.1	10.1	13.2	2.1	
Ivanpah	115	4.9	3.6	15.5	15.9	12.3	
Kramer	115	11.9	24.2	12.4	25,3	1.1	
Antelope	66	26.1	34.4	19.2	36.7	2.3	
Del Sur	66	7.8	14.2	7,5	21.0	6.8	
Goldtown	66	3.7	4.9	5.2	9.5	4.6	
Great Lakes	66	2.8	3.5	2.8	3.7	0.2	
Oasis	66	5,4	9.4	5.1	9.6	0.2	
Quartz Hill	66	9.5	17.9	8.6	18.6	0.7	
Ritter Ranch	66	7.5	11.9	7.1	12.2	0.3	
Rosamond	66	3.5	7.3	3.4	8.1	0.8	
Windhub	66	58.9	13.4	23.6	24.9	11.5	

#### Appendix H: Short Circuit Duty Results

Substation Name			of 2012	a suppose of the second second	End of 2013	
Substation Name	Voltage	X/R	kA	X/R	kA	kA
Antelope	500	18.7	25.4	18.7	25.7	0.3
Colorado River	500	0	0	13.2	11.1	11.1
Lugo .	500	11.9	35.2	11.9	35.5	0.3
Mira Loma	500	12.2	30.9	12.2	31,4	0.5
Red Bluff	500	0	0	11.8	12.7	12.7
Serrano	500	14.3	26.9	14.0	27.5	0.6
Vincent	500	16.1	32.4	16.1	32.7	0.3
Antelope	230	22.8	46.6	22.6	47.2	0.6
Barre	230	13.1	48,5	13.1	48.7	0.2
Chino	230	11.6	32.8	12.6	41.6	8.8
Colorado River	230	0	0	27.0	15.7	15.7
Devers	230	14.6	35.8	18.8	46.3	10.5
Eldorado (Joint-Owned)	230	14.6	51.8	14.7	53.2	1.4
Etiwanda	230	18.1	55.4	17.8	57.1	1.7
Highwind	230	9.0	11.4	8.9	11.6	0.2
Ivanpah	230	0	0	13.9	9.1	9.1
Kramer	230	10.2	13.4	9.8	16.0	2.6
Lewis	230	15.4	44.9	15.3	45.2	0.3
Lugo	230	22.7	40.1	22.3	40.6	0.5
Mira Loma (A)	230	15.7	49.5	14.7	52.9	3.4
Mira Loma (B)	230	16.0	53.7	16.0	59.6	5.9
Mirage	230	8.4	13.6	10.5	16.4	2.8
Rancho Vista	230	18.5	57.5	18.2	59.4	1.9
Red Bluff	230	0	0	26.1	15.7	15.7
Serrano	230	19.3	58.8	19.2	59.6	0.8
Villa Park	230	17.5	44.4	17.4	44.8	0.4
Vincent .	230	19.1	56.8	19.3	57.1	0.3
Vista	230	13.6	40.8	13.2	41.1	0.3
Water Valley	230	0	0	15.6	13.0	13
Windhub	230	29.5	38.6	28.3	40.2	1.6
Farrell	115	7.0	10.2	9.8	12.5	2.3
Garnet	115	11.6	16.3	14.1	16.5	0.2
lvanpah	115	5.6	4.1	14.9	16.7	12.6
Kramer	115	11.7	22.8	11.4	24.1	1.3
Valley	115	46.9	24.8	49.1	25.6	0.8
Victor	115	18.3	24.7	18.2	24.8	0.1
Antelope	66	22.1	22.9	18.3	23.8	0.9
Windhub	66	22.1	11.2	17.8	19.1	7.9

## Table H.3.2b

2012 System with Inclusion of Projects in 2013 Single-Phase-to-Ground Fault Analysis

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	Three-Phase	e-to-Groun	d Fault Ana	lysis		
Substation Name	Bus	End of 2013		End of 2014		Delta
	Voltage	X/R	kA	X/R	kA	kA
Antelope	500	21.1	30.1	21.6	31.8	1.7
Lugo	500	22.2	45.3	22.2	45.7	0.4
Mira Loma	500	24.4	34.3	24.1	37.4	3.1
Serrano	500	25.9	31.0	25.7	31.9	0.9
Vincent	500	19.7	39.2	20.1	42.5	3.3
Antelope	230	21.7	43.8	22.9	44.5	0.7
Barre	230	22.1	60.5	22.1	60.8	0.3
Chino	230	17.6	48.2	17.6	49.2	1.0
Etiwanda	230	25.4	57.0	25.4	57.9	0.9
Highwind	230	17.9	18.2	18.1	18.8	0.6
Lewis	230	21.3	49.1	21.3	49.4	0.3
Mira Loma (A)	230	20.5	52.6	20.7	54.0	1.4
Mira Loma (B)	230	24.0	61.0	24.2	62.7	1.7
Rancho Vista	230	25.6	58	25.6	59.0	1.0
San Bernardino	230	20.1	36.5	20.0	36.7	0.2
Serrano	230	26.6	58.3	26.6	59	0.7
Villa Park	230	24.9	50.9	24.9	51.4	0.5
Vincent	230	22.3	56.5	23.1	58	1.5
Vista	230	16.3	45.8	16.2	46.3	0.5
Cal Cement	66	5.3	6.1	17.8	18.9	12.8
Canwind	66	5.5	5.0	9,3	11.0	6.0
Enwind	66	5.5	5.0	9.3	11.0	6.0
Great Lakes	66	2.8	3.7	2.9	5.9	· 2.2
Southwind	66	5.1	4.3	7.2	7.8	3.5
Windhub	66	23.6	24.9	43.2	25.5	0.6

## Table H.3.3a

2013 System with Inclusion of Projects in 2014

Substation Name	Bus	End o	of 2013	End of 2014		Delta
Substation Name	Voltage	X/R	kA	X/R	kA	│ kA
Antelope	500	18.7	25.7	18.5	27.0	1.3
Lugo	500	11.9	35.5	11.8	35.7	0.2
Mira Loma	500	12.2	31.4	11.7	34.0	2.6
Serrano	500	14.0	27.5	13.8	28.0	0.5
Vincent	500	16.1	32.7	15.3	35.4	2.7
Antelope	230	22.6	47.2	23.4	47.9	0.7
Barre	230	13.1	48.7	13.1	48.8	0.1
Chino	230	12.6	41.6	12.4	42.2	0.6
Etiwanda	230	17.8	57.1	17.6	57.7	0.6
Highwind	230	8.9	11.6	8.8	11.8	0.2
Lewis	230	15.3	45.2	15.3	45.4	0.2
Mira Loma (A)	230	14.7	52.9	14.2	54.3	1.4
Mira Loma (B)	230	16.0	59.6	16.6	61.0	1.4
Rancho Vista	230	18.2	59.4	17.9	60.1	0.7
San Bernardino	230	18.5	38.6	18.4	38.8	0.2
Serrano	230	19.2	59.6	19.1	60.1	0.5
Villa Park	230	17.4	44.8	17.4	45.0	0.2
Vincent	230	19.3	57.1	19.7	58.6	1.5
Vista	230	13.2	41.1	13.1	41.4	0.3
Windhub	220	28.3	40.2	30.2	42.4	2.2
Cal Cement	66	5.5	3.0	9.5	11.9	8.9
Canwind	66	5.6	2.3	7.6	5.9	3.6
Enwind	66	5.6	2.3	7.6	5.9	3.6
Great Lakes	66	3.9	2.0	4.1	3.3	1.3
Southwind	66	5.5	2.2	6.8	4.3	2.1
Windhub	66	17.8	19.1	21.5	, 19.5	0.4

## Table H.3.3b

2013 System with Inclusion of Projects in 2014

Single-Phase-to-Ground Fault Analysis

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#### Table H.3.4a

## 2014 System with Inclusion of Projects Beyond 2014 and All Other Generation as E/O

Three-Phase-to-Ground Fault Analysis

Substation Name	Bus	ALCONTRACTOR AND	of 2014	Beyond 2	2014 & E/O	Delta
Substation Maine	Voltage	X/R	kA	X/R	kA	kA
Alberhill	500	0	0	27.4	19.6	19.6
Antelope	500	21.6	31.8	23.5	35.9	4.1
Colorado River	500	18.7	13.5	25.5	20.9	7.4
Eldorado (Joint-Owned)	500	13.5	41.9	13.9	44.7	2,8
Lugo	500	22.2	45.7	22.6	48.3	2.6
Mira Loma	500	24.1	37.4	24.5	38.9	1.5
Red Bluff	500	18.7	14.9	23.2	21.0	6.1
Serrano	500	25.7	31.9	26.3	33.5	1.6
Vincent	500	20.1	42.5	21.3	47.5	5,0
Antelope	230	22.9	44.5	24.8	50.1	5.6
Center	230	14.9	41.5	14.9	41.8	0.3
Chino	230	17.6	49.2	17.8	49.7	0.5
Colorado River	230	39.5	14.5	51.9	35.5	21
Del Amo	230	16.7	45.5	16.8	45.9	0.4
Devers	230	21.8	40.0	23.4	44.0	4.0
El Nido	230	19.2	37.9	19.8	39.2	1.3
El Segundo	230	19.5	33.3	20.4	34.6	1.3
Eldorado (Joint-Owned)	230	17.3	57.7	16.7	54.0	0.3
Etiwanda	230	25.4	57.9	25.6	59.0	1.1
Highwind	230	18.1	18.8	18.0	21.5	2.7
Hinson	230	17.9	40.6	18.1		
Jasper	230	0	40.6		41.6	1.0
Kramer	230	16.5	19.0	11.9	10.3	10.3
La Fresa				16.6	19.9	0.9
· · · · · · · · · · · · · · · · · · ·	230	24.1	44.3	24.6	45.6	1.3
Laguna Bell	230	15.6	35.1	15.6	35.4	0.3
Lewis	230	21.3	49.4	21.8	49.8	0.4
Lighthipe	230	17.2	42.9	17.2	43,5	0.6
Long Beach	230	12.3	27.4	12.3	27.8	0.4
Lugo	230	27.5	40.0	26.1	43.2	3.2
Merchant (SDG&E)	230	15.5	46.0	15.1	46.2	0.2
Mesa	230	15.6	49.7	15.6	50.5	0.8
Mira Loma (A)	230	20.7	54.0	21.0	54.8	0.8
Mira Loma (B)	230	24.2	62.7	24.5	64.0	1.3
Mirage	230	10.0	18.4	9,9	19.0	0.6
Moorpark	230	20.2	34.7	20.1	34.9	0.2
Olinda	230	14.7	30.2	14.7	30.4	0.2
Pardee	230	15.9	55.4	15.9	56.2	0.8
Pastoria	230	13.4	30.3	13.3	30.5	0.2
Rancho Vista	230	25.6	59.0	25.8	60.1	1.1
Red Bluff	230	37.9	14.1	46.7	22.1	8.0
Redondo	230	24.6	44.2	24.8	45.1	0.9
Rio Hondo	230	14.8	31.4	14.8	31.8	0.4
San Bernardino	230	20.0	36.7	19.9	37.1	0.4
Serrano	230	26.6	59.0	27.8	59.7	0.7
Sylmar (SCE)	230	15.3	60.5	15.3	61.1	0.6
Victor	230	15.6	24.0	15.1	25.2	1,2
Villa Park	230	24.9	51.4	25.6	51,8	0.4
Vincent	230	23.1	58.0	24,4	64.1	6.1
Vista	230	16.2	46.3	16.3	47.2	0.9
Walnut	230	15.9	35.0	15.9	35.3	0.3
Water Valley	230	18.8	12.8	18.7	13.0	0.2
Whirlwind	230	40.2	30.6	47.9	43.4	12.8

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Windhub	1 220	20.0	26.2	33.1	101	
Winditub	250	50.0	30.3	32.1	46.1	9.8
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#### Table H.3.4a

## 2014 System with Inclusion of Projects Beyond 2014 and All Other Generation as $\ensuremath{\mathsf{E/O}}$ Three-Phase-to-Ground Fault Analysis

## (Continued)

Substation Name	Bus	End	of 2014	Beyond 2	014 & E/O	Delta
Substation Name	Voltage	X/R	kA	X/R	kA	k A
Altwind	115	11.3	16.0	10.9	17.0	1.0
Devers	115	40.9	24.3	43.0	26.8	2.5
Ferrell	115	10.1	13.2	9.7	13.9	0.7
Garnet	115	18.1	18.0	17.4	19.3	1.3
Kramer	115	12.4	25.3	12.3	25.7	0.4
Sanwind	115	9.8	13.6	9.5	14.5	0.9
Terawind	115	16.6	20.1	16.2	21.8	1.7
Tiffanywind	115	14.0	18.4	13.6	19.8	1.4
Venwind	115	6.2	15.3	6.3	16.3	1.0
Antelope	66	29.4	34.2	28.1	39.3	5.1
Cal Cement	66	17.8	18.9	17.3	20.1	1.2
Canwind	66	9.3	11.0	9.1	11.4	0.4
Del Sur	66	8.7	19.8	8.7	22.6	2.8
Enwind	66	9.3	11.0	9.1	11.4	0,4
Goldtown	66	7.5	8.8	7.6	9.3	0.5
Great Lakes	66	2.9	5.9	2.9	6.4	0.5
Oasis	66	5.5	9.4	5.5	10.3	0.9
Quartz Hill	66	9.7	17.8	9.3	19.4	1.6
Ritter Ranch	66	7.6	11.8	7.3	12.6	0.8
Rosamond	66	3.5	8.0	3.6	9.2	1.2
Southwind	66	7.2	7.8	7.1	8.0	0.2
Windhub	66	43.2	25.5	45.9	27.9	2.4

#### Table H.3.4b

2014 System with Inclusion of Projects Beyond 2014 and All Other Generation as E/O				
Single-Phase-to-Ground Fault Analysis				

Substation Name	Bus		f 2014	, T	014 & E/O	Delta	
Substation Name	Voltage	X/R	kA	X/R	kA	kA	
Alberhill	500	0	0	11.7	18.3	18.3	
Antelope	500	18.5	27.0	19.1	29.6	2.6	
Colorado River	500	13.2	11.1	19.8	18.9	7.8	
Eldorado (Joint-Owned)	500	11.0	33.9	12.1	38.5	4.6	
Lugo	500	11.8	35.7	11.7	37.1	1,4	
Mira Loma	500	11.7	34.0	11.5	34.9	0.9	
Red Bluff	500	11.8	12.8	13.4	17.7	4.9	
Serrano	500	13.8	28.0	13.2	29.4	1.4	
Vincent	500	15.3	35.4	15.5	38.2	2.8	
Antelope	230	23.4	47.9	24.9	53.7	5.8	
Center	230	14.8	34.0	14.8	34.1	0.1	
Chino	230	12.4	42.2	12.5	42.4	0.2	
Colorado River	230	27.0	15.7	29.4	39.3	23.6	
Del Amo	230	10.4	40.6	10.4	40.8		
Devers	230	10.4	46,4	10.4	40.8 50.0	0.2	
El Nido	230	17.5	37.2	19.8	38.3	3.6 1.1	
El Segundo	230	18.9	32.8	20.5	*	· · · · · · · · · · · · · · · · · · ·	
Eldorado (Joint-Owned)	230	18.3			34.9	2.1	
Etiwanda	230		53.2	14.8	54.1	0.9	
Highwind	230	17.6	57.7	17.6	58.5	0.8	
Hinson		8.8	11.8	12.6	16.1	4.3	
	230	19.6	36.4	19.8	36.9	0.5	
Jasper	230	0	0	9.8	7.6	7.6	
Kramer	230	9.8	16.0	9.4	16.9	0.9	
La Fresa	230	20.6	42.5	20.7	43.3	0.8	
Laguna Bell	230	12.9	32.6	12.9	32.8	0.2	
Lewis	230	15.3	45.4	15.4	45.6	0.2	
Lighthipe	230	11.7	39.5	11.7	39.8	0.3	
Water Valley	230	15.6	13.0	15.3	13.2	0.2	
Lugo	230	22.3	40.6	21.1	43.3	2.7	
Merchant (SDG&E)	230	10.6	38.0	10.6	38.5	0.5	
Mesa	230	11.4	41.7	11.3	42.1	0.4	
Mira Loma (A)	230 <sup>-</sup>	14.2	54.3	14.2	54.8	0.5	
Mira Loma (B)	230	16.6	61.0	16.6	61.8	0.8	
Mirage	230	10.5	16.4	10.5	16.7	0.3	
Pardee	230	13.9	40.5	13.9	40.8	0.3	
Pastoria	230	13.4	27.5	13.3	27.6	0.1	
Rancho Vista	230	17.9	60.1	17,9	60.9	0.8	
Red Bluff	230	26.0	15.7	29.0 ·	25.0	9.3	
Redondo	230	30.8	40.5	31.0	41.0	0.5	
Rio Hondo	230	16.3	26.7	16.3	26.9	0,2	
San Bernardino	230	18.4	38.8	18.3	39.1	0.3	
Serrano	230	19.1	60.1	18.9	61.2	1.1	
Sylmar (SCE)	230	12.6	66.7	12.6	67.1	0.4	
Villa Park	230	17.4	45.0	17.4	45.4	0.4	
Vincent	230	19.7	58.6	20.2	63.7	5.1	
Vista	230	13.1	41.4	13.1	41.9	0.5	
Walnut	230	16.7	33.6	16.7	33.7	0.1	
Whirlwind	230	32.2	34.5	33.9	49.6	15.1	
Windhub	230	30.2	42.4	30.2	52.5	10.1	

## Table H.3.4b 2014 System with Inclusion of Projects Beyond 2014 and All Other Generation as E/O Single-Phase-to-Ground Fault Analysis

		(0011011010					
Substation Name	Bus	End of 2014		Beyond 2014 & E/O		Delta	
	Voltage	X/R	kA	X/R	kA	kA	
Altwind	115	9.2	13.4	9.0	14.0	0.6	
Devers	115	36.0	28.0	37.8	30.7	2.7	
Ferrell	115	9.8	12.5	9.6	12.9	0.4	
Garnet	115	14.0	16.5	13.7	17.2	0.7	
Kramer	115	11.4	24.1	11.3	24.5	0.4	
Terawind	115	12.6	19.1	12.3	20.4	1.3	
Tiffanywind	115	10.9	16.7	10.6	17.7	1.0	
Victor	115	18.2	24.8	17.4	26.4	1.6	
Antelope	66	22.8	22.7	21,4	24.8	2.1	
Cal Cement	66	9.5	11.9	9.3	12.2	0.3	
Great Lakes	66	4.1	3.3	4.1	3.5	0.2	
Ritter Ranch	66	9.0	5,4	8.8	5.6	0.2	
Windhub	66	21,5	19.5	21.3	20.4	0.9	

### (Continued)

### Table H.3.5a

## System with all Projects Beyond 2014 and all Delivery Network Upgrades

Three-Phase-to-Ground Fault Analysis									
Substation Name	Bus	Beyond 2	2014 & E/O	All Deliver	y Upgrades	Delta			
	Voltage	X/R	kA	X/R	kA	kA			
Antelope	500	21.6	31.8	22.9	39.8	8.0			
Colorado River	500	18.7	13.5	26.7	23.7	10.2			
Eldorado (Joint-Owned)	500.	13.5	41.9	14.0	46.4	4.5			
Lugo	500	22.2	45.7	22.3	47.8	2.1			
Mira Loma	500	24.1	37.4	24.1	39.4	2.0			
Red Bluff	500	18.7	14.9	23.6	23.1	8.2			
Serrano	500	25.7	31.9	25.1	32.7	0.8			
Vincent	500	20.1	42.5	20.1	51.6	9.1			
Center	230	14.9	41.5	14.4	42.2	0.7			
Chino	230	17.6	49.2	16.2	50.9	1.7			
Colorado River	230	39.5	14.5	40.9	44.7	30.2			
Devers	230	21.8	40.0	27.0	50.6	10.6			
El Nido	230	19.2	37.9	18.1	39.7	1.8			
El Segundo	230	19.5	33.3	18.7	35.1	1.8			
Hinson	230	17.9	40.6	17.7	43.1	2.5			
Kramer	230	16.5	19.0	14.8	20.8	1.8			
La Fresa	230	24.1	44.3	22.4	46.3	2.0			
Laguna Bell	230	15.6	35.1	14.8	36.0	0.9			
Lighthipe	230	17.2	42.9	16.9	45.0	2.1			
Water Valley	230	18.8	12.8	17.0	13.9	1.1			
Lugo	230	27.5	40.0	29.8	42.2	2.2			
Merchant (SDG&E)	230	16.7	50.0	17.4	52.2	2.2			
Mesa	230	15.6	49.7	15.9	54.6	4.9			
Mira Loma (A)	230	20.7	54.0	20.2	54,4	0.4			
Olinda	230	14.7	30.2	14.6	31.3	1.1			
Pardee	230	15.9	55.4	15,4	61.3	5.9			
Red Bluff	230	37.9	14.1	39.9	30.1	16.0			
Redondo	230	24.6	44.2	23.2	45.8	1.6			
Rio Hondo	230	14.8	31.4	14.6	32.1	0.7			
Sylmar (SCE)	230	15.3	60.5	15.2	63.0	2.5			
Vincent	230	23.1	58.0	22.5	68.3	10.3			
Vista	230	16.2	46.3	21.0	49.3	3.0			
Walnut	230	15.9	35.0	15.8	37.0	2.0			
Whirlwind	230	40.2	30.6	41.2	50.3	19.7			
Antelope	66	29.4	34.2	44.3	39.7	5.5			
Del Sur	66	8.7	19.8	12.0	26.8	7.0			
Oasis	66	5.5	9.4	6.1	11.9	2.5			
Quartz Hill	66	9.7	17.8	10.0	19.7	1.9			
Ritter Ranch	66	7.6	11.8	7.7	12.7	0.9			
Rosamond	66	3.5	8.0	3.9	9.8	1.8			

#### Three-Phase-to-Ground Fault Analysis

#### Table H.3.5b

## System with all Projects Beyond 2014 and all Delivery Network Upgrades

Substation Name	Bus	Beyond 2	014 & E/O	All Deliver	y Upgrades	Delta
Substation Name	Voltage	X/R	kA –	X/R	kA	kA
Antelope	500	18.5	27.0	18.0	33.4	6.4
Colorado River	500	13.2	11.1	23.8	24.6	13,5
Eldorado (Joint-Owned)	500	11.0	33.9	12.7	41.5	7.6
Lugo	500	11.8	35.7	12.3	36.3	0.6
Red Bluff	500	11.8	12,8	14.9	20.8	8.0
Vincent	500	15.3	35.4	14.8	40.4	5.0
Colorado River	230	27.0	15.7	32.0	52.2	36.5
Devers	230	18.8	46.4	25.4	55.4	9.0
El Nido	230	17.5	37.2	16.7	38.7	1.5
El Segundo	230	18.9	32.8	19.3	35.2	2.4
Hinson	230	19.6	36.4	19,5	37.7	1.3
Kramer	230	9.8	16.0	10.4	18.1	2.1
La Fresa	230	20.6	42.5	19.6	43.7	1.2
Lighthipe	230	11.7	39.5	11.5	40.7	1.2
Water Valley	230	15.6	13.0	14.4	13.9	0.9
Lugo	230	22.3	40.6	23.1	42.4	1.8
Merchant (SDG&E)	230	14.4	46.0	14.3	46.8	0.8
Mesa	230	11.4	41.7	11	44.7	3.0
Pardee	230	13.9	40.5	14.3	45.9	5,4
Red Bluff	230	26.0	15.7	27.3	33.8	18.1
Redondo	230	30.8	40.5	29.5	41.4	0.9
Sylmar (SCE)	230	12.6	66.7	12.5	68.6	1.9
Vincent	230	19.7	58.6	19.6	66.5	7.9
Whirlwind	230	32.2	34.5	31.5	58.6	24.1
Victor	115	18.2	24.8	17.9	26.5	1.7
Antelope	66	22.8	22.7	26.9	24.1	1.4
Ritter Ranch	66	9.0	5.4	9.1	5.6	0.2

#### Single-Phase-to-Ground Fault Analysis



BEFORE THE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION OF THE STATE OF CALIFORNIA 1516 NINTH STREET, SACRAMENTO, CA 95814 1-800-822-6228 – WWW.ENERGY.CA.GOV

#### APPLICATION FOR CERTIFICATION FOR THE RIO MESA SOLAR ELECTRIC GENERATING FACILITY

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DOCKET NO. 11-AFC-04 PROOF OF SERVICE (Revised 11/2/12)

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### **DECLARATION OF SERVICE**

I, Kwame Thompson, declare that on <u>December 11,</u>2012, I served a copy of the attached document <u>Technical Appendices for the Phase II CAISO study of the Eastern Bulk Power System</u>. This document is accompanied by the most recent Proof of Service list, located on the web page for this project at: <u>http://www.energy.ca.gov/sitingcases/riomesa/index.html</u>.

The document has been sent to the other parties in this proceeding (as shown on the Proof of Service list) and to the Commission's Docket Unit or Chief Counsel, as appropriate, in the following manner:

#### (Check all that Apply)

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#### AND

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X by sending electronic copies to the e-mail address below (preferred method); OR

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#### OR, if filing a Petition for Reconsideration of Decision or Order pursuant to Title 20, § 1720:

Served by delivering on this date one electronic copy by e-mail, and an original paper copy to the Chief Counsel at the following address, either personally, or for mailing with the U.S. Postal Service with first class postage thereon fully prepaid:

> California Energy Commission Michael J. Levy, Chief Counsel 1516 Ninth Street MS-14 Sacramento, CA 95814 michael.levy@energy.ca.gov

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct, that I am employed in the county where this mailing occurred, and that I am over the age of 18 years and not a party to the proceeding.

Original Signed by: Kwame Thompson