California Energy Commssion
DOCKETED
07-SB-01
TN # 68512
NOV 14 2012

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Subject: LODI ELECTRIC UTILITY
Date: Monday, November 12, 2012 6:45:40 AM

11/12/12

Good morning Jim. I reviewed the SB1 guidelines and booklet per your recommendation. I have a couple of questions or areas of needed clarification. Please read on, and I appreciate your feedback. Rob Lechner, Lodi Electric Utility

Page 20; E. Field Verification; in short, utilities should 3rd-party verify at least 1 out of every 7 installed solar projects (as a rule of thumb), correct? This verification will not be performed by full-time utility staff, correct? Also, same section, paragraph 3, it discusses field verifications by 'new applicants,' and that the new applicant must do 'two,' and then 1 out of every 12 thereafter. A 'new applicant' is defined as a single, solar installation contractor – is that correct?

Page 21; G. Performance Monitoring and Maintenance; is it correct to state, that the utility must require that each installed solar system have a five year performance monitoring and reporting service (PMRS)? Is this a new requirement?

Page 23; Chapter V: Energy Efficiency; our understanding has been this: for every residential solar system installed, the customer must first perform an energy assessment/audit on their property, and submit that report with their solar rebate application. This rule does NOT apply to any solar system installed on a non-residential solar project (new building or existing building). Is this correct? In this chapter, there is great detail about energy efficiency for various scenarios. Just need some clarification as to when and where energy efficiency is a requirement (beyond what I noted in the first sentence of this paragraph).

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