

California Energy Commission

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# Selecting Locations for Hydrogen Infrastructure

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## Hydrogenics in Brief

- Electrolyzer and Fuel Cell manufacturer
- Delivering hydrogen systems since 1948
- Over 10 fueling stations in California and 40 worldwide
- Office in California servicing 10 stations
  - On site electrolysis
  - On site SMR
  - Delivered Hydrogen



## Today's Workshop Questions

- What defines the optimal hydrogen station location?
- What is the best approach for selecting site locations for stations in the future?

## Optimal Hydrogen Fueling Station Location

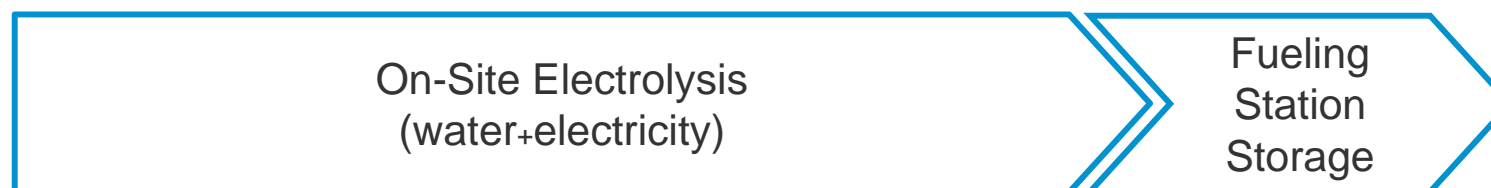
Location Criteria	
• Supply Chain	• Centralized or On-Site Production
• Customer Reach	• Major Cities and Interstate Links
• Delivered Hydrogen Price	• \$/kg
• Low Carbon Footprint	• Green Hydrogen
• Scalable	• Expand station capacity to accommodate larger Fuel Cell vehicle fleet in future
• Integrate Renewable Generation	• Fast Frequency Regulation • Energy Storage

## Alternative Hydrogen Fueling Station Supply Chains

### ***SMR Plant Supply Chain***



### ***Electrolysis Plant Supply Chain***



## Hydrogen Stations using Electrolyzers have excellent customer reach...

- Have a retail feel
- Are compact
- Are safe and meet SAE and local standards
- Can be located in highly densely populated urban areas



**Electrolysis 260 kgpd  
Oslo, Norway**

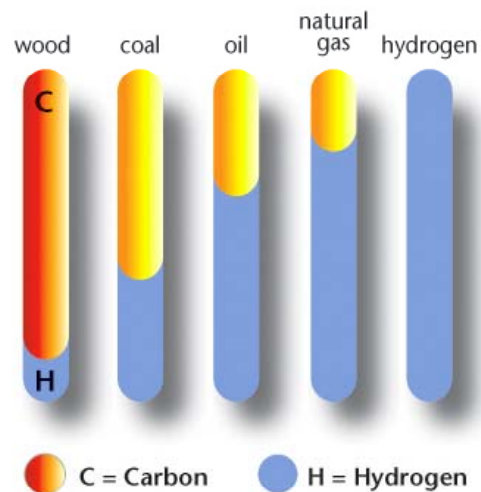


**Electrolysis 260 kgpd +  
LH2 (500 kgpd)  
Hamburg, Germany**

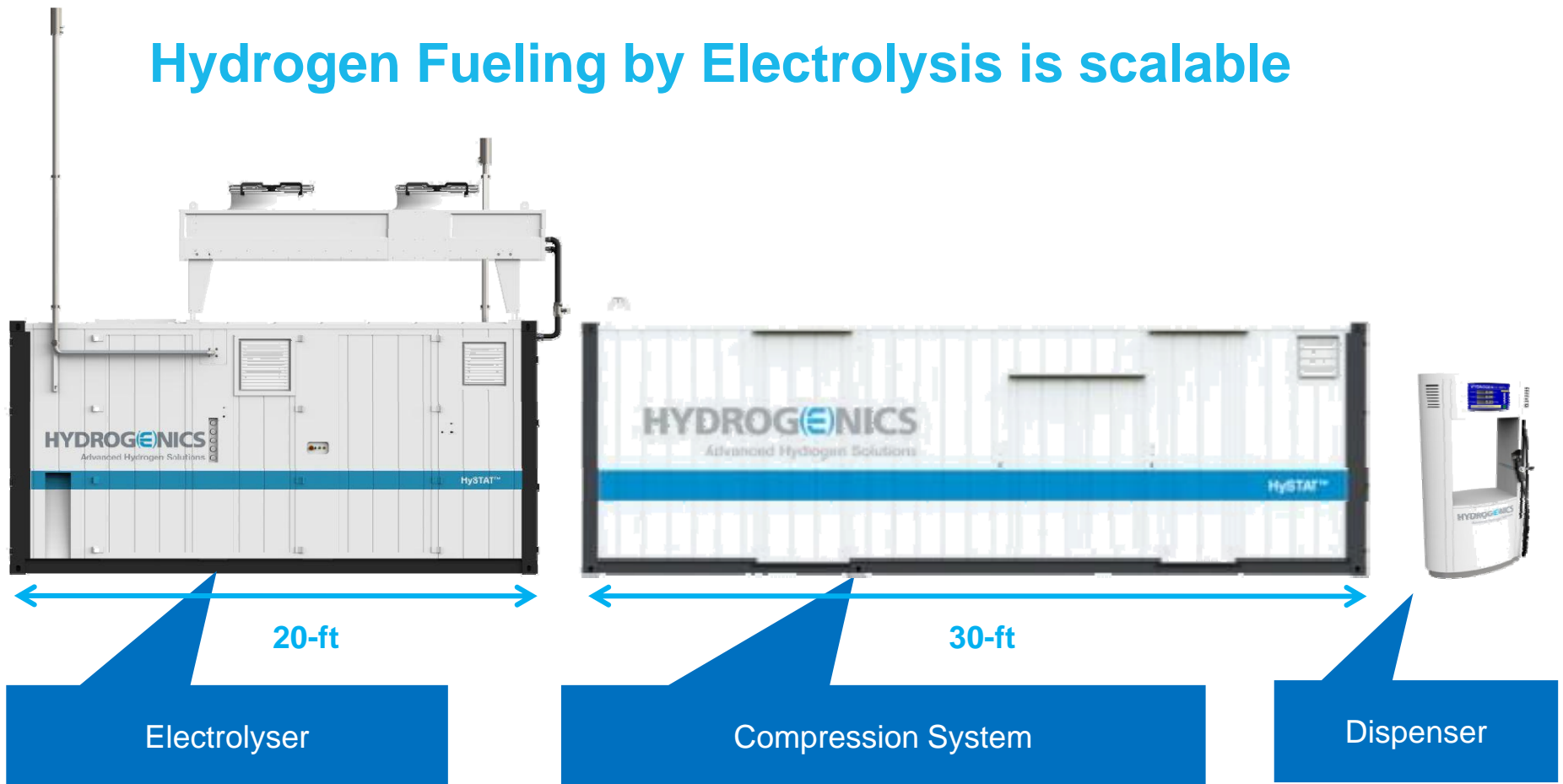


**Electrolysis 65 kgpd  
Santa Monica, CA**

...and produce green hydrogen at the fueling station  
giving the lowest carbon footprint



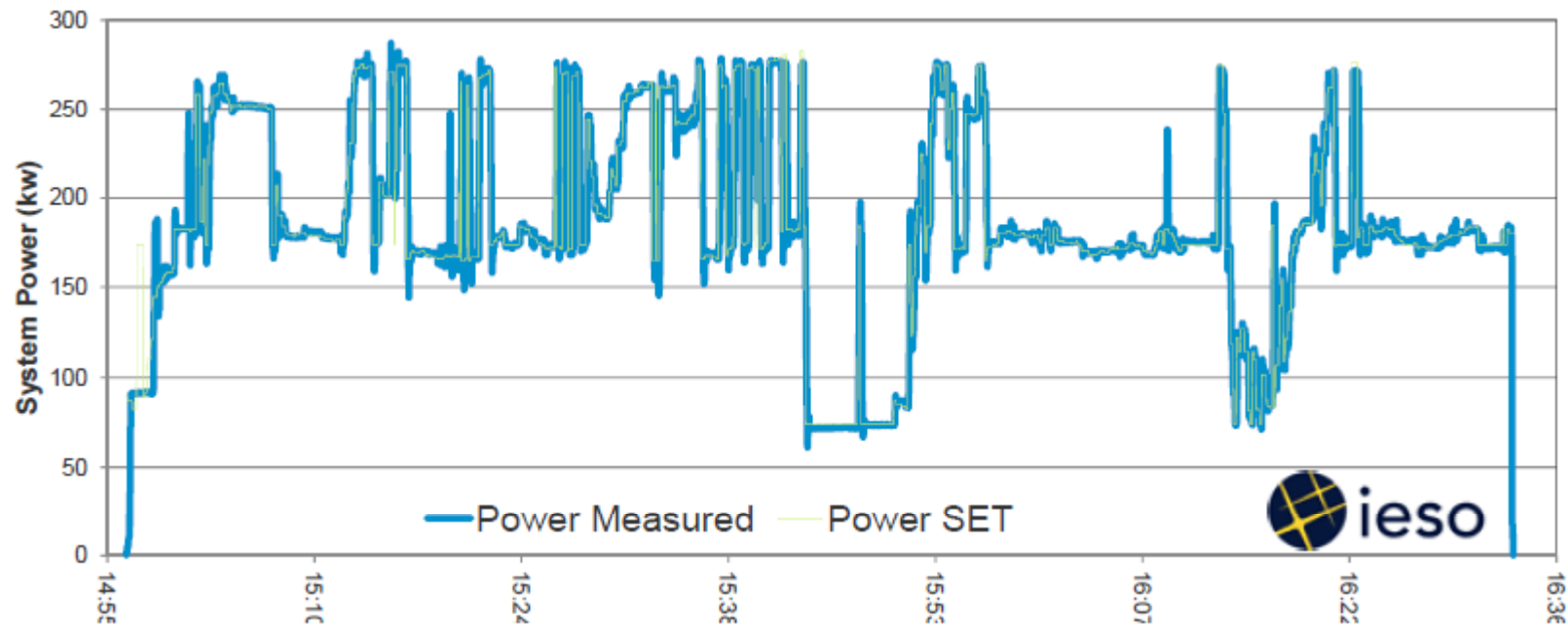
## Hydrogen Fueling by Electrolysis is scalable



- Electrolyzer: up to 130 kgpd in a 20ft container
- 99.999% clean hydrogen
- 5,000 and 10,000 psi fill pressure



Another capability of an electrolyzer is as a dynamic load which can be used to provide fast frequency regulation to help balance the variability of intermittent RE generation



Hydrogenics has successfully demonstrated signal tracking in a test with the ISO in Ontario for the Study of Distributed Loads for Regulation in 2011

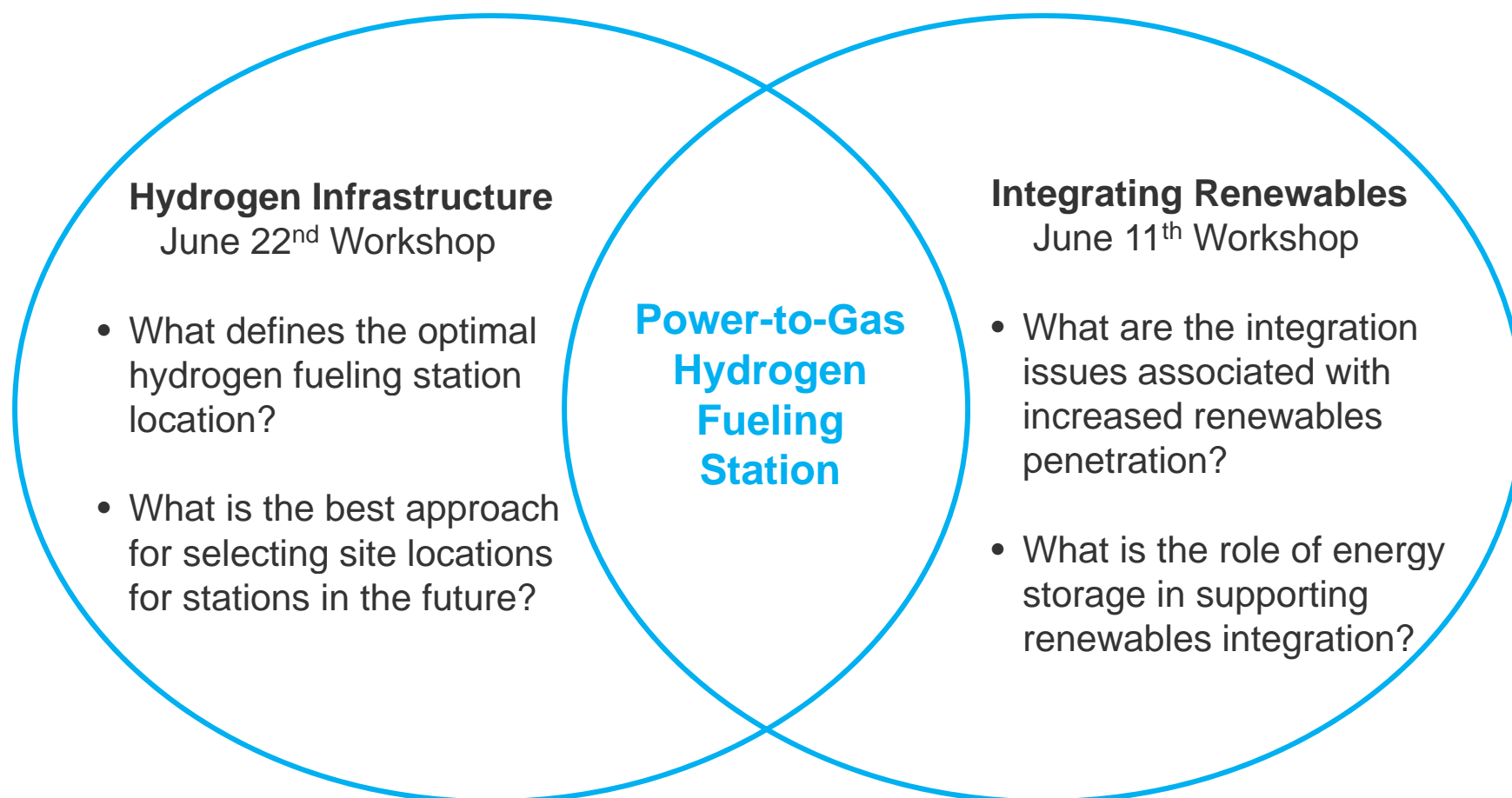
## During its June 11<sup>th</sup> workshops, the California Energy Commission explored ways to minimize RE integration costs



### **Integrating Renewables** June 11<sup>th</sup> Workshop

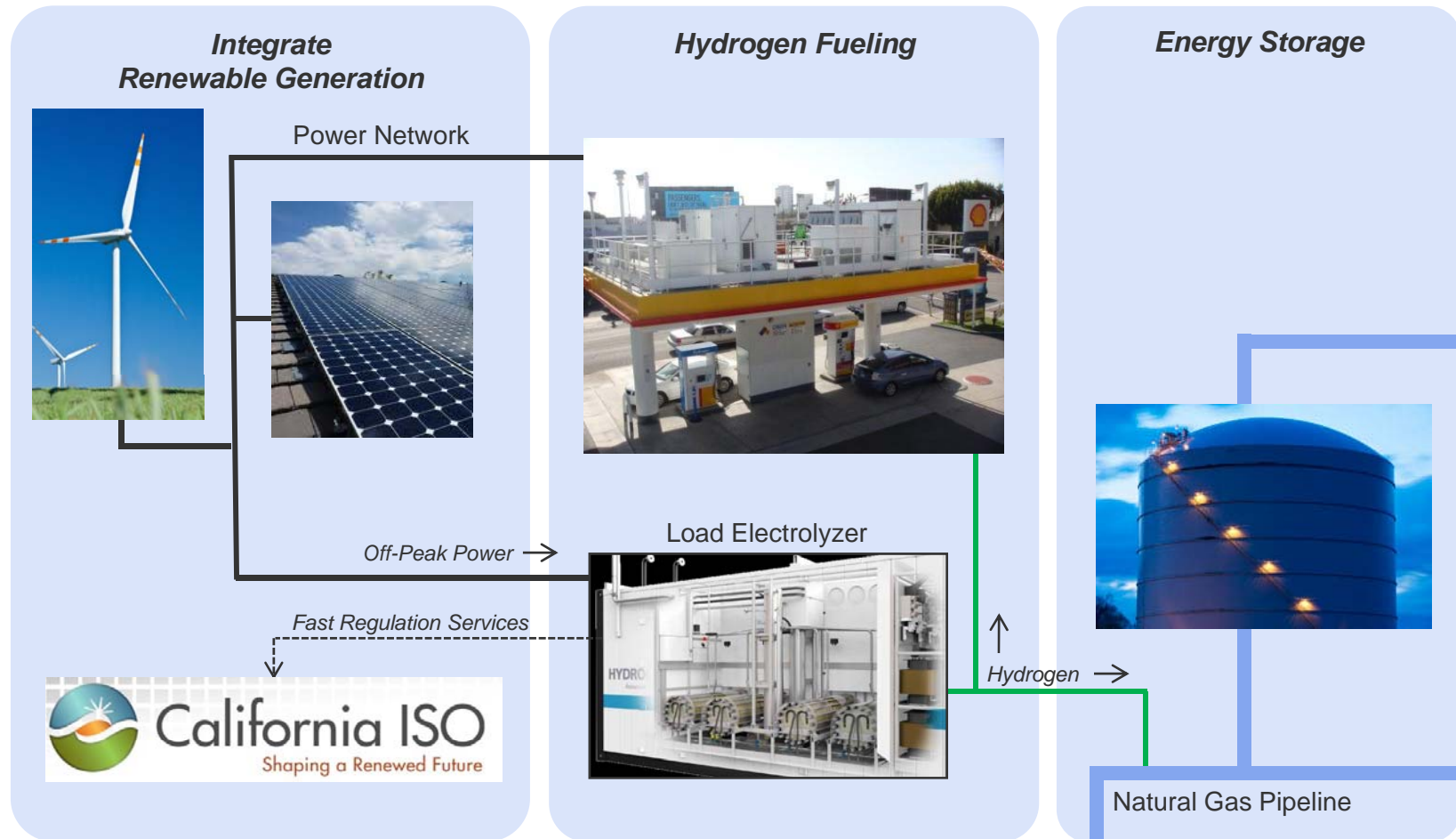
- What are the integration issues associated with increased renewables penetration?
- What is the role of energy storage in supporting renewables integration?

## What if you could address both challenges at once?









Distributed Power-to-Gas Hydrogen Fueling Stations would convert surplus renewable generation to hydrogen, provide fueling for fuel cell electric vehicles, and provide energy storage in the existing natural gas infrastructure

### Power-to-Gas Hydrogen Fueling Station



**In summary, California is well positioned to capture all of the value of hydrogen that electrolysis can deliver**

Location Criteria	Power-to-Gas Hydrogen Fueling Stations
• On-Site Supply Chain	
• Customer Reach	
• Delivered Price	
• Green Hydrogen	
• Scalable	
• Fast Frequency Regulation	
• Energy Storage	