

Restructured Rates at SMUD

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DATE MAY 22 2012

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Jim Tracy

Chief Financial Officer

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May 22, 2012

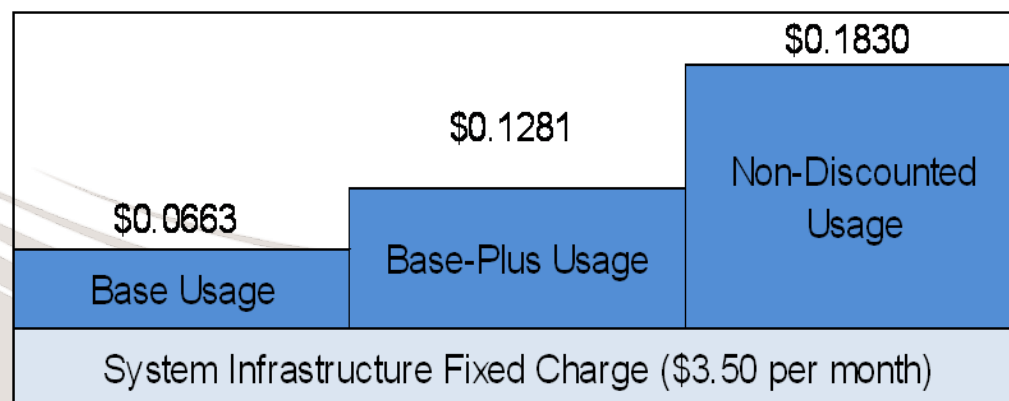
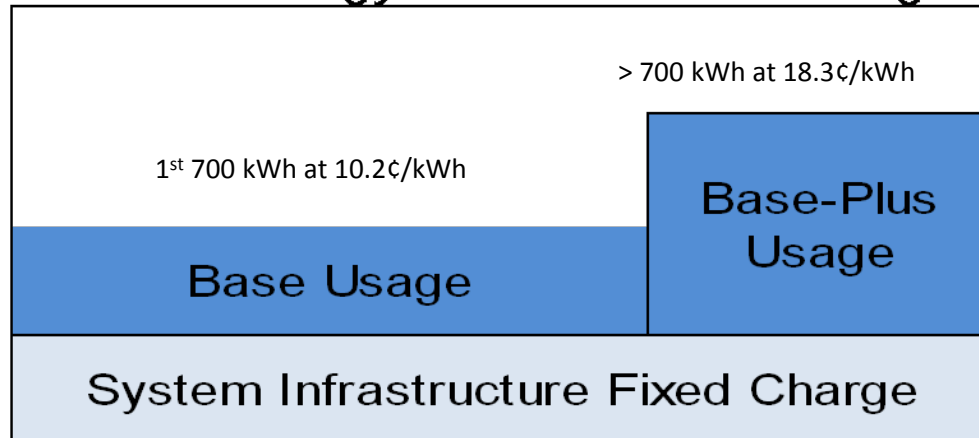


SMUD Rate Class Characteristics

Class	Accounts	Energy	Peak	Revenue	Average Rates
Residential	528,690 (88.5%)	43.8%	58.8%	45.4%	\$0.1242
Small Commercial Energy Metered (GSN, < 21 kW)	50,934 (8.5%)	5.4%	4.0%	6.2%	\$0.1393
Small Commercial Demand Metered (GSS, 21-299 kW)	10,822 (1.8%)	17.3%	14.5%	18.9%	\$0.1278
Small Commercial TOU (GS-TOU3, 300-499 kW)	1,087 (0.18%)	8.3%	6.3%	8.2%	\$0.1182
Medium Commercial TOU (GS-TOU2, 500-999 kW)	297 (0.05%)	7.2%	6.1%	6.6%	\$0.1099
Large Commercial TOU (GS-TOU1, 1000 kW +)	155 (0.03%)	16.7%	9.7%	13.5%	\$0.0966
Other (Ag & Lighting)	5,112 (0.86%)	1.3%	0.6%	1.2%	\$0.1131
SMUD System Totals * 2010 Annual Report	597,097	10,284,810 MWh	3,299 MW	\$1,196,349,000	\$0.1194

SMUD Residential Rate Structures

Summer Energy and Fixed Cost Charges



Standard

- Inclining block pricing for energy use encourages conservation
- Additional allowances for electric heat in winter and domestic water pumping
- \$10.00 System charge pays only for a portion of fixed costs

Low Income

- First tier receives 35% discount
- Second tier receives 30% discount
- Third tier at non-discounted rate
- \$3.50 System Infrastructure Charge

SMUD Commercial Rate Structures

Small Commercial < 300 kW

- Summer time-of-use energy prices
- Winter flat prices
- A Fixed Charge for access and use of utility infrastructure, and
- Demand charge based on customer capacity requirements (20 – 300 kW)

Large Commercial > 300 kW

- Customers pay based on when they use energy, plus:
- A Fixed Charge for access and use of utility infrastructure, and
- Demand charge based on customer capacity requirements
- Added summer super peak demand charge for some rates

Time-Of-Use: Pricing Reflects Utility Costs by Daily Time Period

