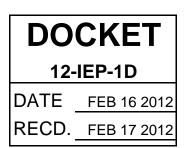
Ultra Low Emission Control for Rich Burn Engines

California Energy Commission IEPR Lead Commissioner Workshop

Combined Heat and Power to Support



California's Climate Change Scoping Plan

Technology Innovation to Overcome CHP Barriers

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Quest To Lower Engine Emissions

- Engine CHP is least cost technology option < 5 MW
- Regulations continually challenge engine emissions
 - CARB 2007 Guidelines to the Local Air Districts
 - South Coast Air Quality Management District (SCAQMD) Rule 1110.2
 - New DG engines to meet the CARB guidelines for NOx
 - Frequent hand-held analyzer checks to ensure continuous compliance
 - State-wide requirement that DG meet the CARB Guideline for NOx to be eligible for the SGIP and for sell back of excess electricity.
- Complying with these new and expanding emission rules represent a formidable technology leap for reciprocating engines.









Advanced Technology Solutions

- 3
- Two parallel Energy Commission R&D initiatives
 - DE Solutions SCG Tecogen
 - SCG Continental Controls
- Objectives
 - Exceed CARB 2007 requirements
 - Sustain CARB 07 performance without frequent testing and operator tuning









California Engine Emission Limits

	Lb/MW-hr			ppm @ 15%O2		
	NOx	CO	VOC	NOx	CO	VOC
CARB 07 limit*	0.07	0.1	0.02	3.3	7.9	2.7
SCAQMD DG Limit*	0.07	0.2	0.1	3.3	15.7	13.7
BACT Limit	N/A	N/A	N/A	11	70	N/A

* With minimum allowable heat recovery credit

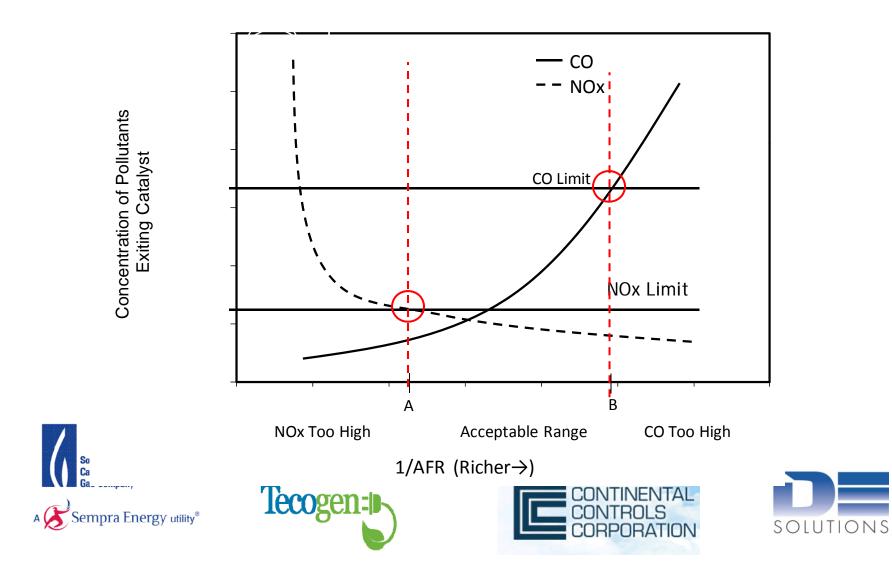








Fundamental Barrier



Technology Approaches

- Tiny compliance window has previously been achieved but not sustained
- Numerous solutions were investigated in both projects
- Two distinctly different solutions emerged
 - Continental Controls Corporation Precise air/fuel ratio control, pioneering use of emerging NOx sensors for feedback, robust catalyst and dithering
 - Tecogen Innovative catalyst configuration to widen the compliance window
- Approaches not mutually exclusive A K Sempra Energy utility[®]







Continental Controls Corporation

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Electronic Gas Carburetors

- The EGC is a unitized electronic pressure regulator, mixing venturi and electronic controls integrated together
- O2 & NOx sensors
- Monitor/Controller
- Robust Catalyst
- Dithering





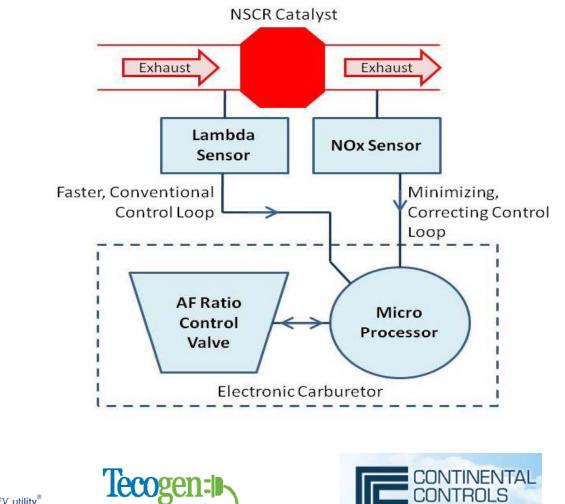








System Diagram with **Dynamic NOx Sensor Feedback**



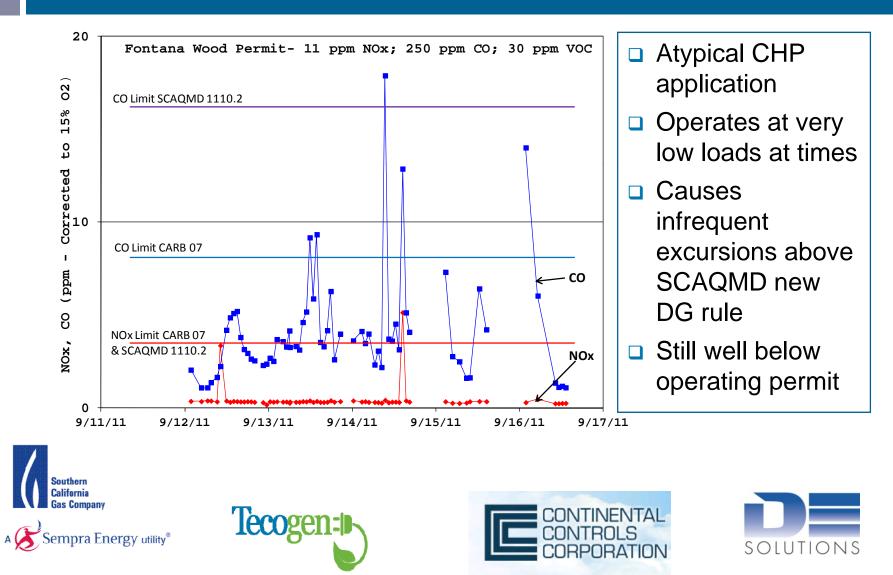








CCC Representative Field Test Data Fontana Wood



Tecogen – 2 Stage Catalyst

- Decouples NOx and CO treatment
 - 1st stage operates rich and reduces NOx to negligible levels
 - 2nd stage operates lean to oxidize CO and VOCs to near zero levels
 - Proper conditioning of exhaust prior to 2nd stage is critical
- Field Test Program Successful







Catalyst

Stage

1

High

Temp

Cooling

Coil

Cooling Media (Such

as Water)

Inlet

Cooling

Media

Outlet

Catalyst

Stage

2

low

Temp

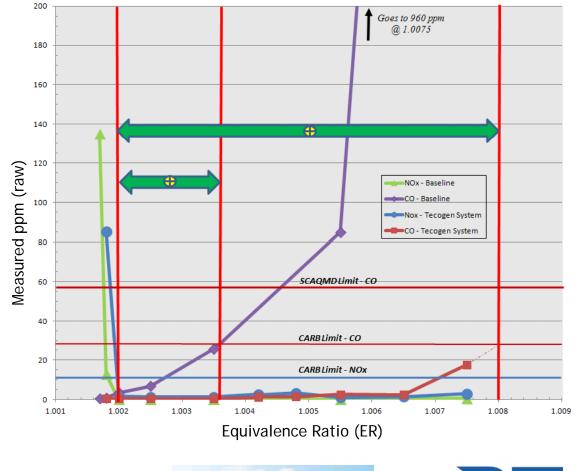


Inter-stage

Air Injection

AVL Third Party Test

- CARB Compliant emissions (NOx and CO near zero)
- AFR control window widened by nearly four times (375%)



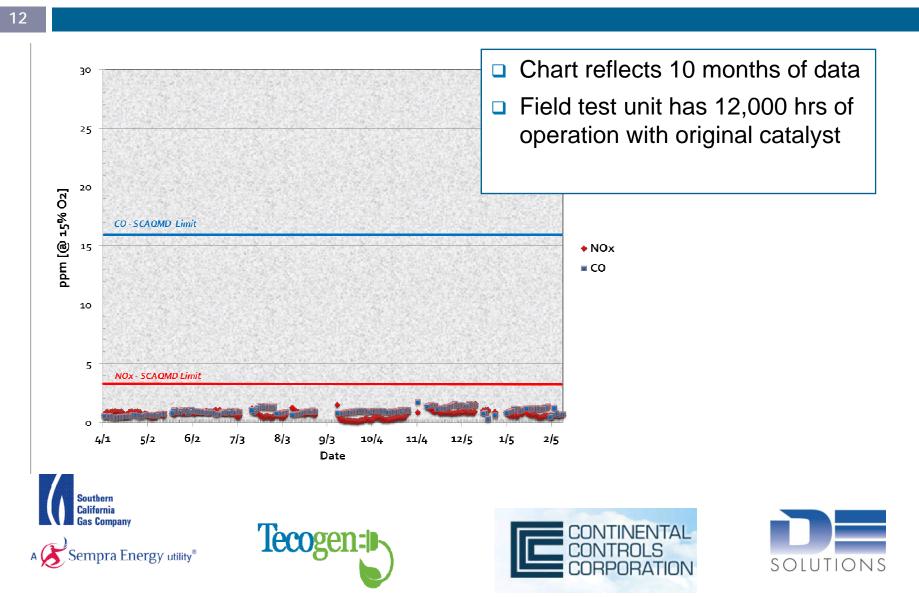








Tecogen Field Test Data – 10 Months San Fernando Pool



Product Commercialization

Continental Controls

- Retrofits currently available for operating engine systems
- Up-fit kits for Original Equipment Manufacturer (OEM) packagers
- Future engine OEM offering
- Patent applied for

Southern California Gas Company



Integration with other products ongoing

Tecogen

- products ongoing CHP products, engine chillers & heat pump
- Adaptable to other natural gas engines
- Patent applied for

InVerde Ultra 100

introduced in 2011





Summary

- Both emission technology options < 3% cost premium over total CHP system cost.
- Enables least cost technology < 5 MW to remain viable option in California
- Technologies allow continuous compliance with permit limits
- Creates new clean environmental image for engines







