

# **TECHNICAL AREA:** Transmission System Engineering AUTHOR: Ajoy Guha

### RESPONSE

Blythe Energy is requesting approval to return to a previously approved configuration and does not believe that it is appropriate to require additional information at this stage. We find it unusual that additional requirements are being requested beyond what was needed for the previous approval of the same scope, but are complying in the interest of expediency. The requirement for written approval from the California ISO will result in a substantial delay, as this could take over a month for a response. We have provided our request for written approval as Attachment 1 to this response. We request that the technical information supplied in response to Data Requests 1-6 be reviewed and approved, that the Staff-approved re-approval of the GIS be approved, and that the CEC require that the receipt of the California ISO letter be a condition of approval to interconnect rather than re-approval of an existing approved action.

Figures supplied in response to this request are as follows:

**Figure 1**: Isometric view of the overall connection between the turbines of the Blythe Energy Plant and the proposed GIS (one sheet, file 21bjhu3\_1).

Figure 2: Dimensioned plan view of GIS building and adjacent interconnection (one sheet, E 1-1).

Figure 3: Dimensioned section view of GIS building and adjacent interconnection (one sheet, E1-2)

Figure 4: Detail drawings for overhead installation, including dimensioned details of foundations, poles, insulators, and conductors (17 sheets, OH Files)

**Figure 5:** Detail drawings of underground installation, including dimensioned details of interconnection with each turbine and an interconnection for future expansion, duct bank details, and details of the motor operated switch terminal (9 sheets, UG Files)

**Figure 6:** Detail drawings of GSU tap installation, including dimensioned details per Mr. Guha's e-mail request of 1-31-11. (1 sheet, E1-3).

Attachment 1: Copy of letter from Blythe Energy to the California ISO requesting approval of changed interconnection.

### DATA RESPONSES

DATA REQUEST 1: Provide respective lengths of the overhead and underground portions of the tie lines and a physical layout scaled drawing (legible) showing <u>distinctly</u> the routes of the proposed 230 kV lines from the BEP 230 kV switchyard to the new 230 kV GIS substation and relative spacing between the lines including Right of Way (ROW) widths, if any.

DATA RESPONSE 1: Figure 1 shows an isometric overall view of the overhead and underground portions of the line. Figure 4, sheets GO-1 and P1-1 and Figure 5, sheets P1-1 through P 1-6, are scaled drawings showing the routes of the proposed 230kV lines from each of the BEP turbines, including a future position, to the new 230kV GIS. Note that the interconnection with the substation will entirely bypass the existing Western (WAPA) substation. The interconnection between the turbines and the GIS will all be located entirely within the BEP property. No additional ROW will be needed.

Conductor lengths are as follows:

- From Turbine CT11 to the GIS Building: Conductors are underground for 105 feet and overhead for 285 feet.
- From Turbine CT12 to the GIS Building: Conductors are underground for 100 feet and overhead for 340 feet.
- From Turbine ST10 to the GIS Building: Conductors are underground the entire distance of 640 feet.
- From the GIS building to the Blythe-Julian Hinds Transmission Line Terminal, conductors are underground for 90 feet.

Dimensions indicating distance between proposed T-lines and Switchyard fence and Switchyard property lines have been added to Figure 5, P1-1 through P1-6. Dimensions from the GSUs to the Switchyard fence have also been added to these drawings.

DATA REQUEST 2: Submit Pole design diagrams for intermediate and dead-end structures of the generator overhead 230 kV tie lines showing configuration of insulators and conductors with their respective position measurements on the pole. Provide the sizes, types and ampere rating of the overhead line conductors.

**DATA RESPONSE 2:** Please see Figure 4, sheet L1-1 and sheets S1-1 through S1-4A for requested design diagrams. The overhead conductor being used for the generator to GIS tap is: 1033.5 kcmil ACSR 'Curlew' with an ampacity rating of 1047 amps.

Structure drawings in Figure 4, S1-1 through S1-4 have been updated to confirm phaseground clearance and the transition from Overhead to Underground. The total height of the pole above ground and the ground clearance from the lowest phase conductor has also been added to these drawings.

### <u>Blythe Energy Center Transmission Line Project</u> <u>Request for Staff Approved Modification</u> <u>(99-AFC-08T)</u> Response to Data Request - Revised 2/8/11

DATA REQUEST 3: Submit a design diagram showing termination of an underground 230 kV cable line to an overhead 230 kV line with respective measurements on an H-frame (or any other) structure for all three phases.

**DATA RESPONSE 3:** Please see Figure 3 and Figure 4, Sheets S1-5 and S1-6 for requested design diagrams, showing respective measurements for all three phases.

Figure 4, S1-6 has been updated to more clearly identify Underground cable on the front view and side view.

DATA REQUEST 4: Submit a design diagram of Duct Bank construction (or any other type) for the proposed 230 kV underground cable lines (including grounding and communication cables, if applicable). Provide the type, size and ampere rating of the 230 kV underground cables for all transmission outlets including BEP 230 kV line to Julian Hinds.

**DATA RESPONSE 4**: Please see Figure 5, sheets U0-1 through U0-3, for requested design diagrams of the duct bank construction for the proposed 230kV underground cable lines. The type, size, and ampere ratings are as follows:

For the interconnections from each turbine to the GIS, 1750kcmil copper conductor, carrying 457 amps, will be used. For the interconnection from the GIS to the Blythe-Julian Hinds 230kV transmission line, 5000kcmil copper conductor carrying 2058 amps will be used.

# DATA REQUEST 5: Please mention whether the GIS substation would be an indoor type or outdoor type. Accordingly provide a physical layout scaled drawing (legible) of the substation showing location of 230 kV GIS switchgear, any other major equipment and termination of all four underground cable lines.

**DATA RESPONSE 5:** Please see Figures 2 and 3, which show the physical layout on a scaled drawing in plan and section. The GIS will be an indoor type.

DATA REQUEST 6: Provide a scaled layout diagram showing how the existing BEP 230 kV transmission line to SCE Julian Hinds substation would be re-routed and connected to the new 230 kV GIS substation. Also provide a Pole design diagram with the overhead line conductor sizes and ampere rating.

**DATA RESPONSE 6:** Please see Figure 2, showing the scaled arrangement of the GIS, Figure 4, sheet P1-1, and Figure 5, Sheet P1-6. )Overhead conductor being used for the generator to GIS tap is 1033.5 kcmil ACSR 'Curlew' with an ampacity rating of 1047 amps. The Blythe to Julian Hinds line conductor is triple bundled 1033.5kcmil ACSR 'Curlew' with an ampacity rating of 2008 amps.

Figure 5, P1-6 has been updated to identify the reconfiguration of the existing Julian Hinds line showing the relocation of the existing T-line deadend structure and the tap to the new GIS deadend structure.

DATA REQUEST 7: Provide a letter from the California ISO with their approval of the current scheme for modified interconnection of BEP to the new 230 kV GIS substation.

### <u>Blythe Energy Center Transmission Line Project</u> <u>Request for Staff Approved Modification</u> <u>(99-AFC-08T)</u> Response to Data Request - Revised 2/8/11

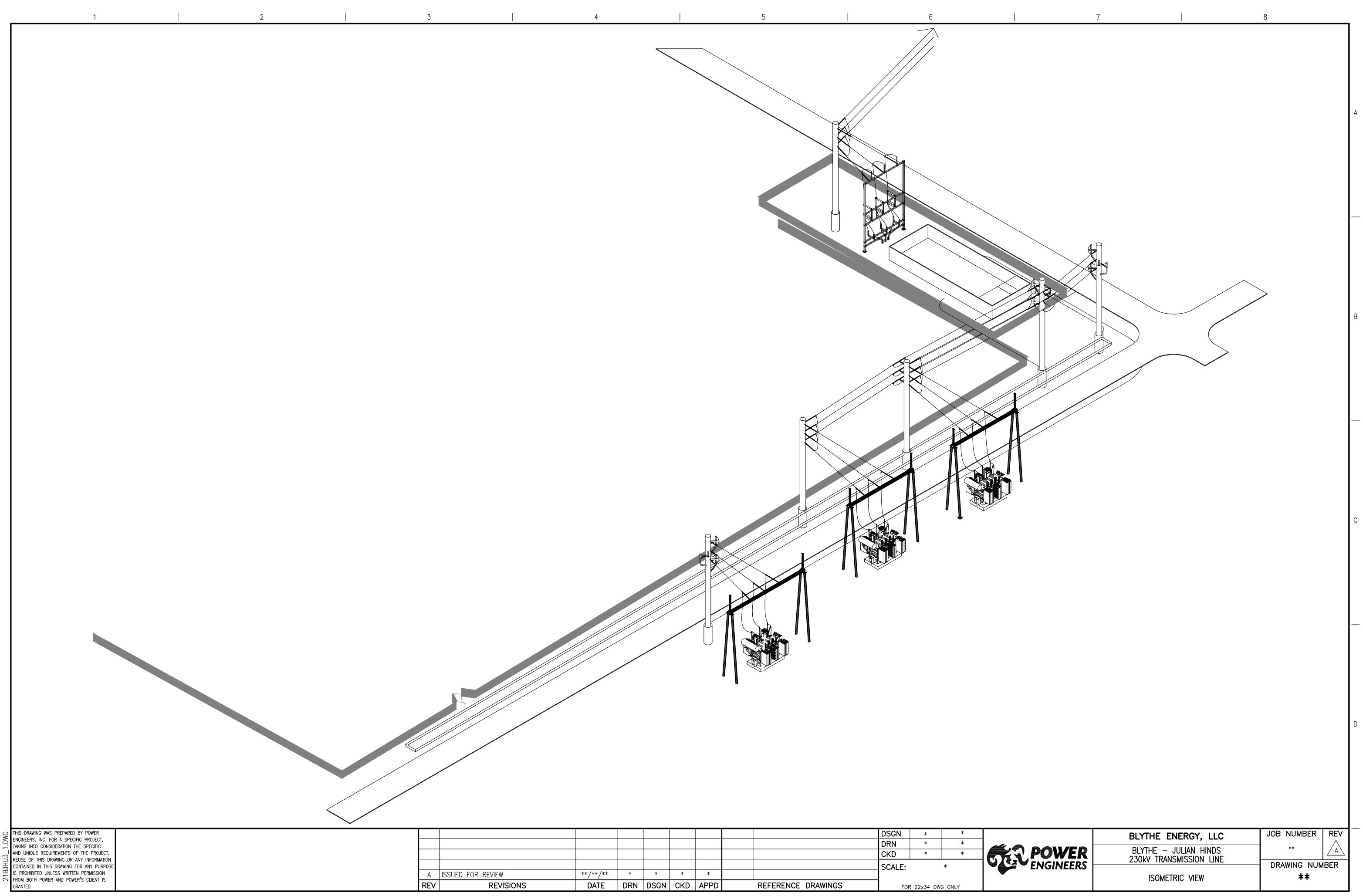
**DATA RESPONSE 7**: Attached please find the request letter for written approval from the California ISO. We request that the letter for approval be required prior to energizing, not prior to initial CEC approval of this previously-approved modification.

DATA REQUEST 8: Provide detail of the GSU to A-frame taps to show the insulators with spacings on the cross arm and wire connections to the GSU transformers underneath and to the GSU tap structure/pole including ground clearances from the lowest conductor. Provide a side view and plan view of the same showing configuration of the phase wires and insulators with their spacings on the A-frame structure.

**DATA RESPONSE 8:** Attached please see Figure 6, drawing E1-3 which details the GSU tap configuration for STG-1, CTG-1 and CTG-2. Requested detail and dimensional information has been shown on this drawing.

# Figure 1

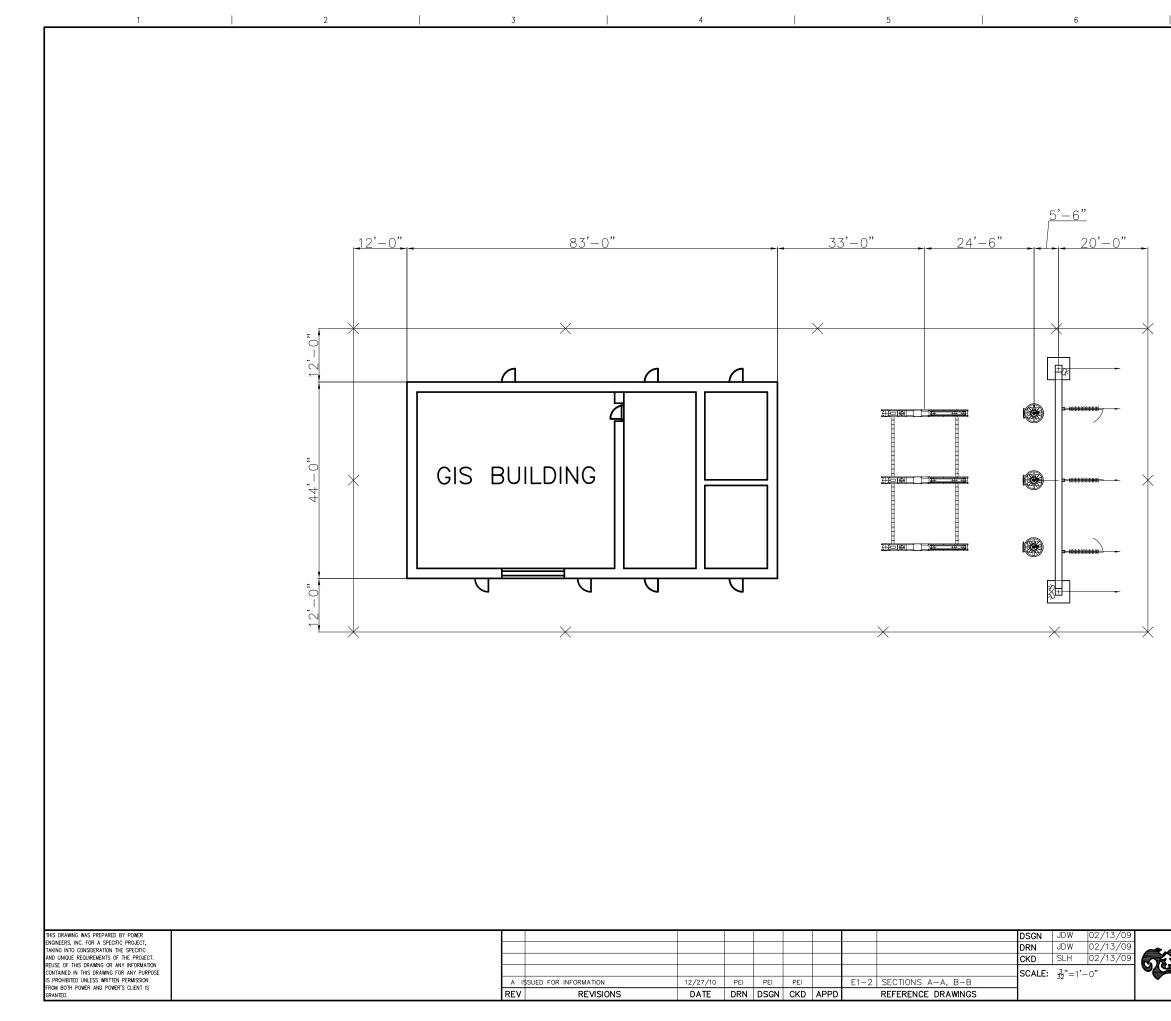
Isometric view of the overall connection between the turbines of the Blythe Energy Plant and the proposed GIS (one sheet)



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# Figure 2

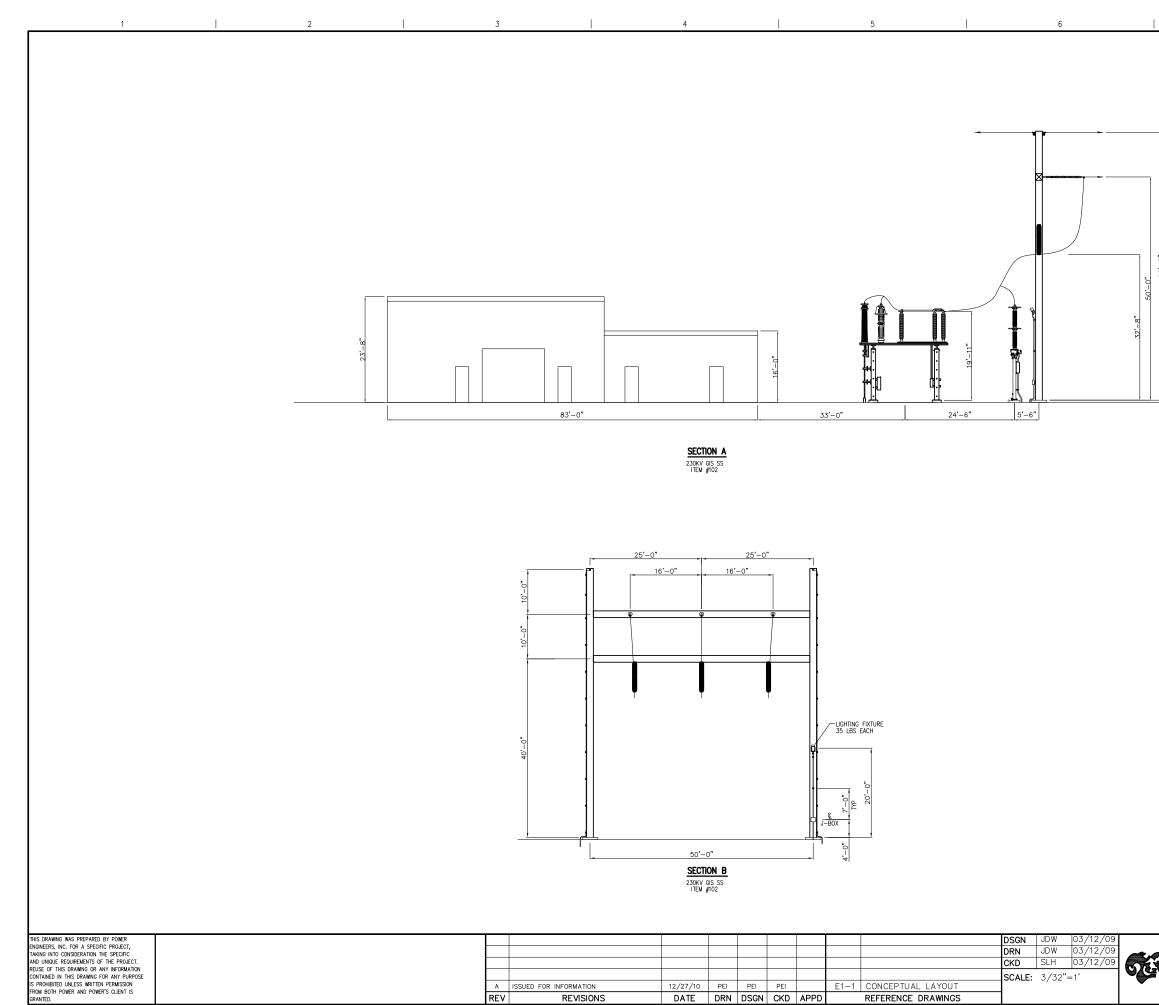
Dimensioned plan view of GIS building and adjacent interconnection (one sheet)



BLYTHE ENERGY CENTER	JOB NUMBER	REV
230KV GIS SUBSTATION	117573	A
PLAN	DRAWING NUM E1-1	BEK

# Figure 3

Dimensioned section view of GIS building and adjacent interconnection (one sheet)



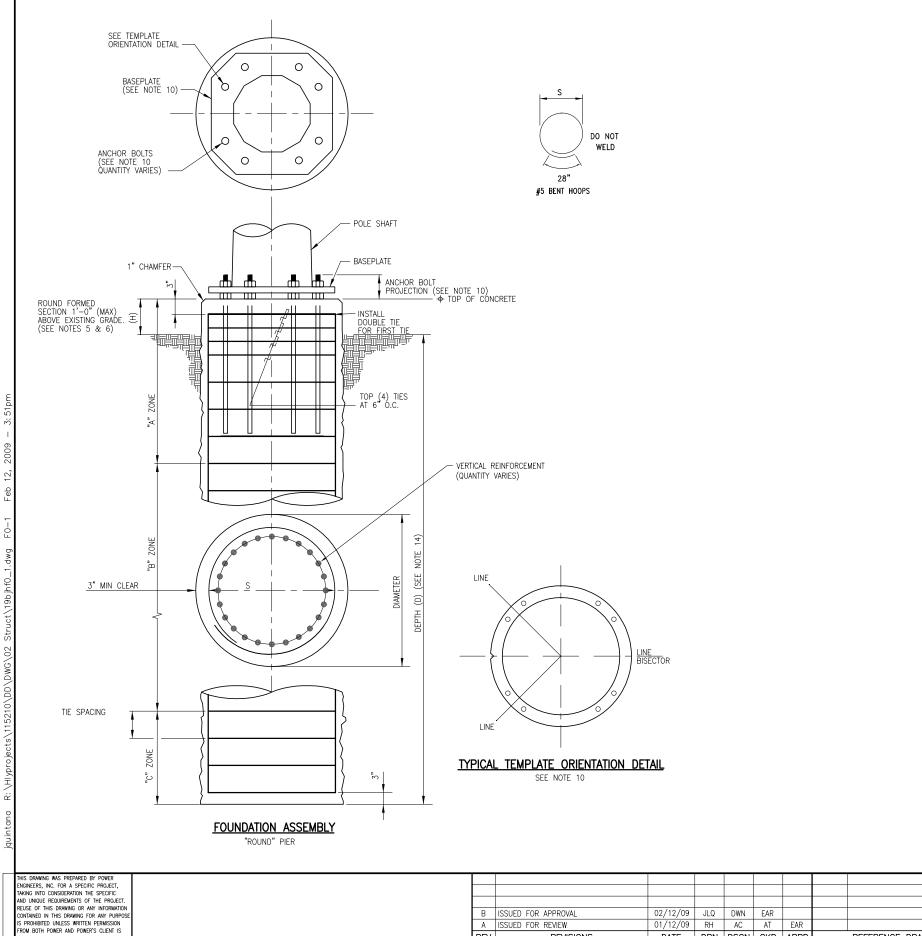
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# Figure 4

Detail drawings for overhead installation, including dimensioned details of foundations, poles, insulators, and conductors (17 sheets)



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### **NOTES**

1. CONTRACTOR TO ENSURE STABILITY AND LOCATION OF ANCHOR BOLT CAGE BEFORE PLACING ANY CONCRETE.

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- CONCRETE STRENGTH AT 28 DAYS = 4000 PSI CONTRACTOR SHALL NOT SET POLES PRIOR TO 21 DAYS AFTER POUR UNLESS AN ALTERNATE MIX DESIGN IS APPROVED BY THE ENGINEER.
- 3. VERTICAL REINFORCING STEEL SHALL CONFORM TO ASTM A615, GRADE 60.
- 4. CIRCULAR TIES SHALL CONFORM TO ASTM A615, GRADE 40 OR GRADE 60.
- PIERS ARE DESIGNED FOR A FOUNDATION EXPOSURE OF ONE (1) FOOT ABOVE GRADE. ANY FOUNDATION REQUIRING EXTRA PROJECTION SHALL BE APPROVED BY ENGINEER PRIOR TO CONSTRUCTION.
- 6. TOP OF PIER SHALL BE DOMED A MAXIMUM OF 1" TO FACILITATE WATER DRAINAGE
- 7. All REBAR AND CONCRETE QUANTITIES ARE BASED ON  $1^{\prime}{-}0^{\prime\prime}$  REVEAL ABOVE GRADE AT THE CENTER OF THE FOUNDATION.
- ALL REBAR AND CONCRETE QUANTITIES ARE FOR ONE (1) FOUNDATION. H-FRAME STRUCTURES WILL HAVE TWO (2) FOUNDATIONS.
- 9. LONGITUDINAL BARS ARE CONTINUALLY RUN FROM 3" BELOW PIER TOP TO 3" ABOVE PIER BOTTOM.
- 10. SEE FABRICATOR DRAWINGS FOR ANCHOR BOLT, TEMPLATE, AND BASE PLATE DETAILS AND REQUIREMENTS.
- 11. UPPER TEMPLATE SHOULD BE USED AT BASE PLATE LOCATION UNTIL CONCRETE HAS SET.
- 12. SEE SPECIFICATIONS AND DOCUMENTATION FOR EXCAVATION AND CONCRETE REQUIREMENTS.
- 13. PIER DIAMETERS ARE MINIMUM. HOLE SIZES MAY BE INCREASED TO NEXT LARGEST AVAILABLE AUGER SIZE, WITH ENGINEER APPROVAL.
- 14. EMBEDMENT SHALL BE MEASURED FROM CENTER OF FOUNDATION AS STAKED IN THE FIELD.
- 15. CONTRACTOR TO VERIFY CONCRETE VOLUMES AND REBAR QUANTITIES/WEIGHTS.
- 16. INSPECTION BY OWNERS REPRESENTATIVE IS REQUIRED IF GROUND WATER IS ENCOUNTERED.
- 17. CONTRACTOR SHALL BE PREPARED TO USE TEMPORARY CASING FOR ALL CONTRACTOR TRACE DE TARLE DE OUSE TELINOSTICA CONTRACTOR ALL EXCAVATIONS SHALL BE PUMPED FREE OF WATER IS ENCOUNTERED. ALL EXCAVATIONS SHALL BE PUMPED FREE OF WATER PRIOR TO PLACING CONCRETE UNLESS APPROVED BY THE OWNERS AUTHORIZED DECEMENTATIVE REPRESENTATIVE.
- 18. FOUNDATION DESIGNS ARE BASED ON JULY 23, 2008 AND SEPTEMBER 22, 2008 ESS GEOTECHNICAL REPORT. ANY DEVIATION FROM THE GENERAL DESCRIPTION FOUND IN THE BORING LOGS SHALL BE BROUGHT TO THE ATTENTION OF THE OWNERS AUTHORIZED REPRESENTATIVE PRIOR TO ANY CONCRETE ACTIVITY.
- 19. ALL ANCHOR BOLTS 2 1/4" DIA UNLESS NOTED OTHERWISE.
- 20. IT IS THE CONTRACTORS RESPONSIBILITY TO CONTACT "CALL BEFORE YOU DIG" PRIOR TO THE COMMENCEMENT OF EXCAVATING ACTIVITIES.
- 21. CONTRACTOR TO ENSURE STABILITY AND LOCATION EMBEDDED POLE SECTION BEFORE PLACING BACKFILL.



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FOR 22x34 DWG ONLY

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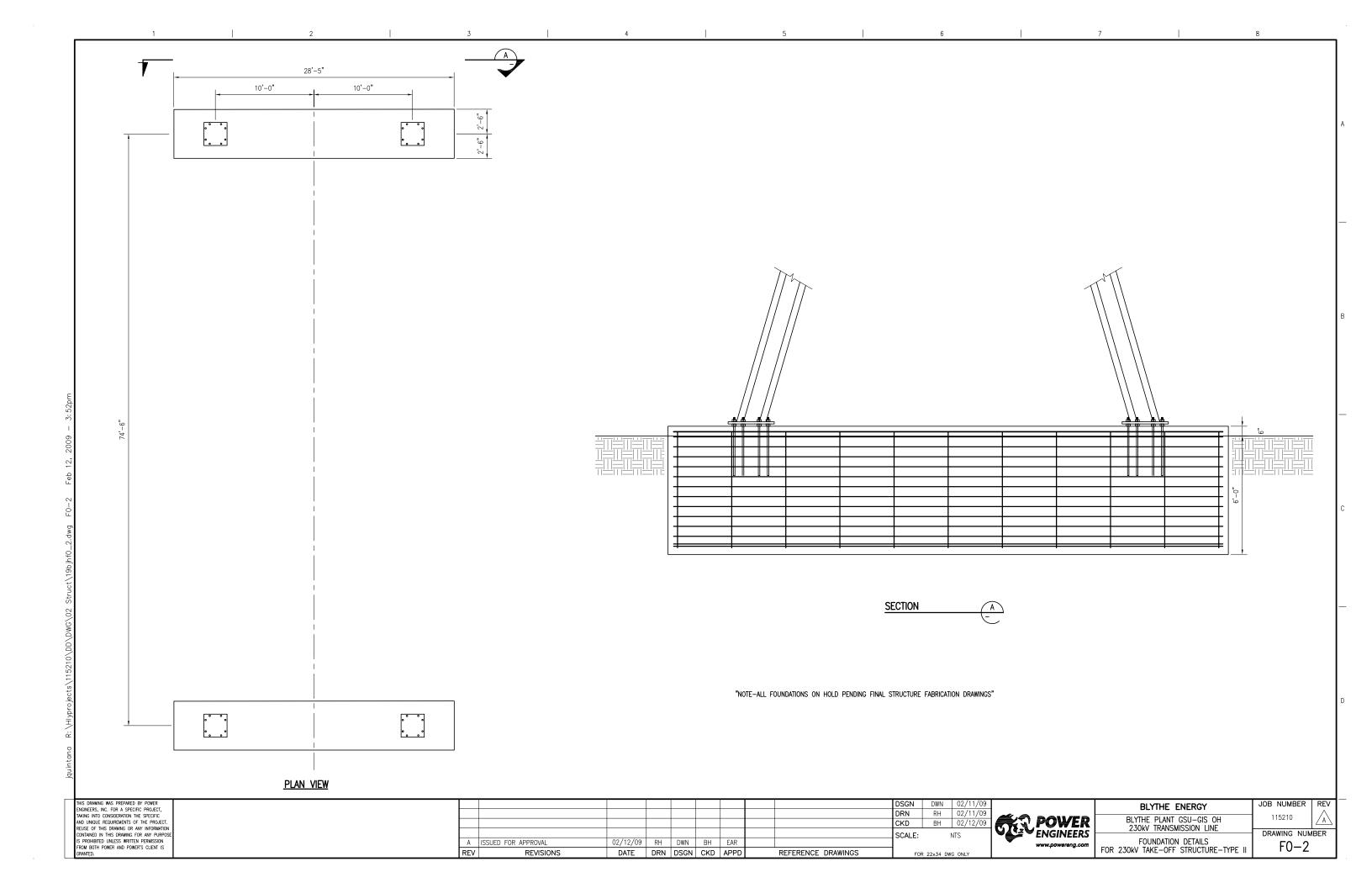
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REFERENCE DRAWINGS

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OWER	BLYTHE PLANT GSU-GIS OH 230kV TRANSMISSION LINE	115210	B
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### "NOTE-ALL FOUNDATIONS ON HOLD PENDING FINAL STRUCTURE FABRICATION DRAWINGS"

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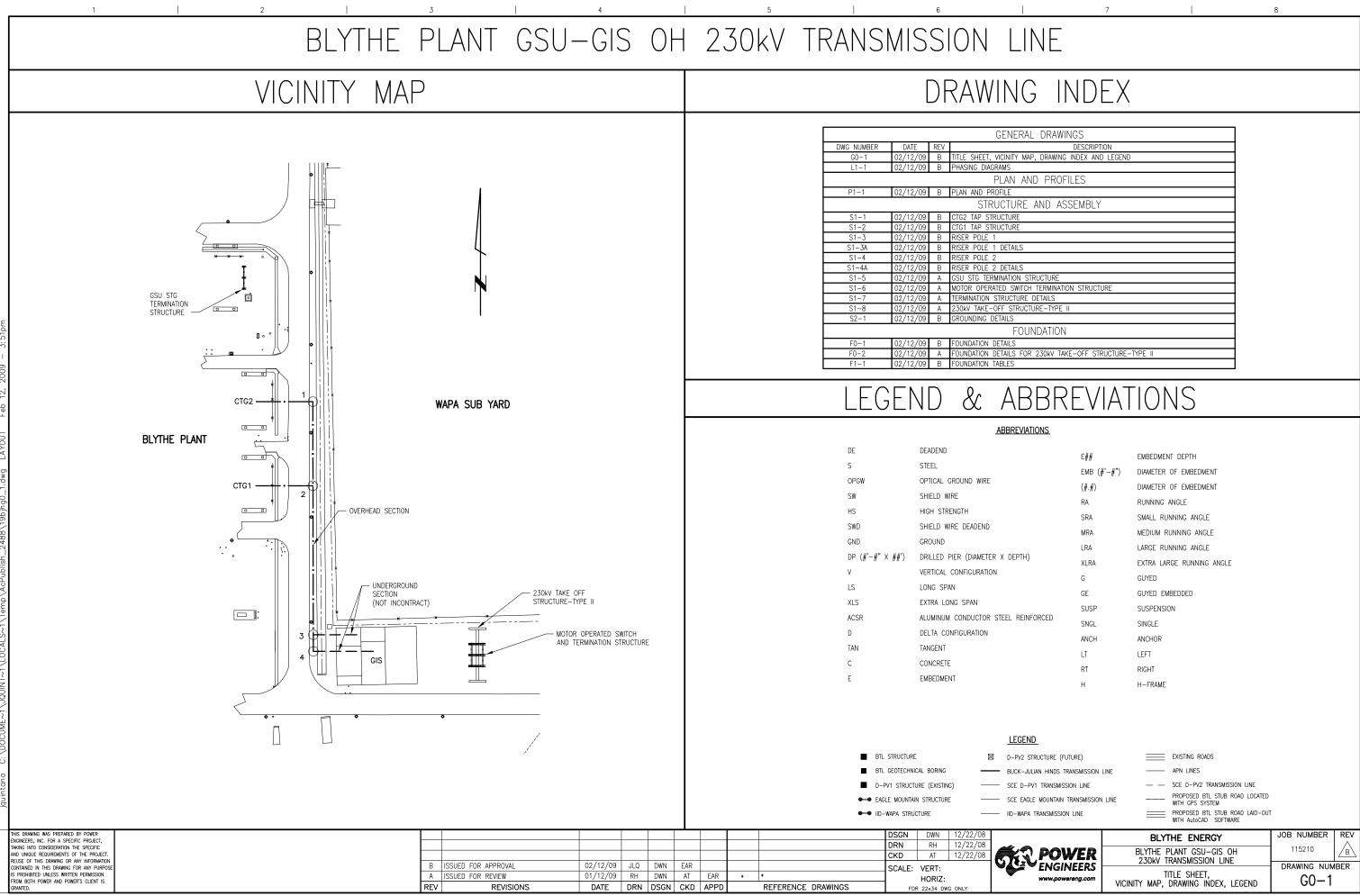
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 BLYTHE ENERGY
 JOB NUMBER
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 BLYTHE PLANT GSU-GIS OH
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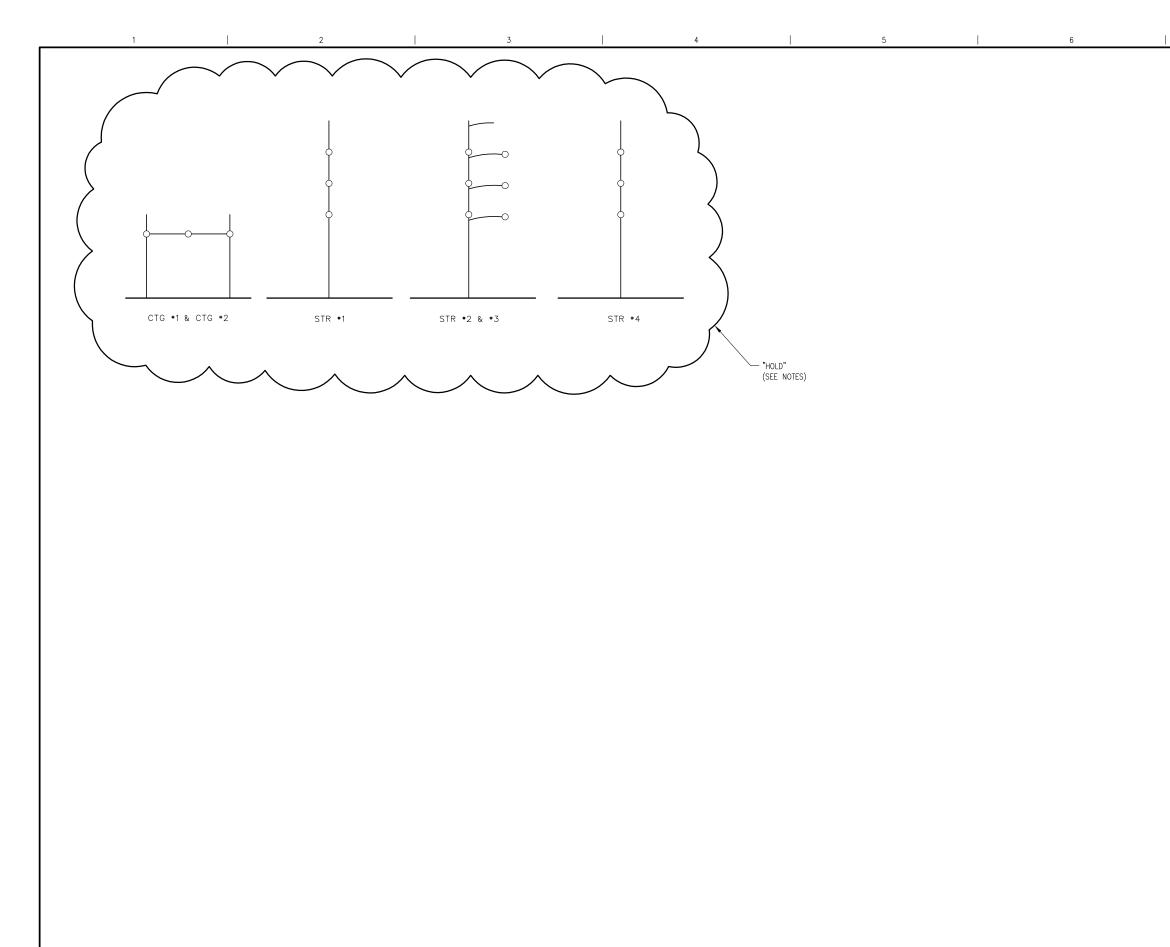
 230kV TRANSMISSION LINE
 DRAWING NUMBER
 FOUNDATION TABLES



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	E##	EMBEDMENT DEPTH
	EMB (#'-#")	DIAMETER OF EMBEDMENT
	(#.#)	DIAMETER OF EMBEDMENT
	RA	RUNNING ANGLE
	SRA	SMALL RUNNING ANGLE
	MRA	MEDIUM RUNNING ANGLE
	LRA	LARGE RUNNING ANGLE
DEPTH)	XLRA	EXTRA LARGE RUNNING ANGLE
	G	GUYED
	GE	GUYED EMBEDDED
	SUSP	SUSPENSION
L REINFORCED	SNGL	SINGLE
	ANCH	ANCHOR
	LT	LEFT
	RT	RIGHT
	н	H-FRAME

ID-WAPA TRANSMISSION LINE	=	PROPOSED BTL STUB ROAD LAID-OUT WITH AutoCAD SOFTWARE	
SCE EAGLE MOUNTAIN TRANSMISSION LINE		PROPOSED BTL STUB ROAD LOCATED WITH GPS SYSTEM	
SCE D-PV1 TRANSMISSION LINE		SCE D-PV2 TRANSMISSION LINE	
BUCK-JULIAN HINDS TRANSMISSION LINE		APN LINES	
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### <u>NOTES</u>

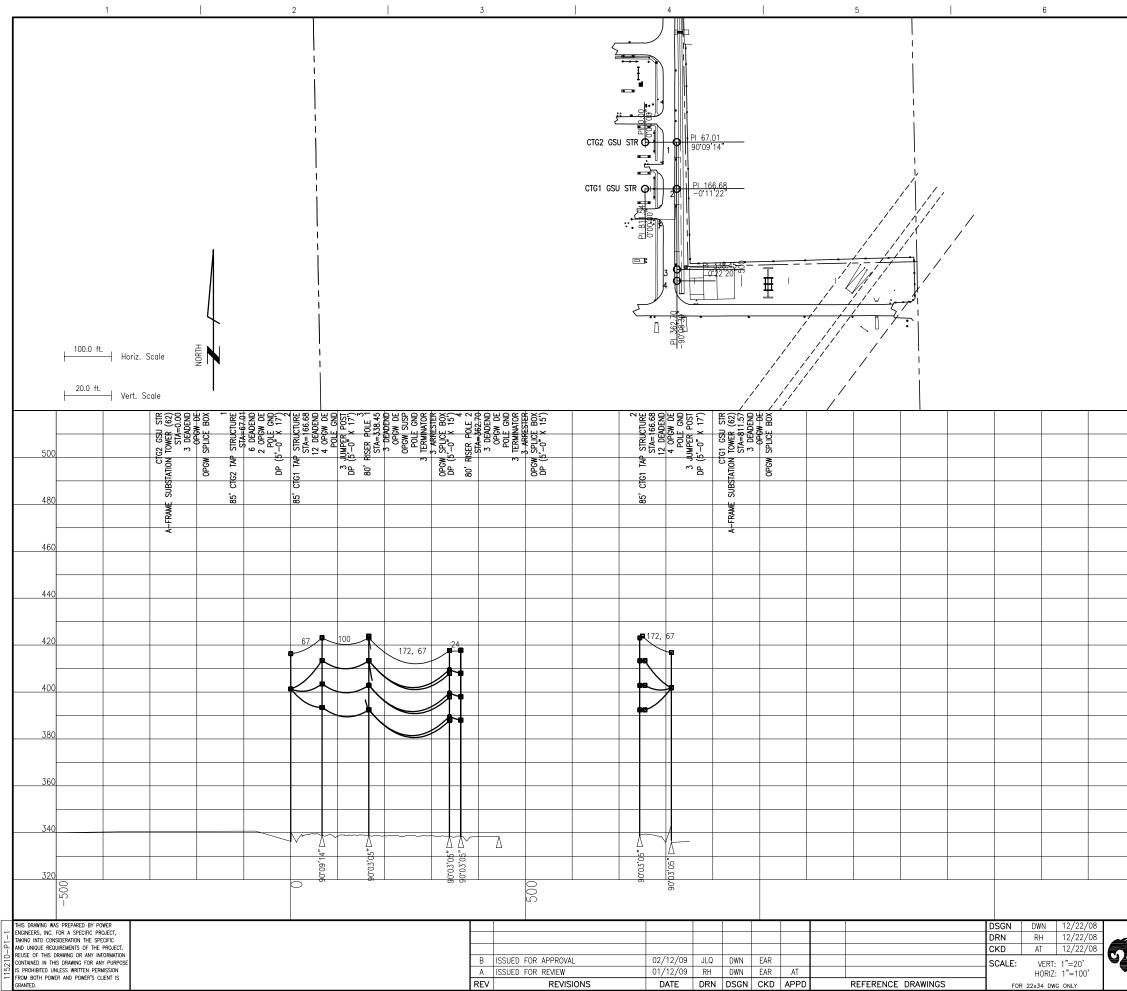
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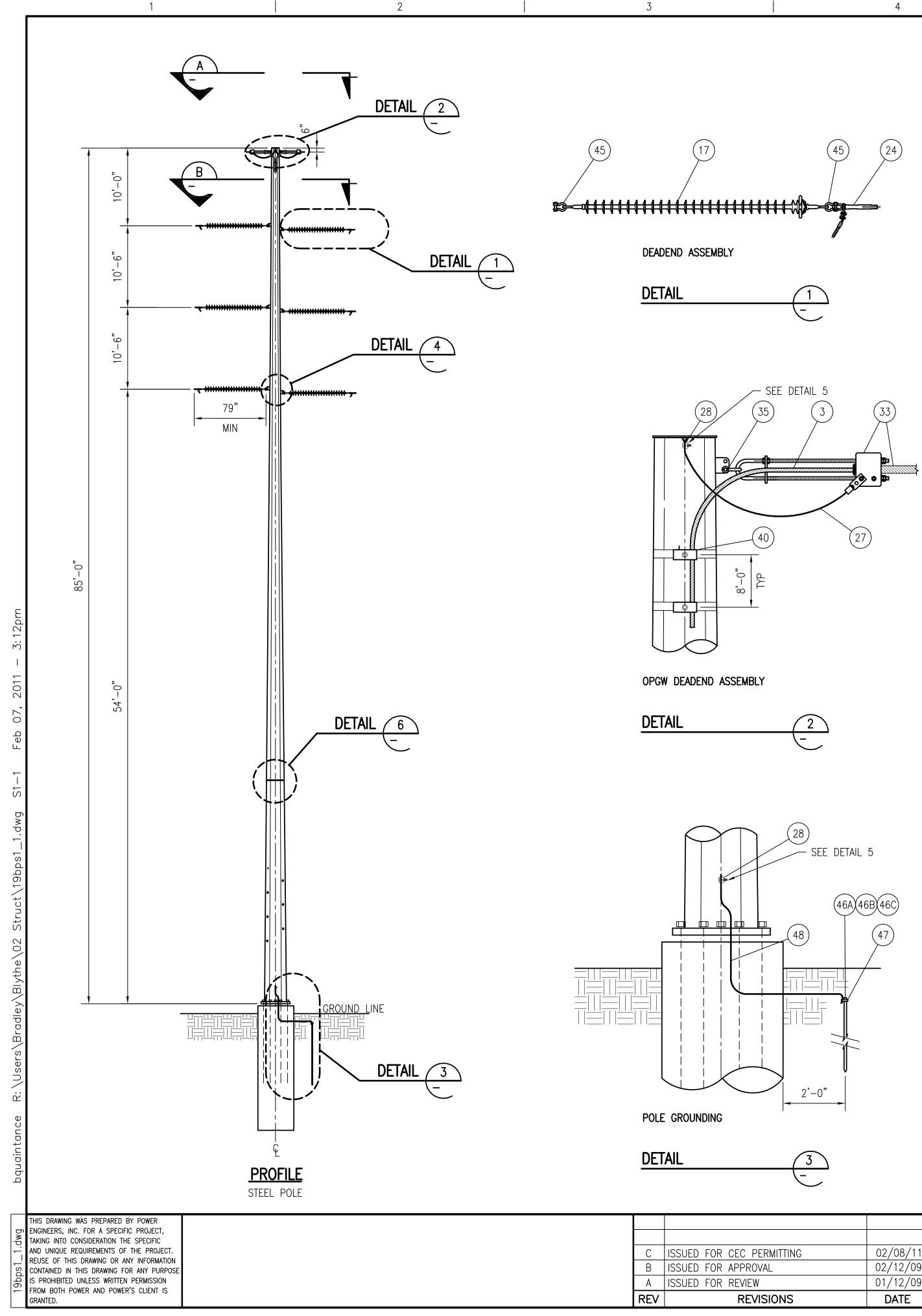
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			DEADEND DETAIL 1	45	2	ANCHOR SHACKLE, 35 KIP	MACLEAN	ASH-56-BC							
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		、 <i>,</i>		35	1	ANCHOR SHACKLE, 25 KIP	PLP	AS-5L							
				40	A/R	DOWNLEAD CLAMP, W/ BANDING ADAPTER	PLP	8003267B1							
				28	1	TANK GROUND, BRONZE, 1/2"-13 UNC STUD, #10 SOL #1 SOL.	MACLEAN	TG-820							
				46A	1	GROUND ROD, 3/4" X 10', COPPERBONDED, SECTIONAL	ERICO	633400							
			POLE	46B	1	COUPLING, GROUND ROD, THREADED BRONZE, 3/4"	ERICO	CR34							
			GROUNDING DETAIL 3	46C	1	DRIVING STUD, GROUNDING ROD, 3/4"	ERICO	DS34							
				47	1	CLAMP, GROUND ROD, BRONZE, FOR 3/4" ROD	JOSLYN	J8493							
	INSULATOR ATTACHMENT			48	5 FT	GROUND WIRE, COPPERWELD, NO. 4 AWG, 7 STRAND	ACA	_							

TANK GROUND

DETAIL

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DETAIL **4** 

POLE FACE

- WELDED GROUND NUT

(27) OR (48)

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€ 1" HEAVY HEX NUTS

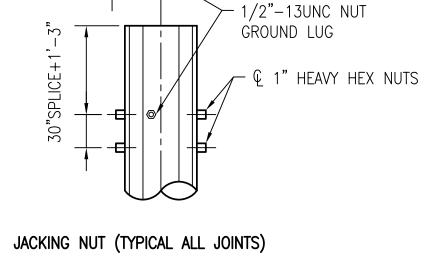
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A/R = AS REQUIRED

SECTION

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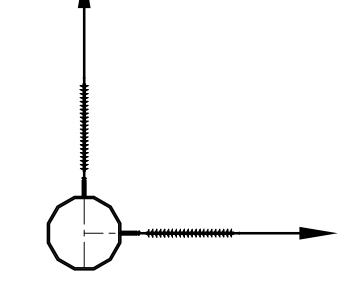
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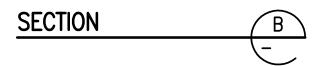
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REVISIONS	DATE	DRN	DSGN	CKD	APPD	REFERENCE DRAWINGS	FOR 22x34 DWG ONLY			

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LL	OF	MATERIAL	

STRUCTURE TABLE										
STR TYPE	STR NO	STR HEIGHT (FT)	LINE ANGLE (DEG)	A.G. HEIGHT "H"(FT)	QUANTITY					
CTG2 TAP STR	1	85	90.15	85.0	1					



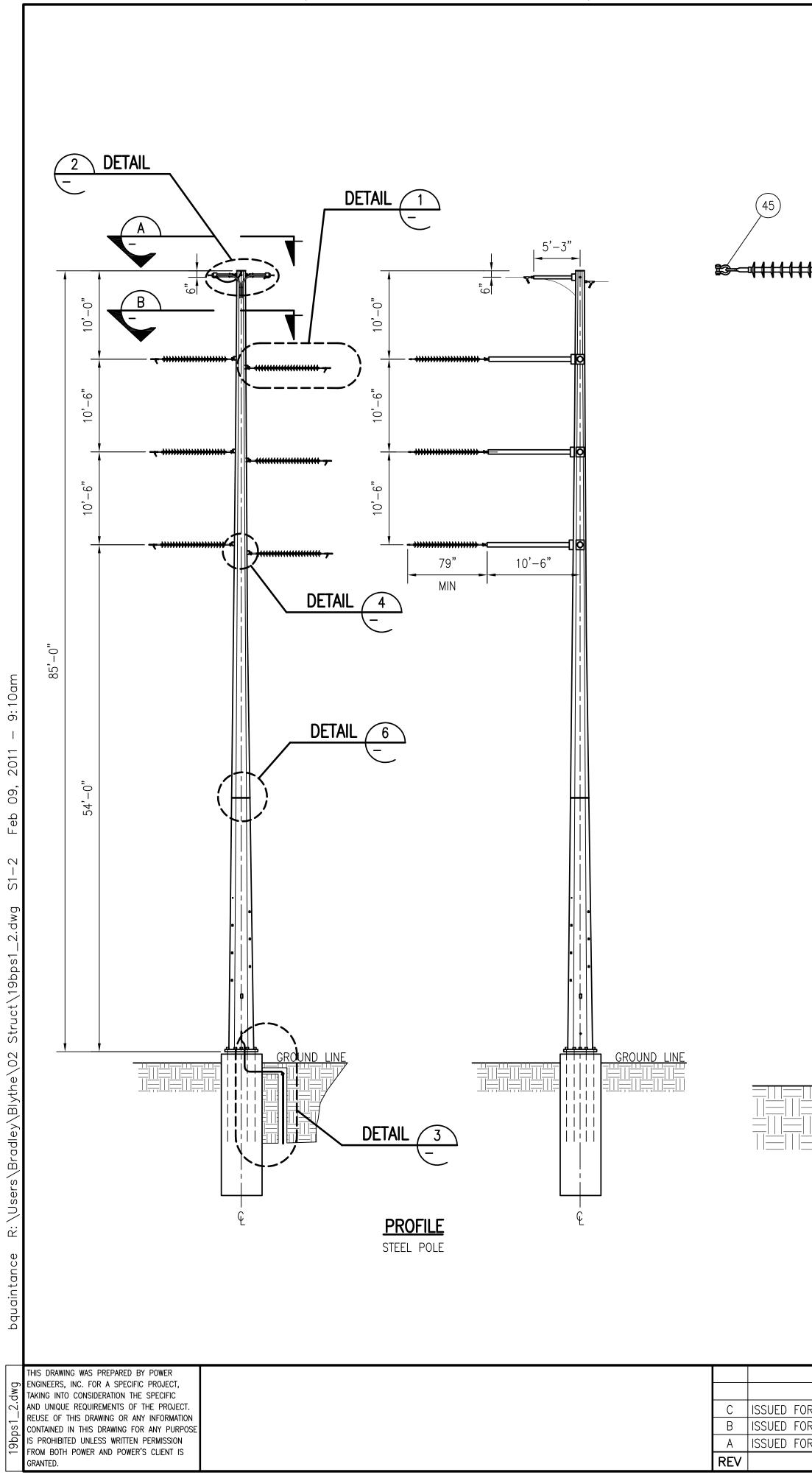


# <u>NOTES</u>

- SEE MATERIAL LIST FOR MATERIALS CALLED OUT IN BUBBLES. MATERIALS ARE SUBJECT TO SUBSTITUTION. SUBSTITUTIONS SHALL BE MADE WITH ENGINEER'S APPROVAL.
- 2. SEE FABRICATOR'S ASSEMBLY DRAWINGS FOR SPLIT JOINT CONNECTION REQUIREMENTS, HANDLING RECOMMENDATIONS AND POLE INSTALLATION INSTRUCTIONS.
- 3. JUMPER POST INSULATOR MOUNTING HARDWARE SHALL BE PROVIDED BY POLE MANUFACTURER.



BLYTHE ENERGY, LLC	JOB NUMBER	REV
BLYTHE ENERGY CENTER GSU-GIS OH 230kV TRANSMISSION LINE	115210	
230KV INANSMISSION LINE	DRAWING NUM	IBER
CTG2 TAP STRUCTURE	S1-1	

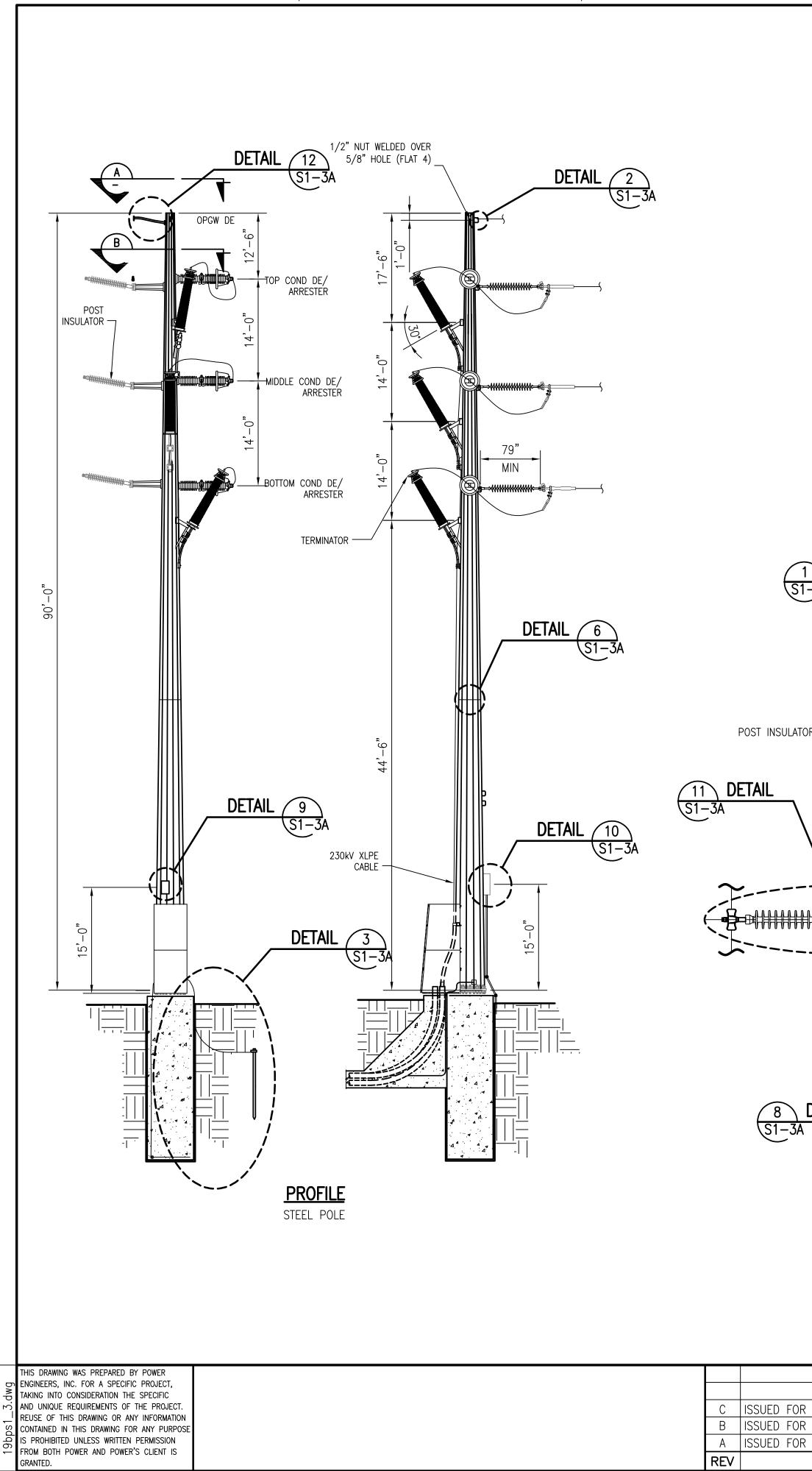


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4	5		6			7		8		
					BILL OF MATERI	IAL				
			ITEM NO	QTY	DESCRIPT			MANUFACTURER	CATALOG NO	
	$\bigcap$	DEADEND DETAIL 1	17 45		NSULATOR, STRAIN, POLYMER, 230KV, EYI NCHOR SHACKLE, 35 KIP	E EYE, 8″ CORONA RIN	G, 36 KIP	MACLEAN MACLEAN	S699101VA02 ASH-56-BC	
			24		DEADEND, COMPRESSION, ALUMINUM, W/ DPGW, 24 FIBER COUNT	15° TERMINAL CONNECT	OR	ACA SFPOC	VES-145 SFSJ-J-4517	
	1 1/2" RADIUS	OPGW	27 28	1 G	GROUNDING LEAD, #4 CU, 48" LONG, GROANK GROUND, BRONZE, 1/2"-13 UNC S			PLP MACLEAN	710010015 TG-820	А
	C 1 1/4" Ø HOLE 1/8" CHAMFER BS (TYP)	DEADEND DETAIL 2	33	1 C	CLAMP, DEADEND, OPGW, U-BOLT WEDGE			PLP	2801309	
(17) (45) (24)			-	A/R C	NCHOR SHACKLE, 25 KIP DOWNLEAD CLAMP, W/ BANDING ADAPTER			PLP PLP	AS-5L 8003267B1	
			28 46A	1 G	ANK GROUND, BRONZE, 1/2"-13 UNC S GROUND ROD, 3/4" X 10', COPPERBOND	ED, SECTIONAL	SOL.	MACLEAN ERICO	TG-820 633400	
		POLE GROUNDING DETAIL 3	46B 46C		COUPLING, GROUND ROD, THREADED BROI ORIVING STUD, GROUNDING ROD, 3/4"	NZE, 3/4"		ERICO ERICO	CR34 DS34	
			47 48		CLAMP, GROUND ROD, BRONZE, FOR 3/4 GROUND WIRE, COPPERWELD, NO. 4 AWG,			JOSLYN ACA	J8493 _	
DEADEND ASSEMBLY	INSULATOR ATTACHMENT	JUMPER ASSEM DETAIL 8	l. 66 67	1 1	NSULATOR, POST, 230 KV, TRUNNION CL	AMP, W/ FLAT BASE		MACLEAN MACLEAN	H212095VA03 ACTS-150	
DETAIL (1)	DETAIL (4)	OPGW JUMPER CLAMP DETAIL S	72	1 C	CLAMP, SUSPENSION, BOLTED, ALUMINUM, DO DEGREE Y-CLEVIS EYE, 17 KIP			MACLEAN	LS-0-N RYCE-65-625	
-		A/R = AS REQ			UDUGREL I-GLEVIS LIL, I/ RIF			MACLLAN	NTCL-05-025	
						STR TYPE	STRUCTURE TABLE	LINE ANGLE A	G. ļĢ <u>H</u> Ţ QUANTITY	
					(	TYPE CTG1 TAP STR	NO (FT) 2 85	LINE ANGLE HE (DEG) "H 0.19, 90 85	(FT)	
SEE DETAIL 5							I	· •		B
				<b>A</b>		T				D
					OPGW JUMPER					
					(SEE DETAIL 9)		JL — J	JMPER POST INS	JLATOR	
(40) (27)	POLE FACE		<b>_</b>							
										—
							РС РС	OST INSULATOR B	RACKET	
	) (27) OR (48)									
	WELDED GROUND NUT		V	Щ		<b>V</b> <sup>₹</sup>				
OPGW DEADEND ASSEMBLY	TANK GROUND		Y	<b>V</b>			,			
		5	SECTIO	<u>N '</u>	A	SECTION	B			С
DETAIL 2	DETAIL 5				(		-	72		
								(73)		
								(13)		
SEE DETAIL 5	↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓	VY HEX NUTS			(66)	67	OF FAR			
Game				$\sim$						
46A 46B 46C										
	GROUND LUC	G								
	Ĩ+ IJIJIJ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓	VY HEX NUTS				OPGW	JUMPER CLAMP			
						DETA	IL	9		
						NOTES				D
2'-0"						1. SEE MATERIAL LIST MATERIALS ARE SU MADE WITH ENGINE	FOR MATERIALS CALLED BJECT TO SUBSTITUTION.	OUT IN BUBBLES	S. Shall Be	
POLE GROUNDING	JACKING NUT (TYPICAL ALL JOINTS)	ال	umper p	POST ASS	SEMBLY	2. SEE FABRICATOR'S	ASSEMBLY DRAWINGS FO			
DETAIL 3	DETAIL 6	C	ETAIL		8		NDLING RECOMMENDATION			
-	-	_			-	3. JUMPER POST INS BY POLE MANUFAC	JLATOR MOUNTING HARDW TURER.	'ARE SHALL BE F	ROVIDED	
	I	DSGN	DWN	12/31,	/08	םו עדו יר		JOB NUI	MBER REV	
		DRN	RH	12/31,			ENERGY, LLC CENTER GSU-GIS OH		$\wedge$	
FOR CEC PERMITTING02/08/11BOQBJHFOR APPROVAL02/12/09JLQDWNFOR DELUEY04/40/00DULDWN	N EAR	CKD SCALE:	AC	12/31, NTS			NSMISSION LINE	DRAWIN	G NUMBER	
FOR REVIEW         01/12/09         RH         DWN           REVISIONS         DATE         DRN         DSG	N AC EAR APPD REFERENCE DRAWINGS		22x34 DW(	'G_ONLY	www.powereng.com	CTG1 TA	P STRUCTURE		1-2	

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$\frac{1}{2}$	
1 DETAIL	
ORS	
TERMINATOR	
DETAIL SECTION B TOP	

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	6			8	
			BILL OF MATERIAL		
	ITEM NO	QTY	DESCRIPTION	MANUFACTURER	CATALOG NO
DEADEND	17	1	INSULATOR, STRAIN, POLYMER, 230KV, EYE EYE, 8" CORONA RING, 36 KIP	MACLEAN	S699101VA02
DETAIL 1	45	2	ANCHOR SHACKLE, 35 KIP	MACLEAN	ASH-56-BC
0217421	24	1	DEADEND, COMPRESSION, ALUMINUM, W/ 15° TERMINAL CONNECTOR	ACA	VES-145
	3	-	OPGW, 24 FIBER COUNT	SFPOC	SFSJ-J-4517
OPGW	27	1	GROUNDING LEAD, #4 CU, 48" LONG, GROUND LUG ON ONE END	PLP	710010015
DEADEND	28	1	TANK GROUND, BRONZE, 1/2"-13 UNC STUD, #10 SOL #1 SOL.	MACLEAN	TG-820
DETAIL 2	33	1	CLAMP, DEADEND, OPGW, U-BOLT WEDGE TYPE, W/ RETAINING RODS	PLP	2801309
	35	1	ANCHOR SHACKLE, 25 KIP	PLP	AS-5L
	40	A/R	DOWNLEAD CLAMP, W/ BANDING ADAPTER	PLP	8003267B1
	28	1	TANK GROUND, BRONZE, 1/2"-13 UNC STUD, #10 SOL #1 SOL.	MACLEAN	TG-820
	46A	1	GROUND ROD, 3/4" X 10', COPPERBONDED, SECTIONAL	ERICO	633400
POLE	46B	1	COUPLING, GROUND ROD, THREADED BRONZE, 3/4"	ERICO	CR34
GROUNDING DETAIL 3	46C	1	DRIVING STUD, GROUNDING ROD, 3/4"	ERICO	DS34
	47	1	CLAMP, GROUND ROD, BRONZE, FOR 3/4" ROD	JOSLYN	J8493
	48	5 FT	GROUND WIRE, COPPERWELD, NO. 4 AWG, 7 STRAND	ACA	_
	69A	3	BOLT HH, 3/4" x 3" LG., W/NUT	TBD	TBD
-	69B	3	SPLIT LOCK WASHER, 3/4"	TBD	TBD
	69C	3	ROUND WASHER, FLAT, 3/4"	TBD	TBD
ARRESTER	69D	1	POLYMER STATION CLASS ARRESTER	TBD	TBD
DETAIL 7	69E	1	TEE-TAP CONNECTOR, COMPRESSION TERM, 1033 ACSR CURLEW	TBD	TBD
	69F	1	BRONZE, 2 CABLE TO FLAT GROUND CLAMP, 4/0 COPPER TO 4/0 COPPER	TBD	TBD
	69G	1	GROUND CLAMP, 4/0 COPPER, 1/2" BOLT	TBD	TBD
	70A	1	COMPOSITE OUTDOOR TERMINATOR, 230 KV	TBD	TBD
TERMINATOR		100FT	CABLE, GROUND, 4/0 AWG COPPER RHW	TBD	TBD
DETAIL 8	70C	A/R	UNDERGROUND CABLE CLAMP, 2-BOLT	TBD	TBD
	70D	1	CONNECTOR, COMPRESSION TERM, 1033 ACSR CURLEW	TBD	TBD
	71A	1	EARTH LINK BOX, 3–PHASE	TBD	TBD
	71B	4	WASHER, FLAT, 1/2"	TBD	TBD
LINK BOX DETAIL 9	71C	4	SPLIT LOCK WASHER, 1/2"	TBD	TBD
DETAIL 9	71D	4	BOLT, 1/2" x 1" LG., W/ NUT	TBD	TBD
	71E	A/R	UNISTRUT, 1 5/8" x 1 5/8" W/ CHANNEL NUTS	TBD	TBD
	36	1	SPLICE ENCLOSURE, W/1 SPLICE TRAY	PLP	800012147
	37	1	SPLICE TRAY, 12 FIBER	PLP	80806033
OPGW SPLICE BOX	38	1	BULLET RESISTANT CANISTER, W/ VERTICAL MOUNTING BRACKET	PLP	80012162
DETAIL 10	39	1	CABLE STORAGE RACK, DOUBLE ARM	PLP	8003569
	40	A/R		PLP	8003267B1
TANGENT	66	1	INSULATOR, POST, 230 KV, TRUNNION CLAMP, W/ FLAT BASE	MACLEAN	H212095VA03
POST	68	1	CLAMP, TRUNNION, FOR 1033 ACSR W/ ARMOR ROD	MACLEAN	ACTS-230
DETAIL 11	12	1	ARMOR ROD, ALUMINUM	PLP	AR-0144
	3		OPGW, 24 FIBER COUNT	SFPOC	SFSJ-J-4517
	25	1	CLAMP, SUSPENSION, OPGW, CUSHION, W/ REINFORCING RODS	PLP	4700105
OPGW SUSP DETAIL 12	26	1	Y-CLEVIS EYE, 25 KIP	MACLEAN	YCE-66-750
	27	1	GROUNDING LEAD, #4 CU, 48" LONG, GROUND LUG ON ONE END	PLP	710010015
	28	-	TANK GROUND, BRONZE, $1/2$ "-13 UNC STUD, #10 SOL #1 SOL.	MACLEAN	TG-820

A/R = AS REQUIRED

								DSGN	DWN	12/31/08	
								DRN	RH	12/31/08	
FOR CEC PERMITTING	02/08/11	BOQ	BJH	DTL				CKD	EAR	12/31/08	
FOR APPROVAL	02/12/09	JLQ	DWN	EAR		S1-4A	RISER POLE 2 DETAILS	SCALE:		NTS	YZ
FOR REVIEW	01/12/09	RH	DWN	AC	EAR	S1-3A	RISER POLE 1 DETAILS				
REVISIONS	DATE	DRN	DSGN	CKD	APPD		REFERENCE DRAWINGS	FOI	R 22x34 DW	G ONLY	

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STRUCTURE TABLE									
STR TYPE	STR NO	STR HEIGHT (FT)	LINE ANGLE (DEG)	A.G. HEIGHT "H" (FT)	QUANTITY				
RISER POLE 1	3	90'-0"	0.0	90.0	1				

<u>NOTES</u>

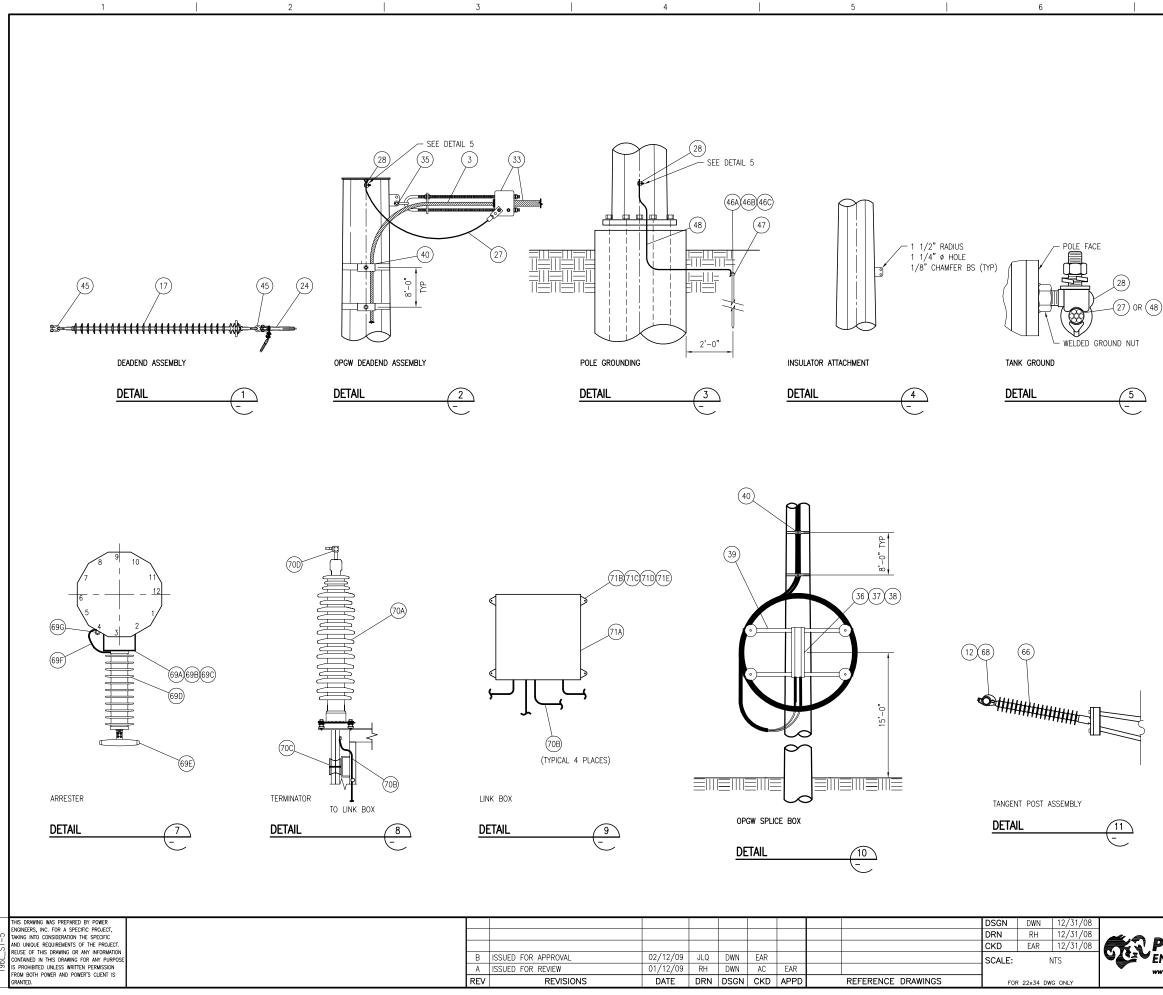
1. SEE PLAN AND PROFILE DRAWINGS FOR POLE HEIGHT SIZE AND LOCATION.

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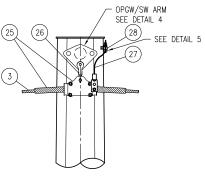
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- 2. SEE DWG. LO-3 FOR STRUCTURE DESIGN LOADS.
- 3. SEE DWG. L1-1 FOR PHASING REQUIREMENTS.
- 4. 100 FT OF SPARE OPGW WILL BE COILED ON POLE.

	BLYTHE ENERGY, LLC	JOB NUMBER	REV
POWER	BLYTHE ENERGY CENTER GSU-GIS OH 230kV TRANSMISSION LINE	115210	<u>C</u>
<b>ENGINEERS</b>	ZJUKV TRANSMISSION LINE	DRAWING NUM	IBER
www.powereng.com	RISER POLE 1	S1-3	



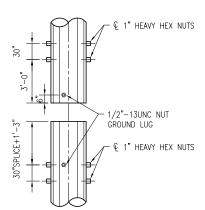
	OPGW SUSPENSION ASSEMBLY	D	
	DETAIL (12)		
			-
	BLYTHE ENERGY	JOB NUMBER REV	
POWER	BLYTHE PLANT GSU-GIS OH 230kV TRANSMISSION LINE	115210 <u>B</u>	
	RISER POLE 1 DETAILS	drawing number	





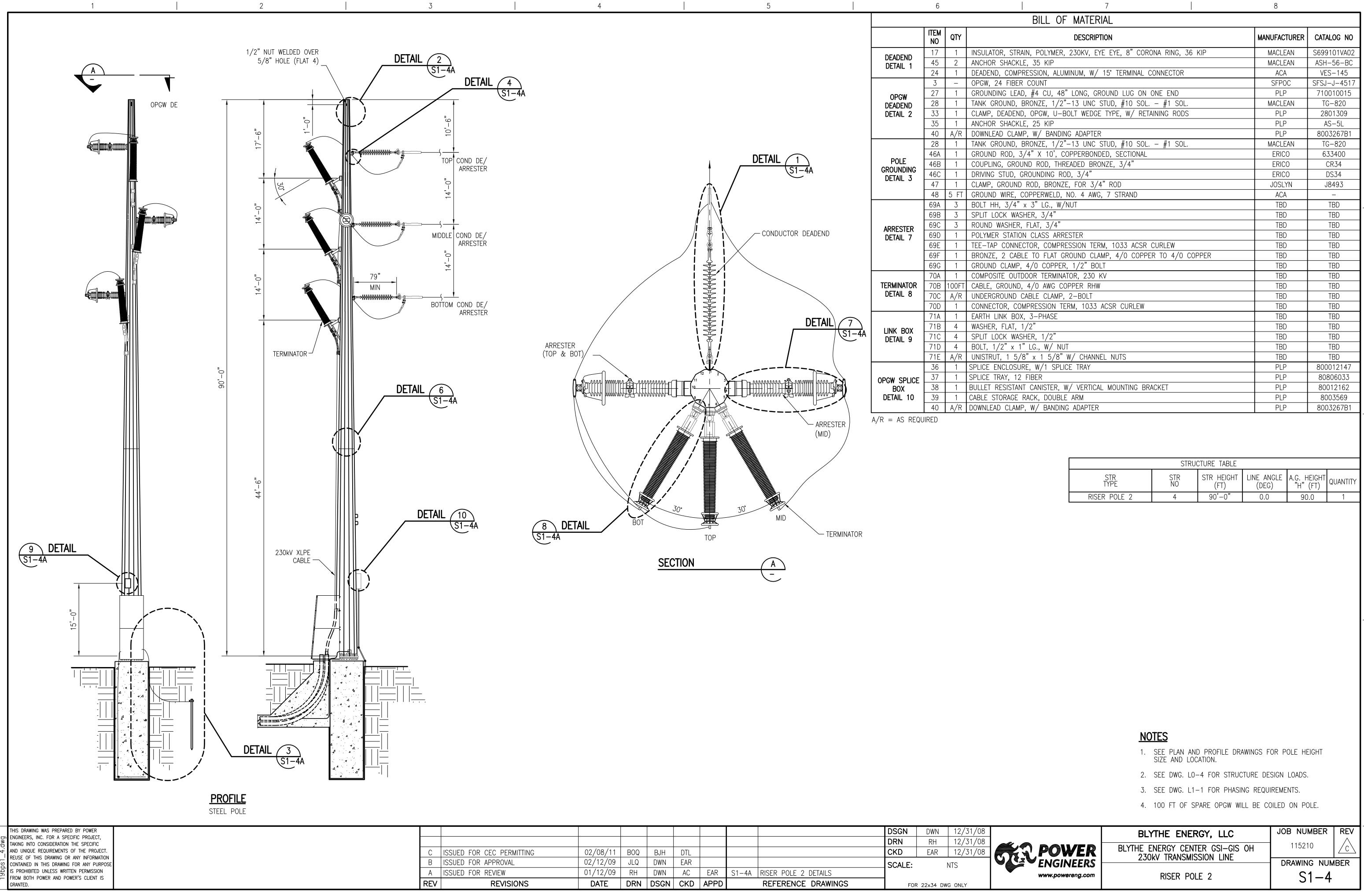
JACKING NUT (TYPICAL ALL JOINTS)

DETAIL



6

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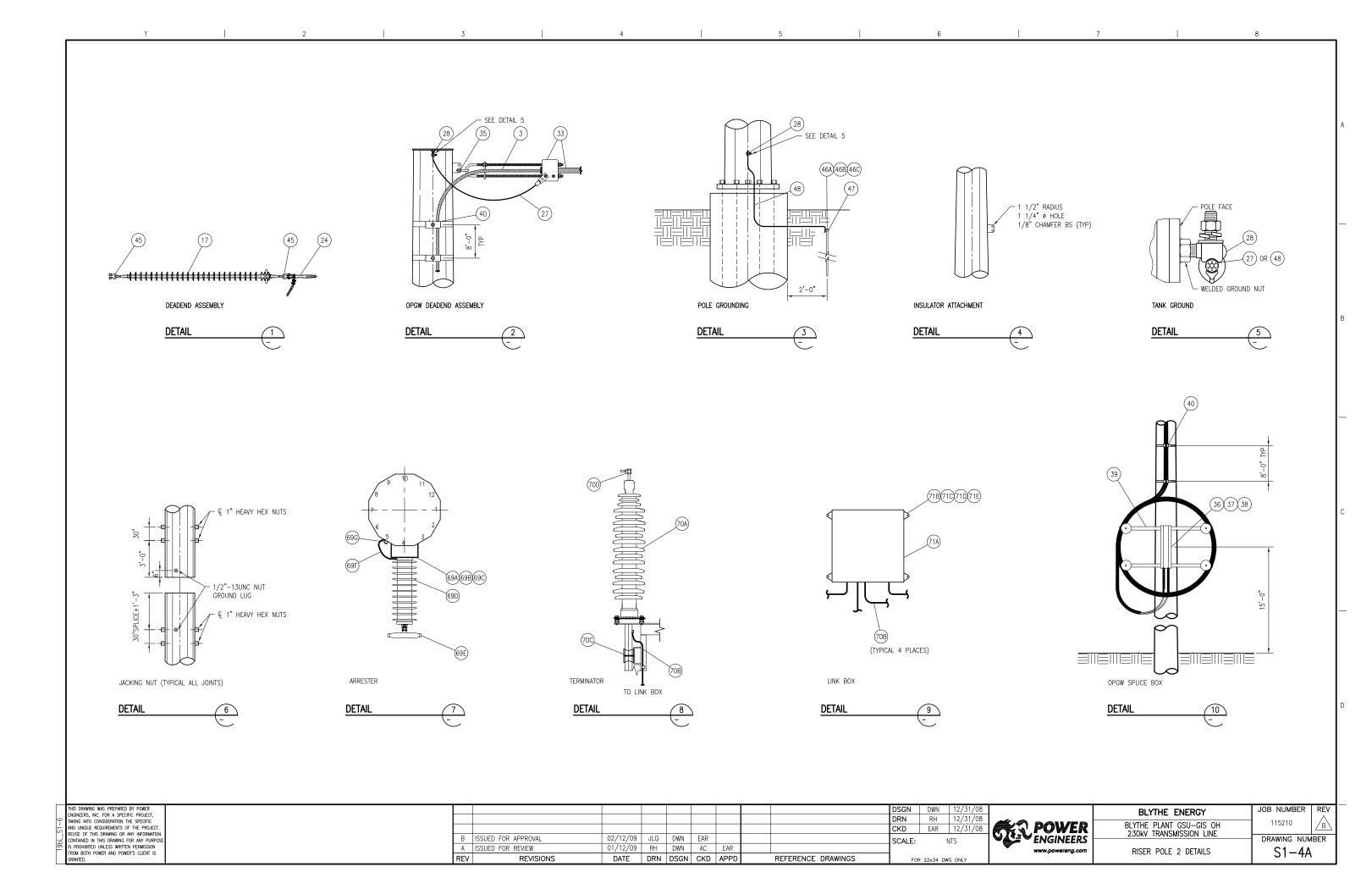


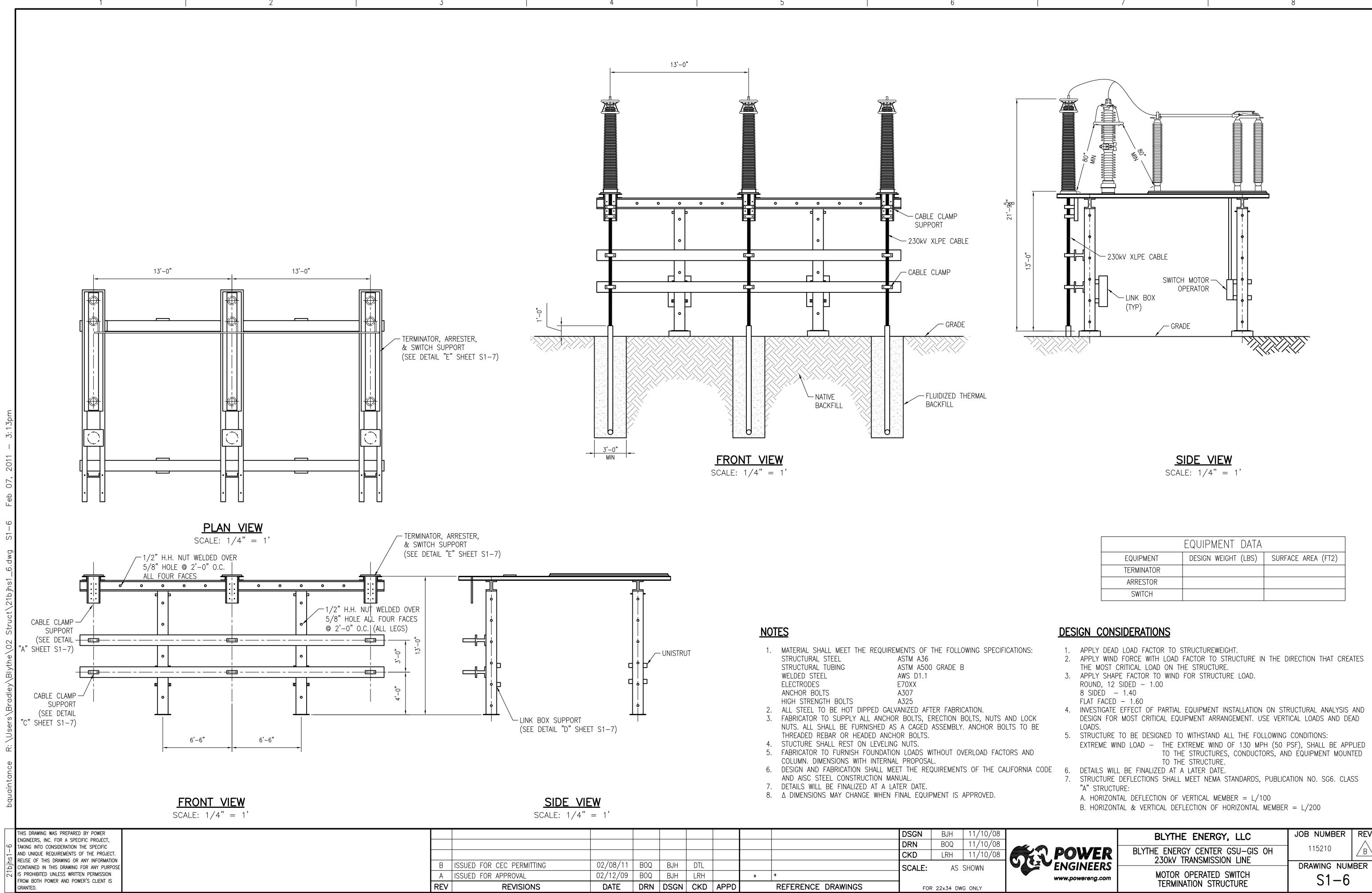
								DSGN	DWN	12/31/08	
								DRN	RH	12/31/08	
FOR CEC PERMITTING	02/08/11	BOQ	BJH	DTL				CKD	EAR	12/31/08	
OR APPROVAL	02/12/09	JLQ	DWN	EAR				SCALE:		NTS	Y
OR REVIEW	01/12/09	RH	DWN	AC	EAR	S1-4A	RISER POLE 2 DETAILS				
REVISIONS	DATE	DRN	DSGN	CKD	APPD		REFERENCE DRAWINGS	FOF	22x34 DW	G ONLY	

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BILL OF MATERIAL			
DESCRIPTION	MANUFACTURER	CATALOG NO	
DR, STRAIN, POLYMER, 230KV, EYE EYE, 8" CORONA RING, 36 KIP	MACLEAN	S699101VA02	
SHACKLE, 35 KIP	MACLEAN	ASH-56-BC	
), COMPRESSION, ALUMINUM, W/ 15° TERMINAL CONNECTOR	ACA	VES-145	
24 FIBER COUNT	SFPOC	SFSJ-J-4517	
ING LEAD, #4 CU, 48" LONG, GROUND LUG ON ONE END	PLP	710010015	
ROUND, BRONZE, 1/2"-13 UNC STUD, #10 SOL #1 SOL.	MACLEAN	TG-820	А
DEADEND, OPGW, U-BOLT WEDGE TYPE, W/ RETAINING RODS	PLP	2801309	
SHACKLE, 25 KIP	PLP	AS-5L	
AD CLAMP, W/ BANDING ADAPTER	PLP	8003267B1	
ROUND, BRONZE, 1/2"-13 UNC STUD, #10 SOL #1 SOL.	MACLEAN	TG-820	
ROD, 3/4" X 10', COPPERBONDED, SECTIONAL	ERICO	633400	
G, GROUND ROD, THREADED BRONZE, 3/4"	ERICO	CR34	
STUD, GROUNDING ROD, 3/4"	ERICO	DS34	
GROUND ROD, BRONZE, FOR 3/4" ROD	JOSLYN	J8493	
WIRE, COPPERWELD, NO. 4 AWG, 7 STRAND	ACA	_	
I, 3/4" x 3" LG., W/NUT	TBD	TBD	
DCK WASHER, 3/4"	TBD	TBD	
WASHER, FLAT, 3/4"	TBD	TBD	
R STATION CLASS ARRESTER	TBD	TBD	
CONNECTOR, COMPRESSION TERM, 1033 ACSR CURLEW	TBD	TBD	
2 CABLE TO FLAT GROUND CLAMP, 4/0 COPPER TO 4/0 COPPER	TBD	TBD	
CLAMP, 4/0 COPPER, 1/2" BOLT	TBD	TBD	
ITE OUTDOOR TERMINATOR, 230 KV	TBD	TBD	
GROUND, 4/0 AWG COPPER RHW	TBD	TBD	
ROUND CABLE CLAMP, 2-BOLT	TBD	TBD	
TOR, COMPRESSION TERM, 1033 ACSR CURLEW	TBD	TBD	В
INK BOX, 3-PHASE	TBD	TBD	
FLAT, 1/2"	TBD	TBD	
DCK WASHER, 1/2"	TBD	TBD	
/2" x 1" LG., W/ NUT	TBD	TBD	
T, 1 5/8" x 1 5/8" W/ CHANNEL NUTS	TBD	TBD	
NCLOSURE, W/1 SPLICE TRAY	PLP	800012147	
RAY, 12 FIBER	PLP	80806033	
RESISTANT CANISTER, W/ VERTICAL MOUNTING BRACKET	PLP	80012162	
TORAGE RACK, DOUBLE ARM	PLP	8003569	
D CLAMP, W/ BANDING ADAPTER	PLP	8003267B1	

STRUCTURE TABLE										
STR TYPE	STR NO	STR HEIGHT (FT)	LINE ANGLE (DEG)	A.G. HEIGHT "H" (FT)	QUANTITY					
RISER POLE 2	4	90'-0"	0.0	90.0	1					





1.	MATERIAL SHALL M	EET THE	REQUIREMENTS	OF 1	THE FOLI	_OWING	SPECIFICAT
	STRUCTURAL STEEL		ASTM	A36			
	STRUCTURAL TUBIN	G	ASTM	A500	GRADE	В	

STRUCTURAL TUBING	ASTM AS	000 GR/	AVE D	
WELDED STEEL	AWS D1.	.1		
ELECTRODES	E70XX			
ANCHOR BOLTS	A307			
HIGH STRENGTH BOLTS	A325			
ALL STEEL TO BE HOT DIP	PED GALVANIZED	AFTER I	FABRICA	TIOI
	I ANCHOD DOLTO			I TC

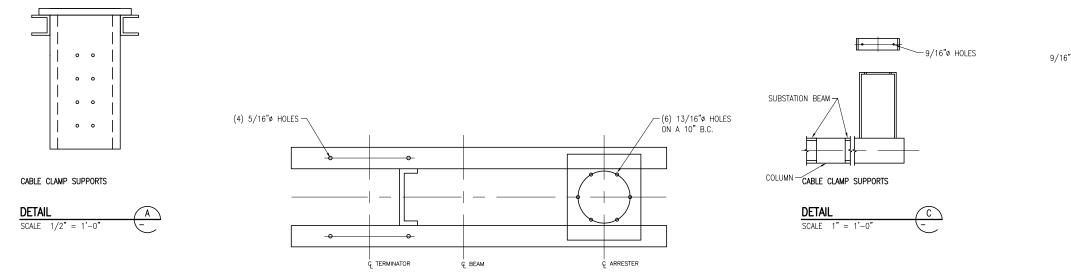
								DSGN	BJH	11/10/08
								DRN	BOQ	11/10/08
								CKD	LRH	11/10/08
FOR CEC PERMITTING	02/08/11	BOQ	BJH	DTL				SCALE:	AS	SHOWN
FOR APPROVAL	02/12/09	BOQ	BJH	LRH		*	*			
REVISIONS	DATE	DRN	DSGN	CKD	APPD		REFERENCE DRAWINGS	FOF	22x34 DW	VG ONLY

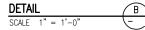
	EQUIPMENT DATA	
EQUIPMENT	DESIGN WEIGHT (LBS)	SURFACE AREA (FT2)
TERMINATOR		
ARRESTOR		
SWITCH		

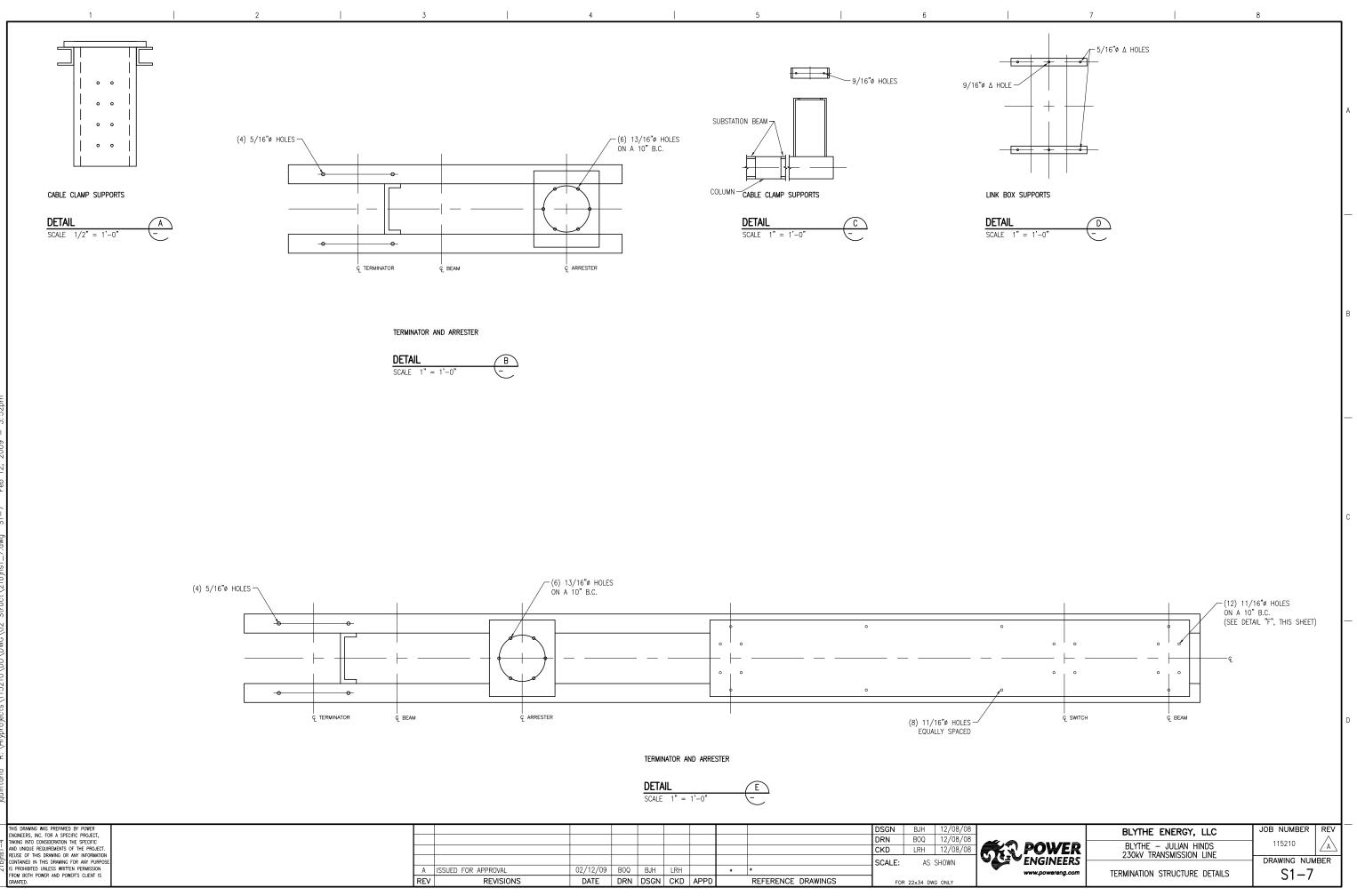
2. APPLY WIND FORCE WITH LOAD FACTOR TO STRUCTURE IN THE DIRECTION THAT CREATES 4. INVESTIGATE EFFECT OF PARTIAL EQUIPMENT INSTALLATION ON STRUCTURAL ANALYSIS AND DESIGN FOR MOST CRITICAL EQUIPMENT ARRANGEMENT. USE VERTICAL LOADS AND DEAD 5. STRUCTURE TO BE DESIGNED TO WITHSTAND ALL THE FOLLOWING CONDITIONS: EXTREME WIND LOAD - THE EXTREME WIND OF 130 MPH (50 PSF), SHALL BE APPLIED TO THE STRUCTURES, CONDUCTORS, AND EQUIPMENT MOUNTED STRUCTURE DEFLECTIONS SHALL MEET NEMA STANDARDS, PUBLICATION NO. SG6. CLASS B. HORIZONTAL & VERTICAL DEFLECTION OF HORIZONTAL MEMBER = L/200JOB NUMBER REV 115210

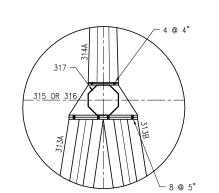
S1-6

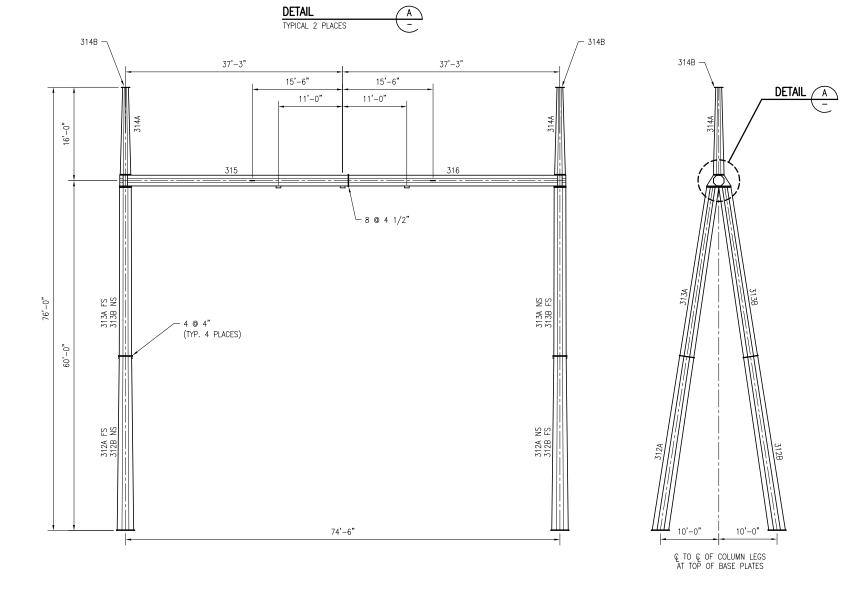












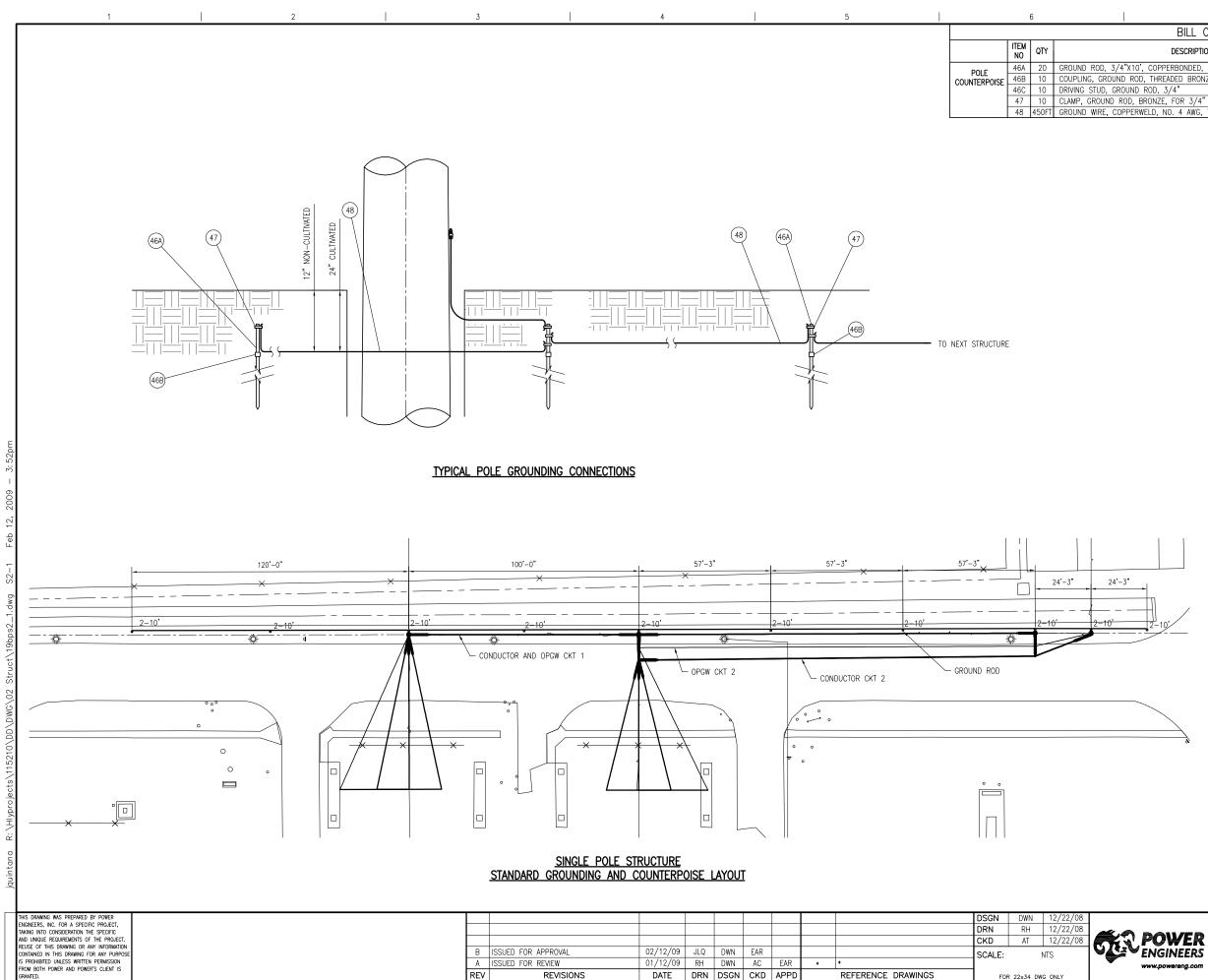
	THIS DRAWING WAS PREPARED BY POWER									DSGN	SJS	02/02/09	
	ENGINEERS, INC. FOR A SPECIFIC PROJECT, TAKING INTO CONSIDERATION THE SPECIFIC									DRN	RH	02/03/09	
	AND UNIQUE REQUIREMENTS OF THE PROJECT.									CKD	DWN	02/12/09	
19	REUSE OF THIS DRAWING OR ANY INFORMATION											02/12/03	
	CONTAINED IN THIS DRAWING FOR ANY PURPOSE									SCALE:		NTS	
	IS PROHIBITED UNLESS WRITTEN PERMISSION FROM BOTH POWER AND POWER'S CLIENT IS	Α	ISSUED FOR APPROVAL	02/12/09	RH	SJS	DWN	BH					
	GRANTED.	REV	REVISIONS	DATE	DRN	DSGN	CKD	APPD	REFERENCE DRAWINGS	FO	R 22x34 DW	G ONLY	

 $\Delta$ 

	BILL	OF	MATERI	AL		
	WELDMENT	S 312A-	-(TYP. 2	PLACES)		
STR.	MATERIAL		IGTH	мк	REMARK	TOTAL WT
QTY		FT	IN			
4	BT PL 3/16 X 47 1/2 X 55 3/4 PL 1 1/2 X 37 1/4	29 3	11 3/4	a b	BENT & TPRD	3932.8 1181.4
2	PL 1 X 30	2	6	c		510.0
12	BAR 1/2 X 2	0	2	k		7.2
2	BAR 3/16 X 1 1/2	9	3 1/2		BACKER BAR	17.8
	WELDMENT	S 312B	-(TYP. 2	PLACES)		
STR.	MATERIAL		IGTH	МК	REMARK	TOTAL WT
QTY 4	BT PL 3/16 X 47 1/2 X 55 3/4	FT 29	IN 11 3/4	a	BENT & TPRD	3932.8
2	PL 1 1/2 X 37 1/4	3	1 1/4	b	DENT & ITTO	1181.4
2	PL 1 X 30	2	6	c		510.0
2	BAR 1/2 X 2	0	2	k		1.2
2	BAR 3/16 X 1 1/2	9	3 1/2		BACKER BAR	17.8
	WELDMENT			PLACES)		
STR.	MATERIAL	LEN FT	igth I in	МК	REMARK	TOTAL WT
4	BT PL 3/16 X 39 1/4 X 47 1/2	29	6 7/8	a	BENT & TPRD	3275.6
2	PL 1 1/2 X 25	23	1	b		532.2
2	PL 1 X 30	2	6	c		510.0
14	BAR 1/2 X 2	0	2	k		8.4
	WELDMENT	S 313B	–(TYP. 2	PLACES)		
STR.	MATERIAL		IGTH	МК	REMARK	TOTAL WT
QTY		FT	IN			
4	BT PL 3/16 X 39 1/4 X 47 1/2 PL 1 1/2 X 25	29 2	6 7/8 1	a b	BENT & TPRD	3275.6 532.2
2	PL 1 X 30	2	6	c		510.0
-	WELDMENT					010.0
STR.			IGTH		DEMOK	TOTAL WT
QTY	MATERIAL	FT	IN	MK	REMARK	TOTAL WT
4	BT PL 3/16 X 19 1/4 X 35 3/4	14	10 1/4	a	BENT & TPRD	1043.2
2	PL 1 X 23	1	11	b		299.8
2	PL 3/4 X 18 BAR 1/2 X 2	1	6	c k		137.8 4.8
-	DAIX 1/2 X 2	U	2	<u>^</u>		4.0
2	PL 3/16 X 7	0	10	314B	SHIP LOOSE	7.6
2	PL 3/16 X 22	1	10	317	SHIP LOOSE	51.6
	WELDMEN		-(TYP. 1	PLACE)		
STR.	MATERIAL	ELEN FT	igth In	мк	REMARK	TOTAL WT
2	BT PL 1/4 X 35 1/2	20		a	BENT	1207.0
2	BT PL 1/4 X 35 1/2	18	11 1/4	b	BENT	1143.0
1	PL 1 1/2 X 25	4	2 1/2	с		537.5
1	PL 1 X 23	1	11	d		149.9
2	PL 3/8 X 22	2	2 1/2	f	ONE MAKES TWO	114.6
2	BAR 3/16 X 2	0	2	g		0.6
				L .	1	196.0
1	PL 1 1/4 X 23 1/2	1	11 1/2	h		70
2	PL 1 1/4 X 23 1/2 BAR 3/4 X 4	0	11 1/2 4 1/2	j		7.8
	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8	0 1	11 1/2 4 1/2 1	j m		7.8 29.6
2	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN	0 1 TS 316-	11 1/2 4 1/2	j m PLACE)	DEMOK	29.6
2 2 STR. QTY	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL	0 1 TS 316- LEN FT	11 1/2 4 1/2 1 -(TYP. 1 NGTH IN	j m	REMARK	29.6 Total WT
2 2 STR. QTY 2	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2	0 1 TS 316- LEN FT 20	11         1/2           4         1/2           1         -(TYP. 1           IGTH         IN           0         0	j m PLACE) <b>MK</b> a	BENT	29.6 TOTAL WT 1207.0
2 2 STR. QTY 2 2	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2	0 1 TS 316- LEN FT 20 17	11 1/2 4 1/2 1 -(TYP. 1 NGTH 0 5 1/4	j m PLACE) <b>MK</b> a b		29.6 TOTAL WT 1207.0 1052.4
2 2 STR. QTY 2 2 1	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2 PL 1 1/2 X 25	0 1 TS 316- LEN FT 20 17 4	11 1/2 4 1/2 1 -(TYP. 1 <b>IN</b> 0 5 1/4 2 1/2	j m PLACE) MK a b c	BENT	29.6 TOTAL WT 1207.0 1052.4 537.5
2 2 STR. QTY 2 2 1 1	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2 PL 1 1/2 X 25 PL 1 X 23	0 1 TS 316- ET 20 17 4 1	11 1/2 4 1/2 -(TYP. 1 WGTH 0 5 1/4 2 1/2 11	j m PLACE) MK a b c d	BENT BENT	29.6 TOTAL WT 1207.0 1052.4 537.5 149.9
2 2 STR. QTY 2 2 1	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2 PL 1 1/2 X 25 PL 1 X 23 PL 3/8 X 22	0 1 TS 316- FT 20 17 4 1 2	11 1/2 4 1/2 1 -(TYP. 1 <b>IN</b> 0 5 1/4 2 1/2	j m PLACE) MK a b c c d f	BENT	29.6 TOTAL WT 1207.0 1052.4 537.5 149.9 114.6
2 2 STR. QTY 2 2 1 1 2	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2 PL 1 1/2 X 25 PL 1 X 23	0 1 TS 316- ET 20 17 4 1	11 1/2 4 1/2 -(TYP. 1 GTH 0 5 1/4 2 1/2 11 2 1/2	j m PLACE) MK a b c d	BENT BENT	29.6 TOTAL WT 1207.0 1052.4 537.5 149.9
2 2 STR. QTY 2 2 1 1 2 2	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2 PL 1/4 X 35 1/2 PL 1 1/2 X 25 PL 1 X 23 PL 3/8 X 22 BAR 3/16 X 2	0 1 TS 316- <b>LEN</b> 7 20 17 4 1 2 0	11 1/2 4 1/2 1 -(TYP. 1 WGTH 0 5 1/4 2 1/2 11 2 1/2 2	j m PLACE) MK a b c c d f g	BENT BENT	29.6 TOTAL WT 1207.0 1052.4 537.5 149.9 114.6 0.6
2 2 STR. QTY 2 2 1 1 2 2 1	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2 PL 1 1/2 X 25 PL 1 X 23 PL 3/8 X 22 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8	0 1 TS 316- FT 20 17 4 1 2 0 1 2 0 1 0 1 0 1	11         1/2           4         1/2           1         -(TYP. 1           IGTH         IN           0         5           5         1/4           2         1/2           11         2           12         1/2           11         1/2           11         1/2           11         1/2           11         1/2           11         1/2	j m PLACE) MK a b c d f f g h j m	BENT BENT	29.6 TOTAL WT 1207.0 1052.4 537.5 149.9 114.6 0.6 196.0
2 2 STR. QTY 2 2 1 1 2 2 1 1 1 1	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2 PL 1 1/2 X 25 PL 1 X 23 PL 3/8 X 22 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 HARDWARE	0 1 TS 316- FT 20 17 4 1 2 0 1 0 1 0 1 (INCLUD	11         1/2           4         1/2           -(TYP.         1           IGTH         0           5         1/4           2         1/2           11         2           2         1/2           11         2           1/2         1/2           2         1/2           1         1/2           4         1/2           1         1           ES         2%	j m PLACE) MK a b c d f f g h j m	BENT BENT ONE MAKES TWO	29.6 TOTAL WT 1207.0 1052.4 537.5 149.9 114.6 0.6 196.0 3.9 14.8
2 2 STR. QTY 2 2 1 1 2 2 1 1 1 2 2 1 1 1 2 2 1	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2 PL 1 1/2 X 25 PL 3/8 X 22 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 HARDWARE 1" DIA BOLTS	0 1 TS 316- FT 20 17 4 1 2 0 1 0 1 (INCLUD 0	11         1/2           4         1/2           -(TYP. 1           GTH           0           5           1/2           1/2           1/2           1/2           1/2           1/2           1/2           1/2           1/2           2           1/2           2           1/2           2           1           ES           2%           4	j m PLACE) MK a b c d f f g h j m	BENT BENT ONE MAKES TWO A325	29.6 TOTAL WT 1207.0 1052.4 537.5 149.9 114.6 0.6 196.0 3.9 14.8 47.0
2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2 PL 1 1/2 X 25 PL 1 1/2 X 25 PL 3/8 X 22 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 HARDWARE 1" DIA BOLTS 1" DIA BOLTS	0 1 TS 316- FT 20 17 4 1 2 0 1 0 1 (INCLUD 0 0 0 0	11         1/2           4         1/2           -(TYP. 1           IGTH           0           5           1/2           1           2           11           2           11           2           11           2           11           2           11           2           11           1/2           2           11           1/2           4           4           4           4	j m PLACE) MK a b c d f f g h j m	BENT BENT ONE MAKES TWO A325 A325	29.6 TOTAL WT 1207.0 1052.4 537.5 149.9 114.6 0.6 196.0 3.9 14.8 47.0 17.3
2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2 PL 1 1/2 X 25 PL 1 1/2 X 25 PL 1 X 23 PL 3/8 X 22 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 HARDWARE 1" DIA BOLTS 1" DIA BOLTS 1" DIA BOLTS	0 1 TS 316- FT 20 17 4 1 2 0 1 0 1 (INCLUD 0	11         1/2           4         1/2           -(TYP. 1           GTH           0           5           1/2           1/2           1/2           1/2           1/2           1/2           1/2           1/2           1/2           2           1/2           2           1/2           2           1           ES           2%           4	j m PLACE) MK a b c d f f g h j m	BENT BENT ONE MAKES TWO A325 A325 A325 A325	29.6 TOTAL WT 1207.0 1052.4 537.5 149.9 114.6 0.6 196.0 3.9 14.8 47.0
2 2 2 2 2 2 1 1 2 2 1 1 2 2 1 1 2 2 1 1 1 2 2 1 1 1 2 2 1 1 1 2 1 2 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 2 1 2 1 2 2 2 1 2 2 1 2 2 1 2 2 1 2 2 2 1 2 2 2 2 1 2	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2 PL 1 1/2 X 25 PL 1 1/2 X 25 PL 3/8 X 22 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 HARDWARE 1" DIA BOLTS 1" DIA BOLTS 1" DIA BOLTS 1" DIA BOLTS 1" DIA NUTS	0 1 TS 316- FT 20 17 4 1 2 0 1 0 1 (INCLUD 0 0 0 0	11         1/2           4         1/2           -(TYP. 1           IGTH           0           5           1/2           1           2           11           2           11           2           11           2           11           2           11           2           11           1/2           2           11           1/2           4           4           4           4	j m PLACE) MK a b c d f f g h j m	BENT BENT ONE MAKES TWO A325 A325 A325 HEAVY HEX	29.6 TOTAL WT 1207.0 1052.4 537.5 149.9 114.6 0.6 196.0 3.9 14.8 47.0 17.3
2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2 PL 1 1/2 X 25 PL 1 X 23 PL 3/8 X 22 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 HARDWARE 1" DIA BOLTS 1" DIA BOLTS 1" DIA BOLTS 1" DIA WASHERS	0 1 TS 316- FT 20 17 4 1 2 0 1 0 1 (INCLUD 0 0 0 0	11         1/2           4         1/2           -(TYP. 1           IGTH           0           5           1/2           1           2           11           2           11           2           11           2           11           2           11           2           11           1/2           2           11           1/2           4           4           4           4	j m PLACE) MK a b c d f f g h j m	BENT BENT ONE MAKES TWO A325 A325 A325 A325	29.6 TOTAL WT 1207.0 1052.4 537.5 149.9 114.6 0.6 196.0 3.9 14.8 47.0 17.3
2 2 2 2 2 1 1 2 2 1 1 2 2 1 1 2 2 1 1 1 2 2 1 1 1 2 2 1 1 1 2 2 1 1 1 2 2 1 1 1 2 2 1 1 1 2 2 1 1 2 2 1 1 2 2 1 1 1 2 2 1 1 1 2 2 1 1 1 2 2 2 1 1 1 2 2 2 1 1 1 2 2 2 1 1 1 2 2 2 1 1 1 1 2 2 2 1 1 1 1 2 2 2 1 1 1 1 2 2 2 1 1 1 1 2 2 2 1 1 1 1 2 2 2 1	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2 PL 1 1/2 X 25 PL 1 1/2 X 25 PL 3/8 X 22 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 HARDWARE 1" DIA BOLTS 1" DIA BOLTS 1" DIA BOLTS 1" DIA BOLTS 1" DIA NUTS	0 1 TS 316- FT 20 17 4 1 2 0 1 0 1 (INCLUD 0 0 0 0	11         1/2           4         1/2           -(TYP. 1           IGTH           0           5           1/2           1           2           11           2           11           2           11           2           11           2           11           2           11           1/2           2           11           1/2           4           4           4           4	j m PLACE) MK a b c d f f g h j m	BENT BENT ONE MAKES TWO A325 A325 A325 HEAVY HEX	29.6 TOTAL WT 1207.0 1052.4 537.5 149.9 114.6 0.6 196.0 3.9 14.8 47.0 17.3 34.5
2 2 2 2 2 2 2 1 1 2 2 2 1 1 1 2 2 1 1 1 1 1 1 1 1 1 7 52 104 52	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2 PL 1 1/2 X 25 PL 3/8 X 22 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 HARDWARE 1" DIA BOLTS 1" DIA BOLTS 1" DIA WASHERS 1" DIA WASHERS 1" DIA WASHERS 1" DIA WASHERS	0 1 TS 316- LEN 7 200 17 4 1 2 0 1 0 1 0 1 0 0 0 0 0 0 0	11         1/2           4         1/2           -(TYP. 1           GTH           N           0           5           1/4           2           11           2           11           2           11           2           11           2           11           2           1           ES           4           4           4           4           5	j m PLACE) MK a b c d f f g h j m	BENT BENT ONE MAKES TWO A325 A325 A325 HEAVY HEX HEAVY HEX HADENED SELF-TAPPING	29.6 TOTAL WT 1207.0 1052.4 537.5 149.9 114.6 0.6 196.0 3.9 14.8 47.0 17.3 34.5 2.1
2 2 2 2 2 2 2 1 1 2 2 2 1 1 1 2 2 1 1 1 1 1 1 1 1 1 7 52 104 52	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2 PL 1 1/2 X 25 PL 3/8 X 22 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 HARDWARE 1" DIA BOLTS 1" DIA BOLTS 1" DIA WASHERS 1" DIA WASHERS 1" DIA WASHERS 1" DIA WASHERS	0 1 TS 316- LEN 7 200 17 4 1 2 0 1 0 1 0 1 0 0 0 0 0 0 0	11         1/2           4         1/2           -(TYP. 1           GTH           N           0           5           1/4           2           11           2           11           2           11           2           11           2           11           2           1           ES           4           4           4           4           5	j m PLACE) MK a b c d f f g h j m	BENT BENT ONE MAKES TWO A325 A325 A325 HEAVY HEX HARDENED SELF-TAPPING SUBTOTAL	29.6 TOTAL WT 1207.0 1052.4 537.5 149.9 114.6 0.6 196.0 3.9 14.8 47.0 17.3 34.5 2.1 282244.8
2 2 2 2 2 2 2 1 1 2 2 2 1 1 1 2 2 1 1 1 1 1 1 1 1 1 7 52 104 52	PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 WELDMEN MATERIAL BT PL 1/4 X 35 1/2 BT PL 1/4 X 35 1/2 PL 1 1/2 X 25 PL 3/8 X 22 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/16 X 2 PL 1 1/4 X 23 1/2 BAR 3/4 X 4 BT PL 1/2 X 8 HARDWARE 1" DIA BOLTS 1" DIA BOLTS 1" DIA WASHERS 1" DIA WASHERS 1" DIA WASHERS 1" DIA WASHERS	0 1 TS 316- LEN 7 200 17 4 1 2 0 1 0 1 0 1 0 0 0 0 0 0 0	11         1/2           4         1/2           -(TYP. 1           GTH           N           0           5           1/4           2           11           2           11           2           11           2           11           2           11           2           1           ES           4           4           4           4           5	j m PLACE) MK a b c d f f h j j m TRA)	BENT BENT ONE MAKES TWO A325 A325 A325 HEAVY HEX HEAVY HEX HADENED SELF-TAPPING	29.6 TOTAL WT 1207.0 1052.4 537.5 149.9 114.6 0.6 196.0 3.9 14.8 47.0 17.3 34.5 2.1



	BLYTHE ENERGY	JOB NUMBER	REV
VER	BLYTHE PLANT GSU-GIS OH 230kV TRANSMISSION LINE	115210	A
NEERS preng.com	230kV TAKE-OFF STRUCTURE TYPE II	drawing num	IBER



7	8	
BILL OF MATERIAL		
DESCRIPTION	MANUFACTURER	CATALOG NO
D, 3/4"X10', COPPERBONDED, SECTIONAL	ERICO	633400
ROUND ROD, THREADED BRONZE, 3/4"	ERICO	CR34
D, GROUND ROD, 3/4"	ERICO	DS34
UND ROD, BRONZE, FOR 3/4" ROD	JOSLYN	J8493
RE, COPPERWELD, NO. 4 AWG, 7 STRAND	SOUTHWIRE	

### <u>NOTES</u>

1. IF EXISTING GROUND GRID IS ENCOUNTERED, TIE INTO EXISTING GRID WITH TWO (2)  $10^{\prime}{-}0^{\prime\prime}$  GROUND RODS.

	BLYTHE ENERGY	JOB NUMBER	REV
ER	BLYTHE PLANT GSU-GIS OH 230kV TRANSMISSION LINE	115210	$\mathbb{A}$
ERS	ZJURY TRANSMISSION LINE	DRAWING NUM	IBER
ng.com	GROUNDING DETAILS	S2-1	

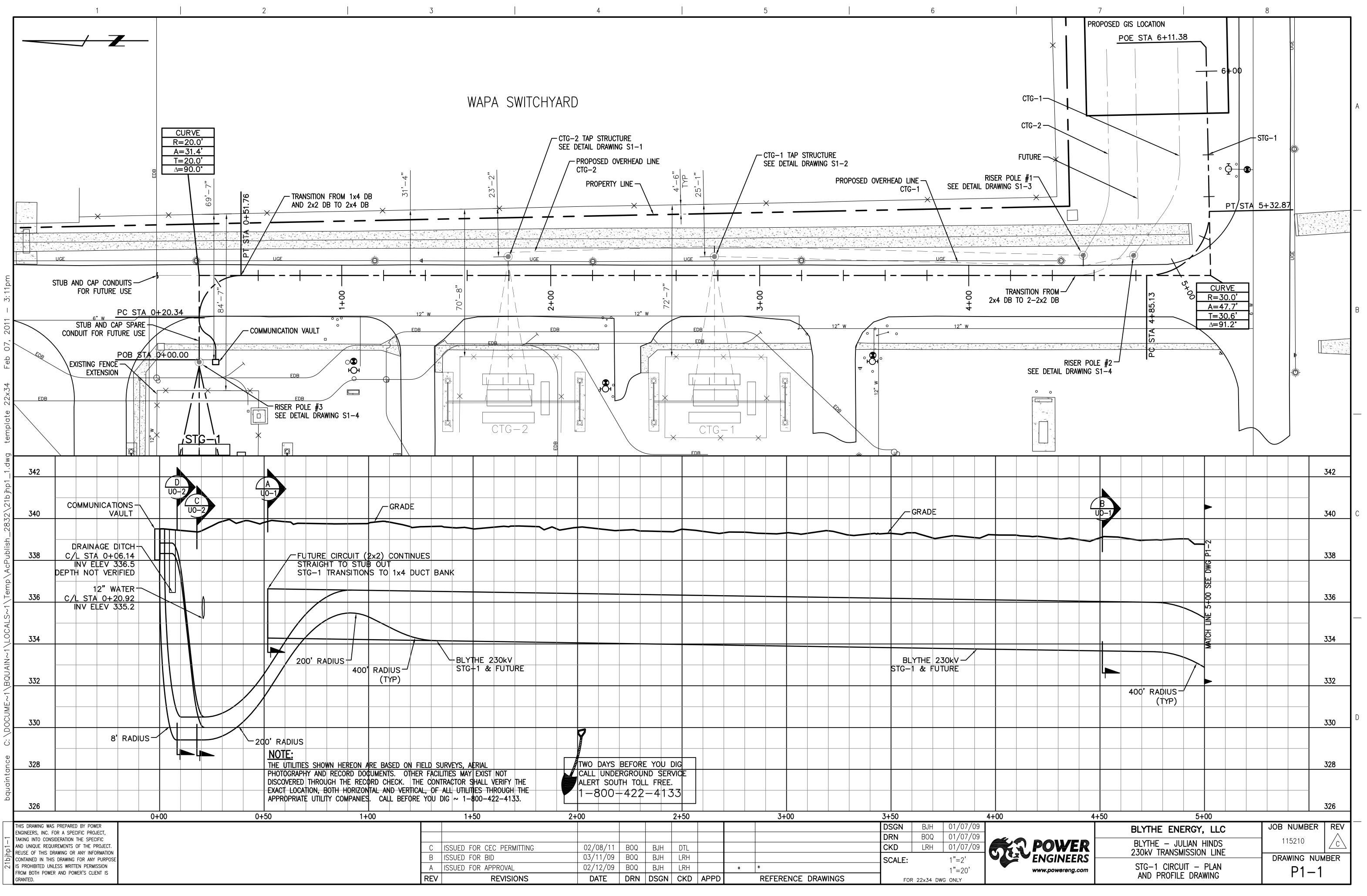
D

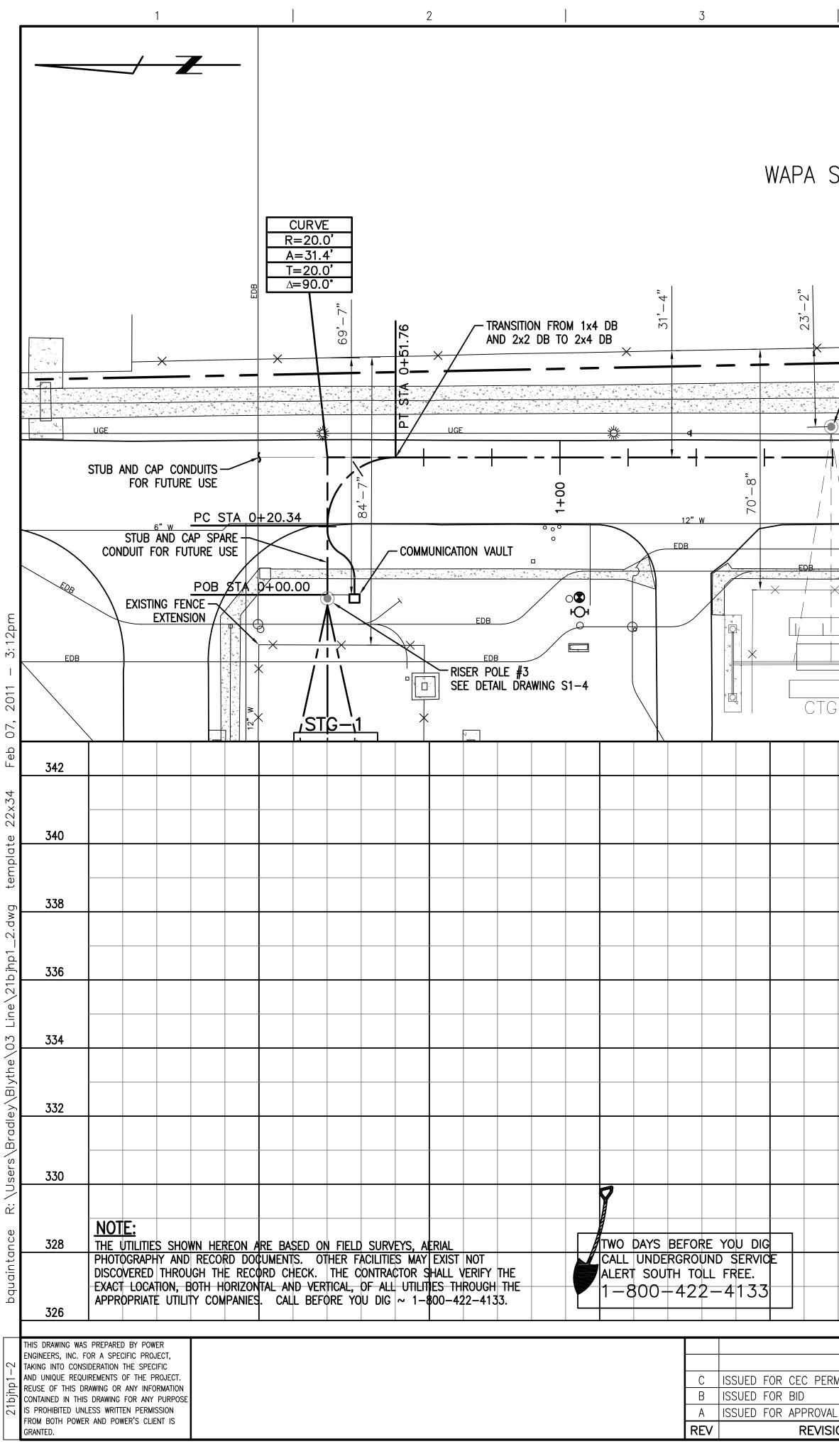
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# Figure 5

Detail drawings of underground installation, including dimensioned details of interconnection with each turbine and an interconnection for future expansion, duct bank details, and details of the motor operated switch terminal (9 sheets)



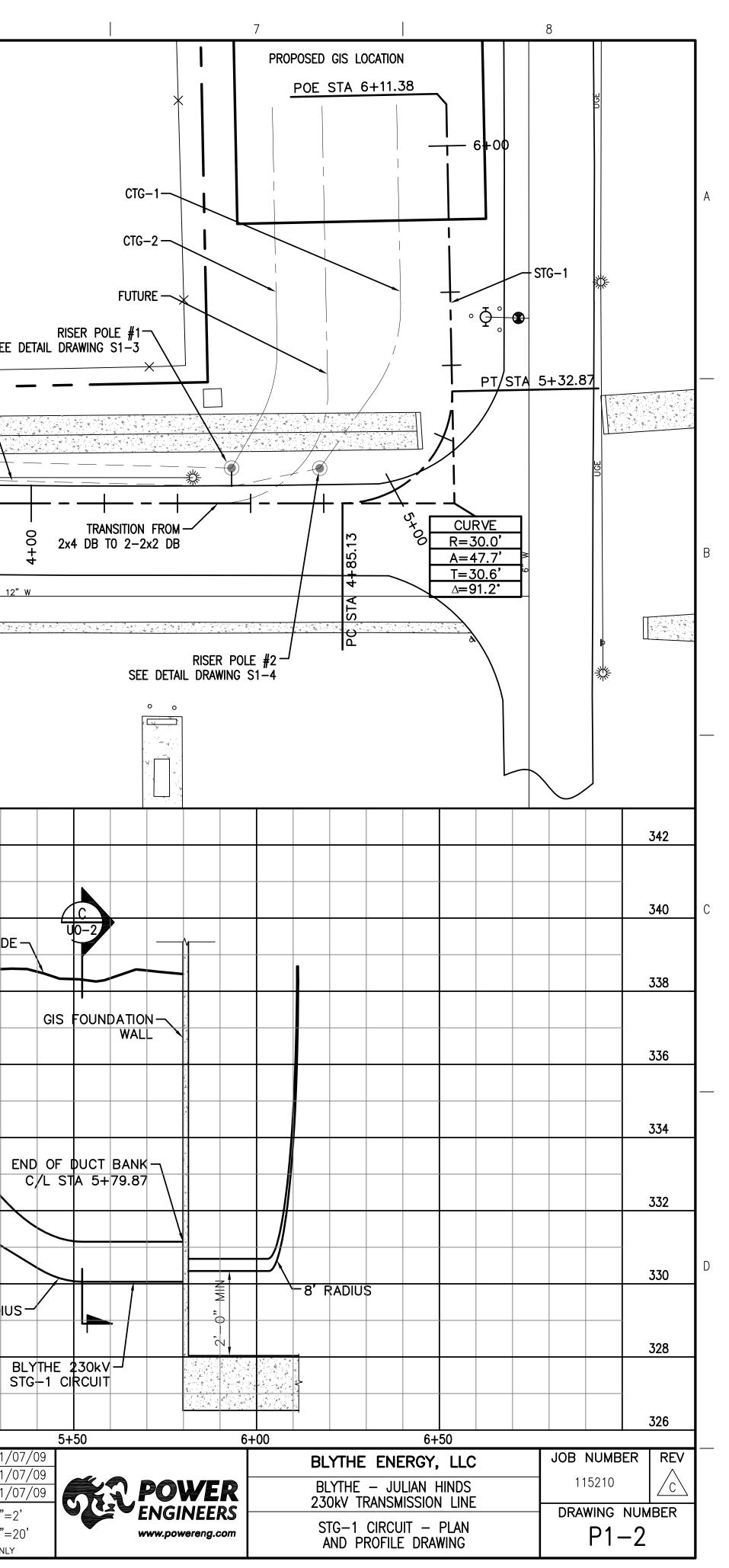


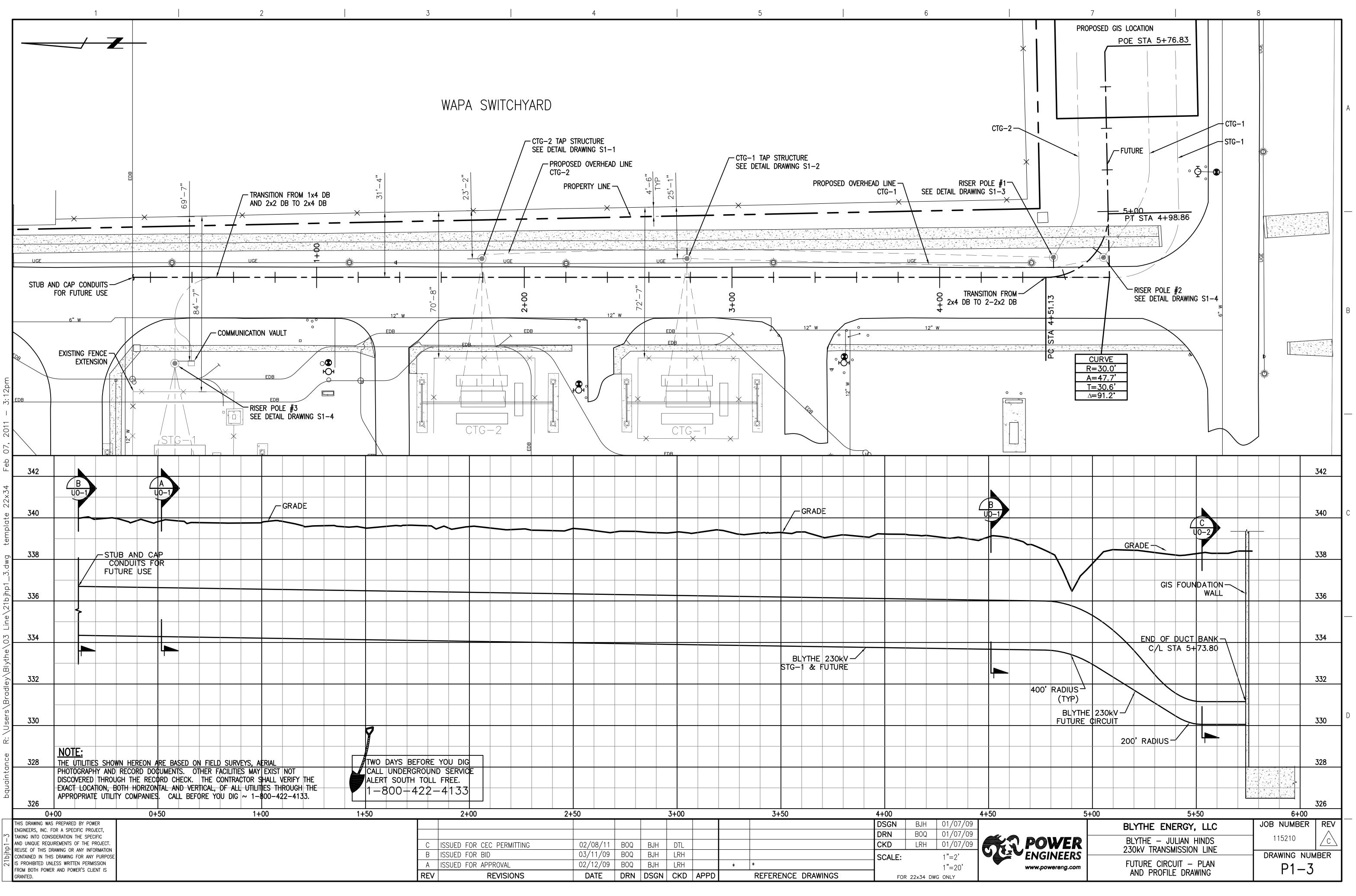
- CTG-2 TAP STRUCTURE SEE DETAIL DRAWING S1-1 - CTG-1 TAP STRUCTURE - PROPOSED OVERHEAD LINE SEE DETAIL DRAWING S1-2 CTG-2 - <u>6</u>, TYP PROPOSED OVERHEAD LINE - SEE DETAIL DRAWING S1-3 PROPERTY LINE -CTG-1 12" W 12"W 12"W 0 ᠈᠇ᢓ Q CTG-2CTG-GRADE – SEE DWG ᄀ

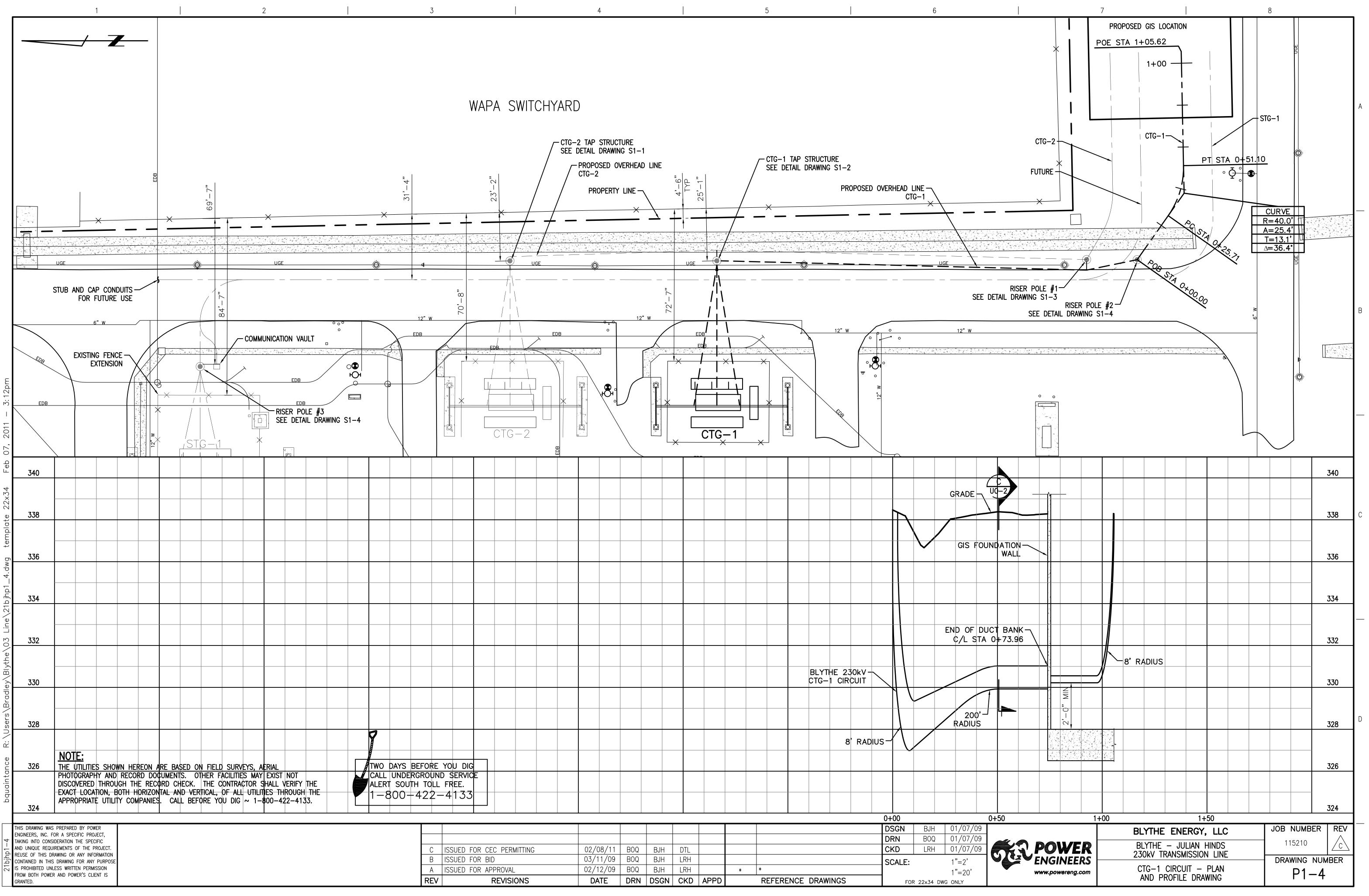
5+00 DSGN BJH 01/07/09 BOQ 01/07/09 DRN CKD LRH 01/07/09 02/08/11 | BOQ | BJH | DTL C ISSUED FOR CEC PERMITTING 03/11/09 | BOQ | BJH | LRH SCALE: 1"=2' 02/12/09 | BOQ | BJH | LRH \* \* 1"=20' DATE | DRN | DSGN | CKD | APPD | REVISIONS REFERENCE DRAWINGS FOR 22x34 DWG ONLY

WAPA SWITCHYARD

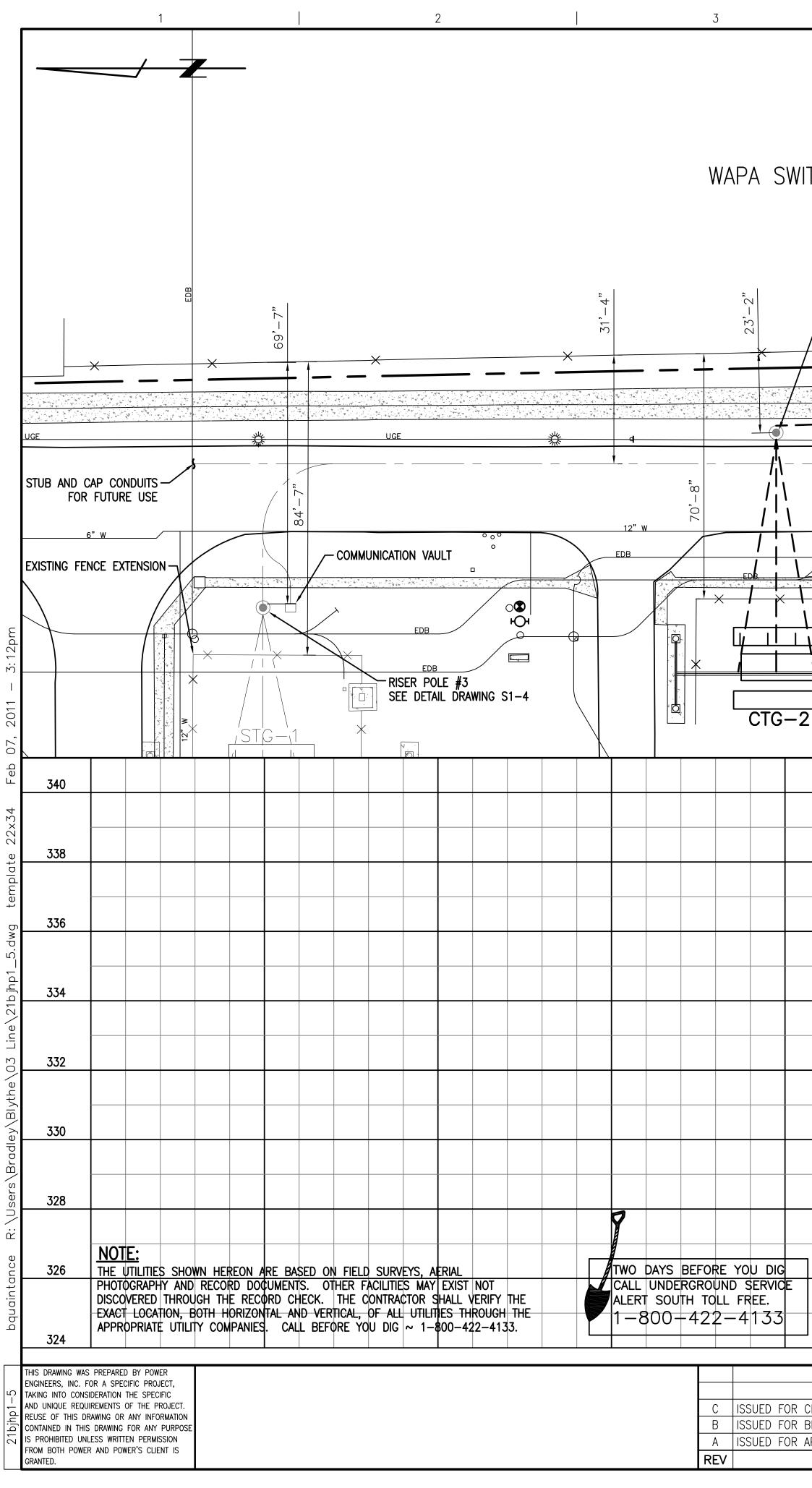
200' RADIUS-







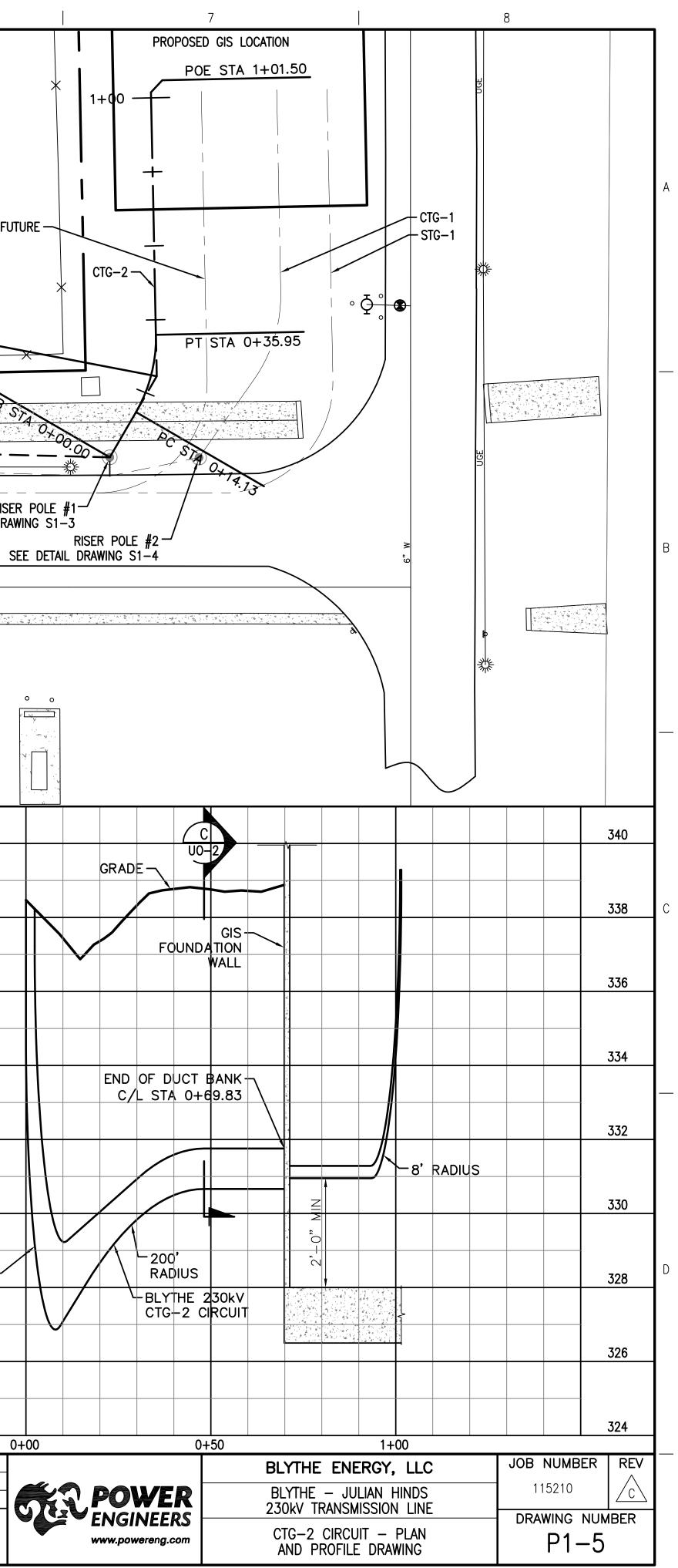
APPROVAL	02/12/09	BOQ	BJH	LRH		*	*	1'
REVISIONS	DATE	DRN	DSGN	CKD	APPD		REFERENCE DRAWINGS	FOR 22x34 DWG ON

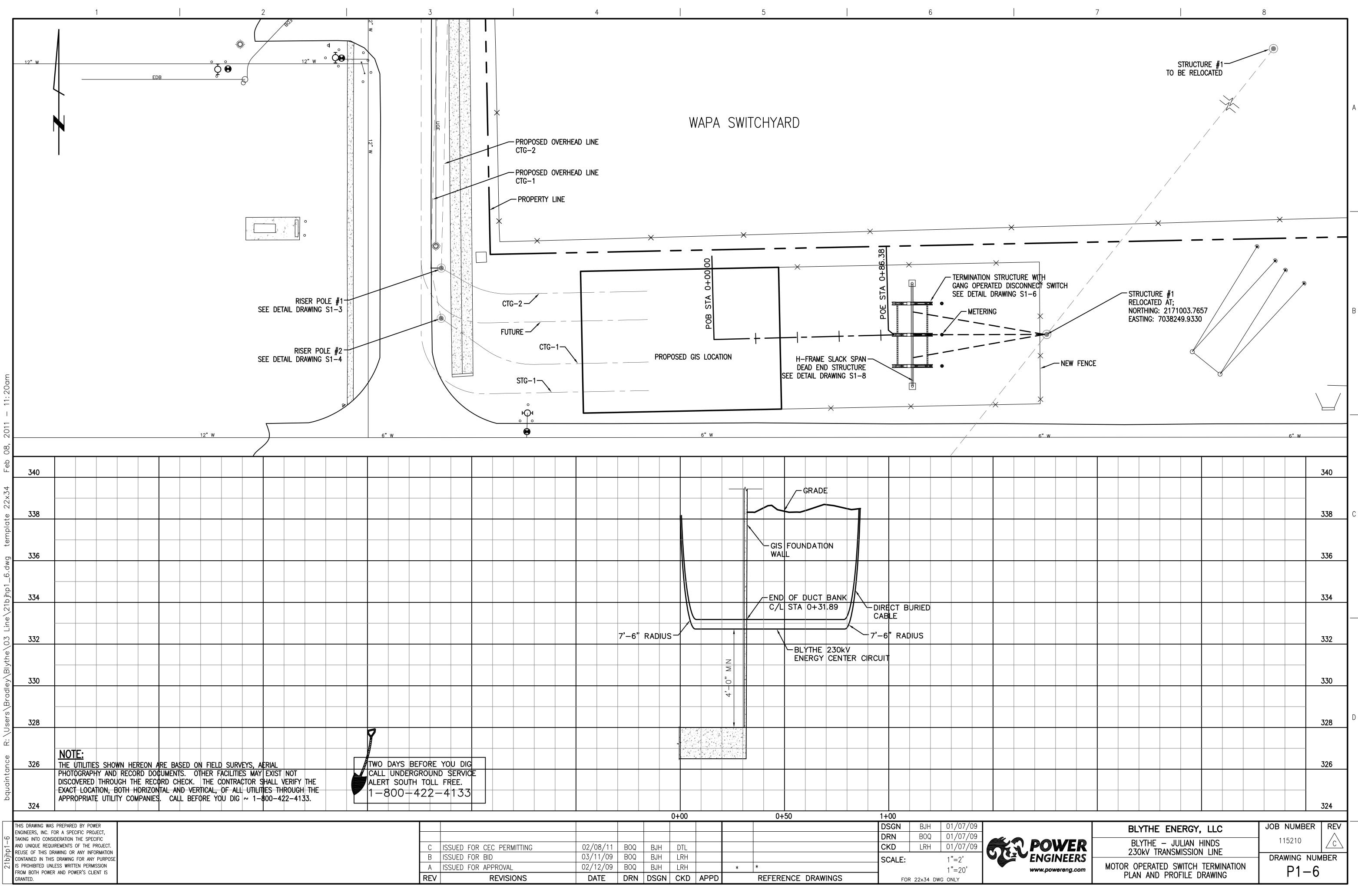


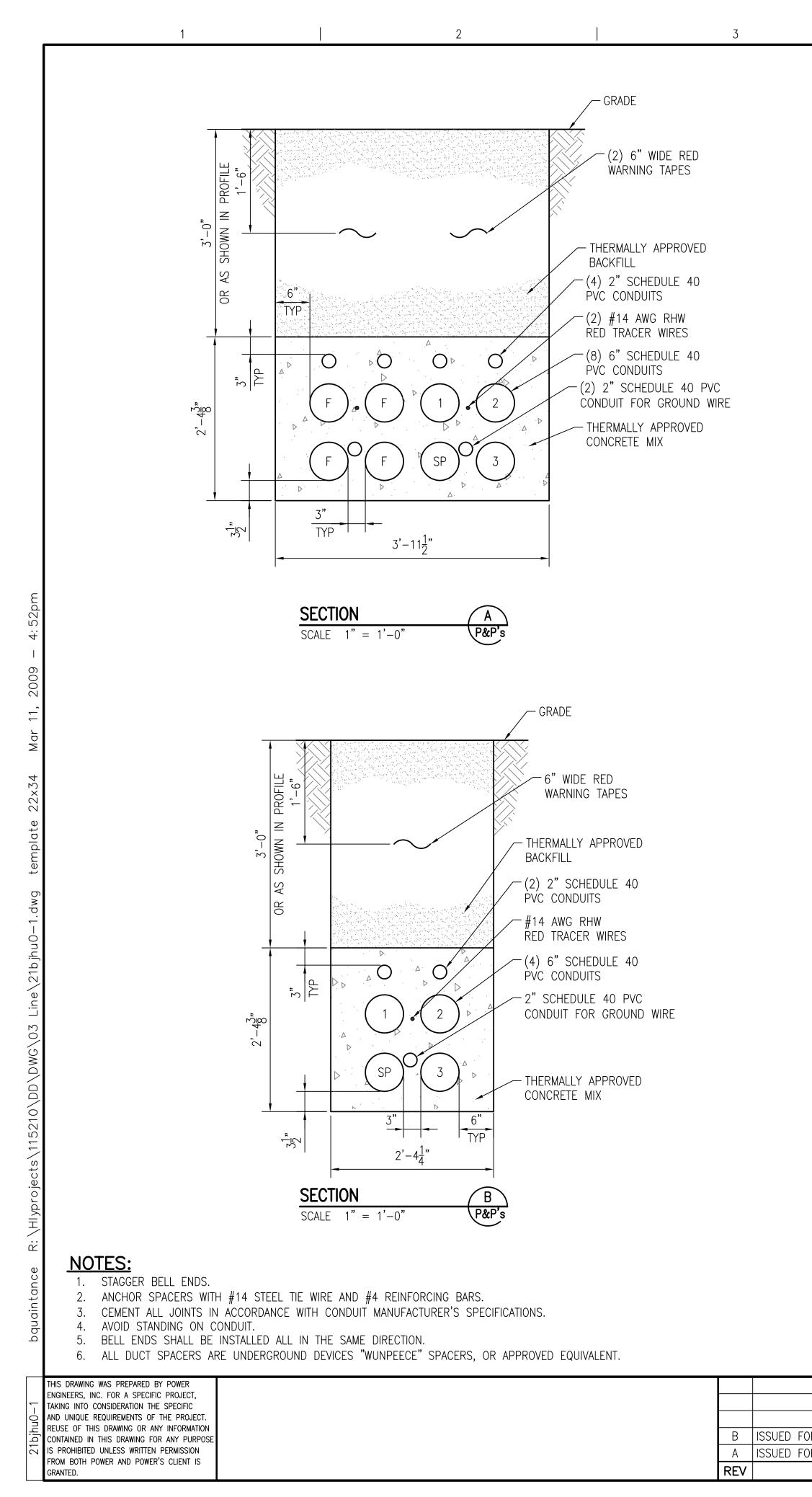
FUTURE -CTG-2 TAP STRUCTURE SEE DETAIL DRAWING S1-1 CURVE R=40.0' - CTG-1 TAP STRUCTURE - PROPOSED OVERHEAD LINE A=21.8' SEE DETAIL DRAWING S1-2 CTG-2 T=11.2' <u>4'-6"</u> ΤΥΡ PROPOSED OVERHEAD LINE -∆=31.3• PROPERTY LINE -CTG-1 1月二月1日長月 RISER POLE #1<sup>\_\_</sup> SEE DETAIL DRAWING S1-3 12"W 12"W 12"W \_\_\_\_ EDÉ ° **∀** |:Ø CTG-

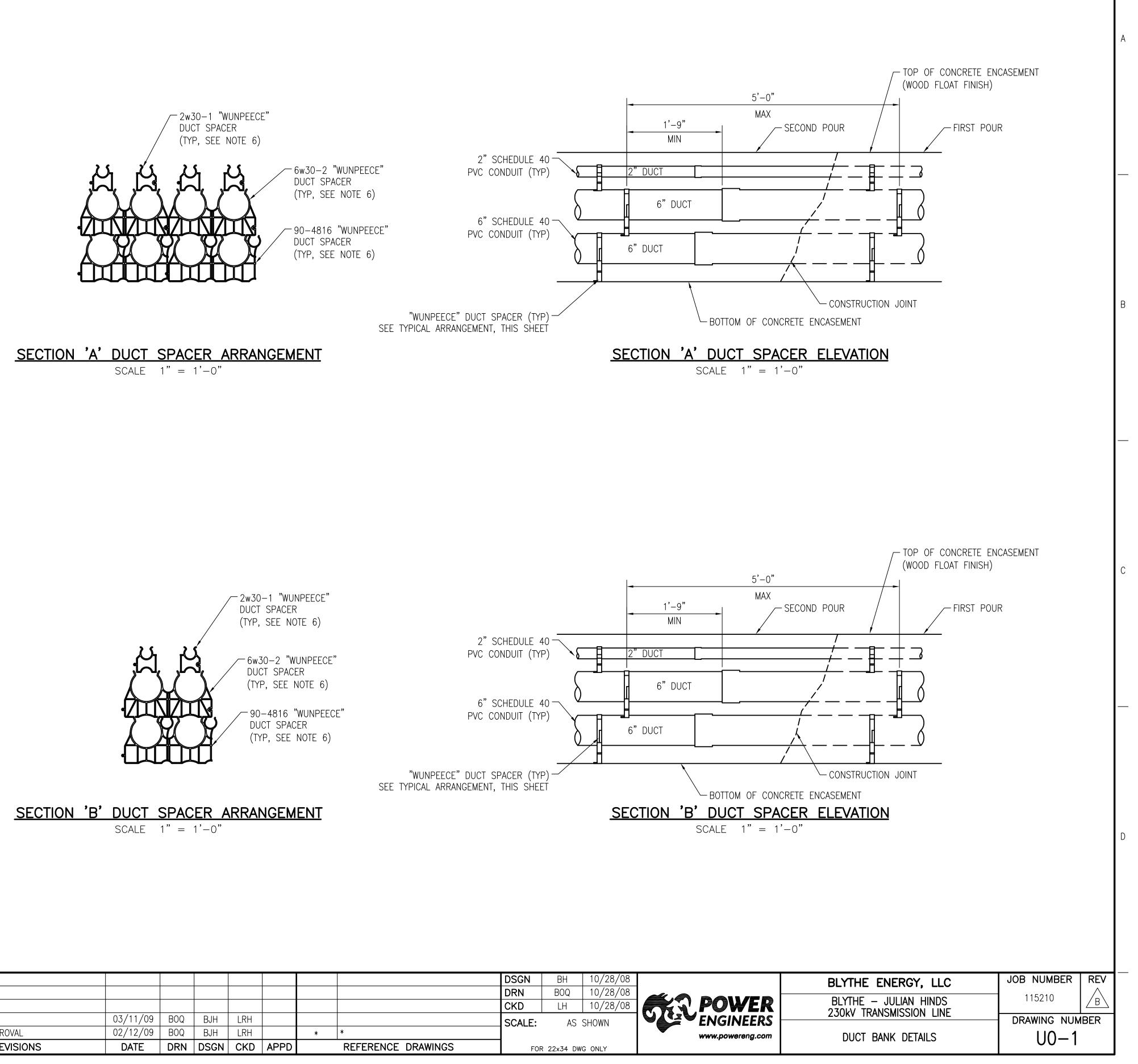
											0+00
								DSGN	BJH	01/06/09	
								DRN	BOQ	01/06/09	
FOR CEC PERMITTING	02/08/11	BOQ	BJH	DTL				CKD	LRH	01/06/09	
FOR BID	03/11/09	BOQ	BJH	LRH				SCALE:		1"=2'	V.
FOR APPROVAL	02/12/09	BOQ	BJH	LRH		*	*			1"=20'	
REVISIONS	DATE	DRN	DSGN	CKD	APPD		REFERENCE DRAWINGS	FOR	22x34 DW		

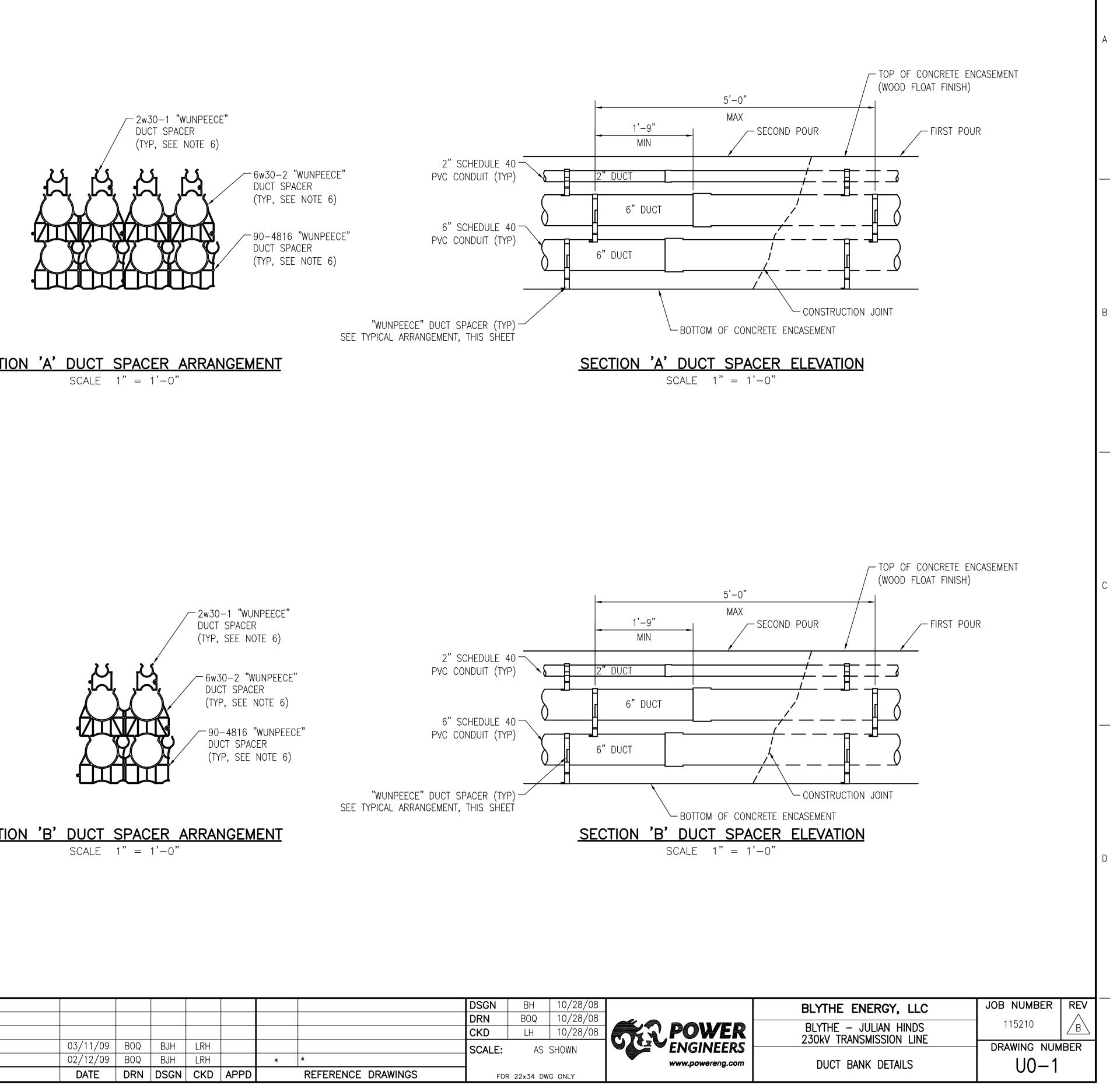
# WAPA SWITCHYARD

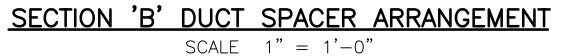




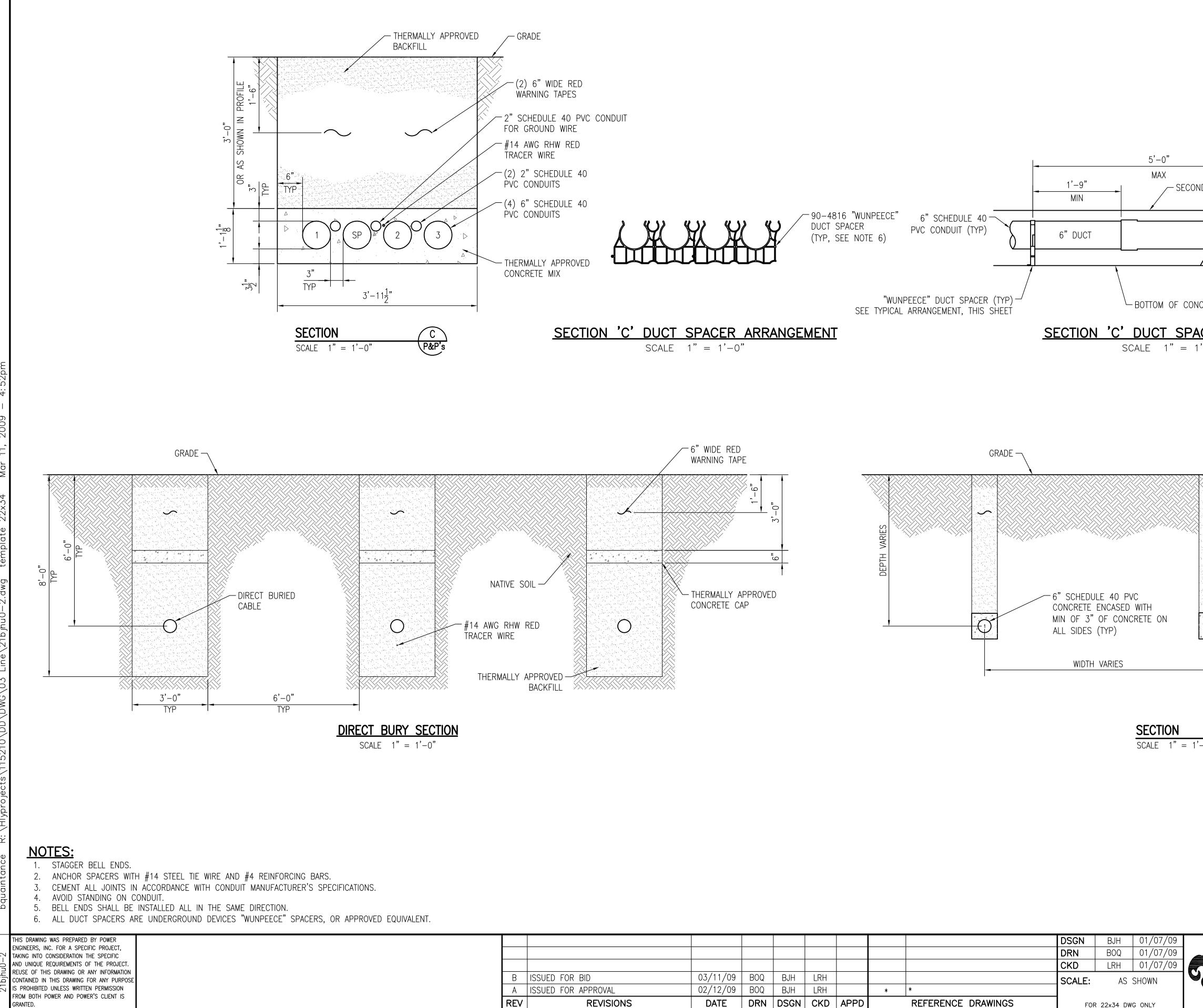






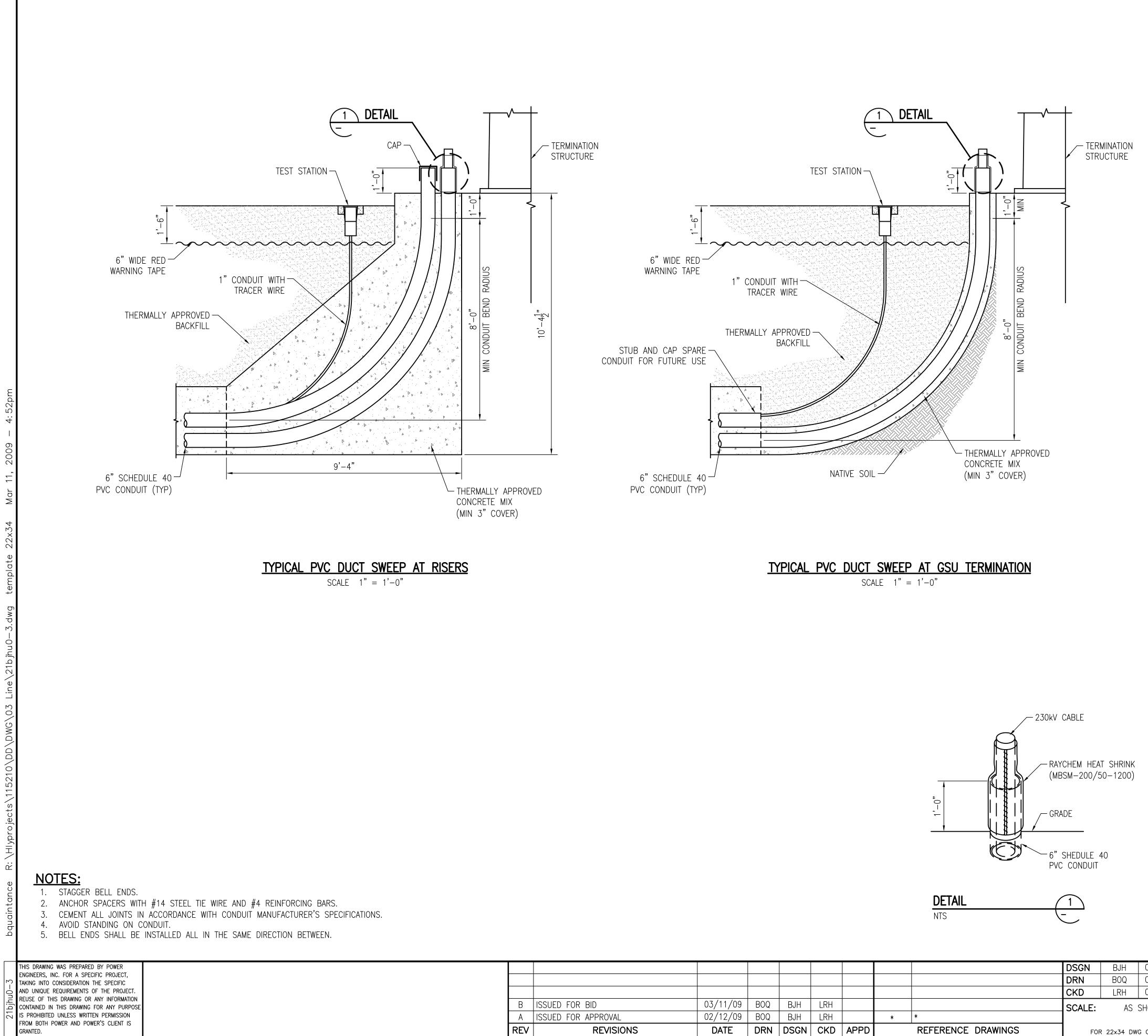


							DSGN	BH	10/28/08	
							DRN	BOQ	10/28/08	
							CKD	LH	10/28/08	
03/11/09	BOQ	BJH	LRH				SCALE:	AS	SHOWN	V
02/12/09	BOQ	BJH	LRH		*	*				
DATE	DRN	DSGN	CKD	APPD		REFERENCE DRAWINGS	FOF	22x34 DW	G ONLY	
	02/12/09	02/12/09 BOQ	02/12/09 BOQ BJH	02/12/09 BOQ BJH LRH	02/12/09 BOQ BJH LRH	02/12/09 BOQ BJH LRH *	02/12/09 BOQ BJH LRH * *	Image: Market	Image: Mark Sector         Image:	Image: Constraint of the system         Image: Constra



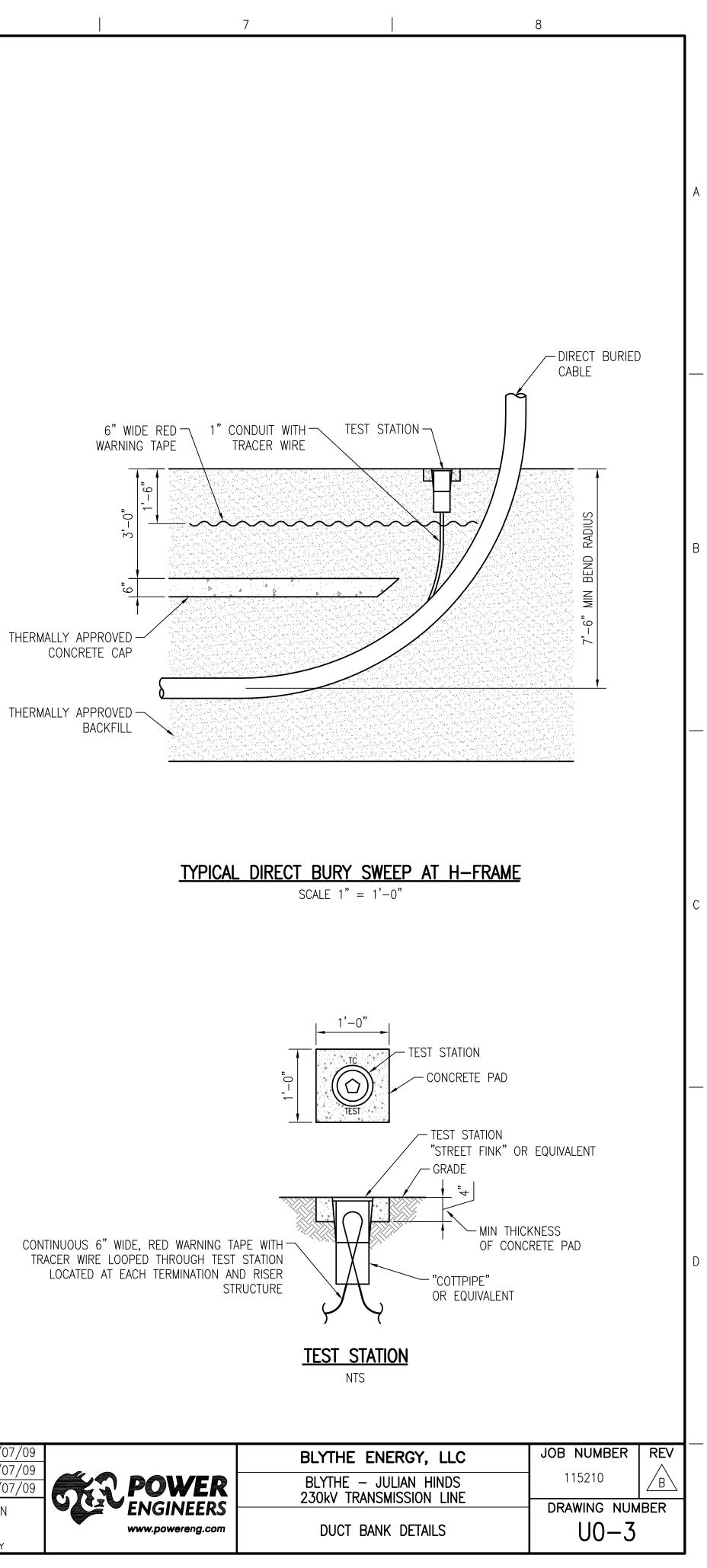


40 PVC CONDUIT WIRE ( RED ULE 40 C PROVED	90-4 DUC1 (TYP)	4816 "WUNPEECE" 6" SCHEDULE 40 SPACER PVC CONDUIT (TYP) SEE NOTE 6) "WUNPEECE" DUCT SPACER (TYP)	MIN 6" DUCT	ECOND POUR	CRETE ENCASEMENT FINISH) IRST POUR	
SECTION 'C' DUCT SPACER AF SCALE 1" = 1'-0"	<u>RANGEMEN</u>	SEE TYPICAL ARRANGEMENT, THIS SHEET	Generation Generatio Generation Generation Generation Generation Generation			В
6" WIDE RED WARNING TAPE		GRADE			- 6" W,	WIDE RED ARNING TAPE
D	6°° 3'-0°°	DEPTH VAILS	- 6" SCHEDULE 40 PVC CONCRETE ENCASED WITH MIN OF 3" OF CONCRETE ON ALL SIDES (TYP) WIDTH VARIES SECTION	NATIVE S 2" SCHEDULE 40 PV CONDUIT FOR GROUN #14 AWG RHW RED TRACER WIRE	SOIL	APPROVED C
			SCALE 1"			
FOR BID     03/11/09     B0       FOR APPROVAL     02/12/09     B0       REVISIONS     DATE     DI		APPD     REFERENCE DRAWINGS	DSGN         BJH         01/07/09           DRN         BOQ         01/07/09           CKD         LRH         01/07/09           SCALE:         AS         SHOWN           FOR         22x34         DWG         ONLY	<b>ENGINEERS</b> www.powereng.com	BLYTHE ENERGY, LLC BLYTHE – JULIAN HINDS 230kV TRANSMISSION LINE DUCT BANK DETAILS	JOB NUMBER REV 115210 DRAWING NUMBER UO-2



GRANTED.

								DSGN	BJH	01/07/09	
								DRN	BOQ	01/07/09	
								CKD	LRH	01/07/09	
FOR BID	03/11/09	BOQ	BJH	LRH				SCALE:	AS	SHOWN	V
FOR APPROVAL	02/12/09	BOQ	BJH	LRH		*	*				
REVISIONS	DATE	DRN	DSGN	CKD	APPD		REFERENCE DRAWINGS	FOR	22x34 DW	G ONLY	



# Attachment 1

Letter from Blythe Energy to California ISO requesting written approval of GIS interconnection

### Blythe Energy, LLC 700 Universe Blvd, Juno Beach, FL 33408

### December 27, 2010

(via UPS overnight and LWright@CAISO.com)

Ms. Linda Wright California Independent System Operator 151 Blue Ravine Road Folsom, CA 95630

Southern California Edison Company Manager, Grid Contracts Administration and Billing (via UPS overnight) P. O. Box 800 Rosemead, California 91770

Re: Blythe Energy, LLC Notice pursuant to LGIA Section 5.19

Dear Ms. Wright and SCE Manager:

Blythe Energy, LLC ("Blythe") is pursuing modifications to its facilities which could impact either SCE facilities, CAISO facilities, or both. Pursuant to LGIA Section 5.19.1, Blythe is providing you with relevant data so that you may evaluate the potential impact to your respective systems.

As shown in the one-line diagram in LGIA Appendix A, Section 7, the Blythe Energy Project is connected to the CAISO at SCE's Julian Hinds substation using a 67-mile, 230kV generation tie line. The eastern terminus of the 67-mile tie line is the Buck Blvd 230kV Switchyard located adjacent to the Blythe Energy Project. This switchyard is owned by Western Area Power Administration but is currently used by Blythe pursuant to a license agreement which expires on May 31, 2013.

The proposed modification is to replace the Buck Blvd 230kV Switchyard with a 230kV gas insulated substation ("GIS") to be located immediately adjacent to the existing Buck Blvd Switchyard. Please note that the Blythe transmission line was previously studied and approved by SCE and CAISO with the GIS configuration as currently contemplated.

I have enclosed herewith two diagrams which depict the proposed modification. Please contact me at your earliest convenience to identify the specific people who will review this information, and please advise as soon as possible what additional information is needed by SCE and CAISO to effectuate a timely review of the proposed modifications. I can be reached at 561-304-5126.

Sincerely,

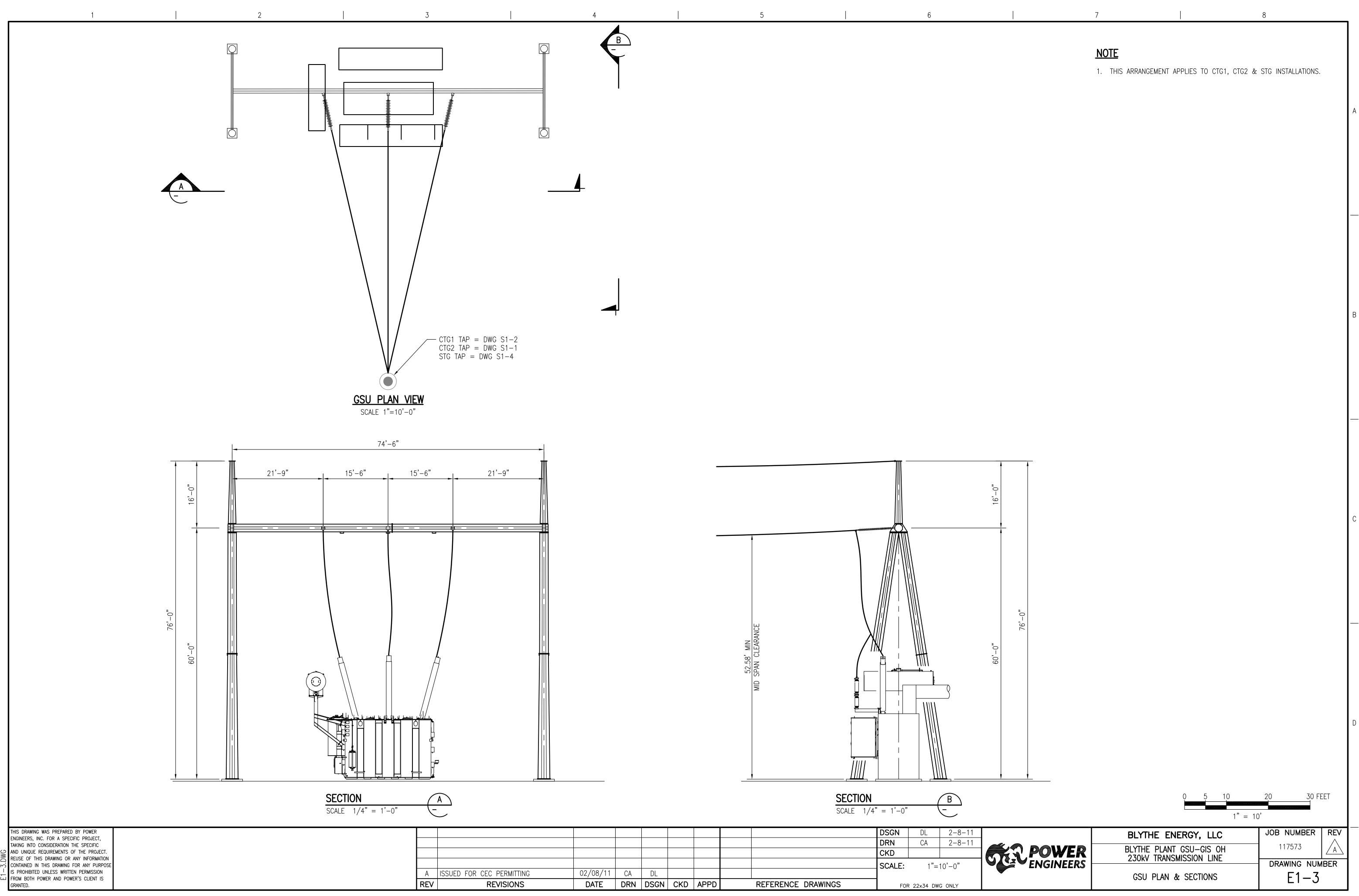
John Goodwin Business Director Blythe Energy, LLC

CC:

Gary Hickey, NextEra Energy (gary.hickey@nexteraenergy.com) John Tucker, SCE (john.tucker@sce.com) Michael Boas, CAISO (mBoas@caiso.com)

# Figure 6

Dimensioned plan and section views of GSU tap interconnection



7	8