

**DOCKET**09-AFC-8

DATE MAR 10 2010

RECD. MAR 15 2010

March 12, 2010

California Energy Commission Docket No. 09-AFC-8 1516 9<sup>th</sup> St. Sacramento, CA 95814

### Genesis Solar Energy Project - Docket Number 09-AFC-8

**Docket Clerk:** 

Included with this letter is one hard copy and one electronic copy of the *Application for Authority to Construct and Permit to Operate and Application for Gasoline Dispensing Facilities to the MDAQMD.* 

Sincerely,

Emily Festger (for Tricia Bernhardt) Project Manager/Tetra Tech EC

cc: Mike Monasmith /CEC Project Manager





March 10, 2010

Mr. Richard Wales APCD Engineer Mojave Desert Air Quality Management District 14306 Park Avenue Victorville, CA 92392

Dear Mr. Wales:

On behalf of Genesis Solar, LLC, attached please find the following for the Genesis Solar Energy Project:

- Application for Authority to Construct and Permit to Operate
- Application for Gasoline Dispensing Facilities
- Gasoline Tank Emission Calculation
- Fixed Roof Tank Emission Calculation (Diesel Fuel revised from the previous calculation to accommodate a 3,600 gal tank)
- Application fee of \$452.00 (\$226.00 per form)

Please feel free to contact me should you have any questions.

Sincerely,

Emily Festger (for Tricia Bernhardt)

Tetra Tech EC, Inc.

Cc: Meg Russell (Genesis Solar, LLC)

Mike Monosmith (California Energy Commission)

Attachment



### MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park Avenue, Victorville, CA 92392-2310 Facsimile: (760) 245-2022 (760) 245-1661

www.mdaqmd.ca.gov Eldon Heaston **Executive Director** 

### APPLICATION FOR AUTHORITY TO CONSTRUCT AND PERMIT TO OPERATE

Page 1 of 2: please type or print	REMIT \$	226.00 WITH THIS DOCUMEN	T (\$129.00 FOR CHANGE OF OWNER)				
1. Permit To Be Issued To (com	pany name to receive permit):		1a. Federal Tax ID No.:				
Genesis Solar, LLC			35-2303285				
2. Mailing/Billing Address (for all	pove company name):		1				
700 Universe Blvd., Juno Beach	, FL. 33408						
3. Facility or Business License I	Name (for equipment location):						
Genesis Solar Energy Project							
4. Facility Address - Location of	Equipment (if same as for com	npany, enter "Same"):	Location UTM or Lat/Long:				
Riverside County, Blythe, CA			  33°38'5.39" N, 114°57'20.58"W				
5. Contact Name/Title:		Email Address:	Phone/Fax Nos.:				
Duane McCloud		duane.mccloud@nexter	(561) 694-3577				
6. Application is hereby made for	or Authority To Construct (ATC)	aenergy.com and Permit To Operate (PTG					
1-2000 gallon gasoline storage to			-, we rememing equipment				
Air Pollution Control Equipment,	, if any (note that most APCE re	equire a separate application	):				
See AFC Air Quality section and			,				
7. Application is for:		For modification	on or change of owner:				
X New Construction	lodification* Change of	f Owner*	it Number:				
8. Type of Organization (chec	ck one):						
☐ Individual Owner ☐ Partne	ership XCorporation Utili	ty Local Agency Stat	e Agency Federal Agency				
9. General Nature of Busines	is:	Principal Product:	SIC Code (if known):				
Solar Electric Po	wer Generation	Electricity					
10. Distances (feet and direc	tion to closest):	See AFC for	this data.				
Fenceline	Residence	ceBusiness School					
11. Facility Annual Throughpu	it by Quarters (percent):	12. Expected Facility Op	erating Hours:				
25 <sub>%</sub> 25 <sub>%</sub>	25 <sub>%</sub> 25 <sub>%</sub>	16 7	52 5840				
	Jul-Sep Oct-Dec	Hrs/Day Days/Wk	Wks/Yr Total Hrs/Yr				
13. Do you claim Confidentia	lity of Data (if yes, state natu	ure of data on reverse in R	emarks)? Yes XNo				
14. Signature of Responsible	Official:	Official Title:					
Daric Buse	- A. C.	Director					
Typed or Printed Name of Re	esponsible Official:	Phone Number:	Date Signed:				
Scott A.	Busa	(561) 691- 2889 1-28-2010					
		t Use Only -					
Application Number:	Invoice Number:	Permit Number:	Company/Facility Number:				

## MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT GENERAL APPLICATION, continued

Page 2 of 2: please type or print

5. Stack Emi	ssions Informatio				
Stack No.	FT. agl Stack Height	FT. Stack Diameter	F deg	ACFM	FT/SEC
1	Stack Height	Stack Diameter	Exhaust Temp	Exhaust Flow Rate	Exhaust Velocity
2 -					1000
3		-02			
4		33 19. 19. 19.	100 100 100 100 100 100 100 100 100 100		
		á	additional stacks		
5					
6					
7					
8		See	supplemental gas	s tank form.	
9					
10					
11					
12 13					
14					
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21					
22					
23					
24					
25					
Stack Height	is the distance a	bove ground level t	o discharge point (	feet)	
Stack Diame	ter is the diamete	r (or equivalent circ	cular diameter) of d	ischarge point (nearest	
				nt diameter is $D = (1.27)$	3A)^0.5
		cutal or estimated			
Exhaust Velc	v nate at discriar( ocity in feet ner se	ge point in actual cu econd, design or me	ubic leet per minute easured	(ACTIVI)	
16. Remarks	(basis for confid	entiality of data. pro	ocess description. r	modification description	. etc.):
		, , , , ,		223211 232311011	,,-

None, See AFC Sections on Air Quality and Public Health, and Appendices.

If you wish to specify process information as proprietary or confidential, space is provided for this purpose. The kinds and rates of emissions may not be held confidential; emissions are subject to public disclosure.

### MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park Avenue, Victorville, CA 92392-2383

(760) 245-1661

Facsimile: (760) 245-2022

http://www.mdaqmd.ca.gov Eldon Heaston Executive Director

### **APPLICATION FOR GASOLINE DISPENSING FACILITIES**

Permit To Be Issued To (company name to receive permit):    Ia. Federal Tax ID No.:
Mailing/Billing Address (for above company name):  Universe Blvd., Juno Beach, FL. 33408  Facility or Business License Name (for equipment location):  Location UTM or Lat/Long: Facility Address - Location of Equipment (if same as for company, enter "Same"):  Jerside County, Blythe, CA  Sa3*38*5.39" N, 114*57'20.58' Contact Name/Title:  Location UTM or Lat/Long:  Ja3*38*5.39" N, 114*57'20.58' Contact Name/Title:  Location UTM or Lat/Long:  Ja3*38*5.39" N, 114*57'20.58' Contact Name/Title:  Location UTM or Lat/Long:  Ja3*38*5.39" N, 114*57'20.58' Contact Name/Title:  Contact Name/Title:  Location UTM or Lat/Long:  Ja3*38*5.39" N, 114*57'20.58' Contact Name/Title:  Compliance w/ARB Exec. Order:  Phase I:  Two-Point \[ Coaxial \]  G-70-  _any CARB approved Phase I system  If Phase II is complying with Exec Order G-70-52, Exhibit # is:  Dispensers: No., Type, Make & Model:  J dispenser, unknown at this time  Single  Single  Single  Single  Single  Product  Product  Product  Product  Product  Product  Other
Universe Bivd., Juno Beach, FL. 33408 Facility or Business License Name (for equipment location):  lesis Solar Energy Project  acility Address - Location of Equipment (if same as for company, enter "Same"):  location UTM or Lat/Long:  33*38*5.39" N, 114*57*20.58*  Contact Name/Title:  lemail Address:
Facility or Business License Name (for equipment location):    Pacility Address - Location of Equipment (if same as for company, enter "Same"):   Location UTM or Lat/Long:
Location UTM or Lat/Long:   Same as for company, enter "Same"):   Location UTM or Lat/Long:   Sarside County, Blythe, CA   33°38'5.39" N, 114°57'20.58'   Contact Name/Title:   Same as for company, enter "Same"):   Location UTM or Lat/Long:   33°38'5.39" N, 114°57'20.58'   Contact Name/Title:   Same McCloud   Same McCl
Facility Address - Location of Equipment (if same as for company, enter "Same"):    Contact Name/Title:
Sarside County, Blythe, CA   33°38'5.39" N, 114°57'20.58'   Contact Name/Title:   Email Address:   Quane.mcciougenextera   energy.com   Phone/Fax Nos.:   (561) 694-3577
Email Address:   Quane.mccloud@nexteral   Phone/Fax Nos.:   Quane.mccloud@nexteral   Phone/Fax Nos.:   (561) 694-3577
Application is for:    New Construction
Application is for:    New Construction   Modification*   Change of Owner*   *Current Permit Number:
Type of Organization (check one):    Individual Owner
Type of Organization (check one):  Individual Owner Partnership X Corporation Utility Local Agency State Agency Federal Agency  Vapor Control Equipment: Compliance w/ARB Exec. Order:  Phase I: Two-Point X Coaxial G-70- any CARB approved Phase I system  Phase II: Balance Assist None G-70- any CARB approved Phase II system  If Phase II is complying with Exec Order G-70-52, Exhibit # is:  Dispensers: No., Type, Make & Model: 1 dispenser, unknown at this time  Nozzles: Foul or Octane Number No. of Existing Nozzles: 0 Indicate Product Product Product Product Other Other Security Nozzles: 0 Indicate Product Product Product Product Product Product Other Other Other Security No. of Nozzles to Add: 1 Indicate Product
Individual Owner
Phase I: Two-Point X Coaxial G-70- any CARB approved Phase I system  Phase II: Balance Assist None G-70- any CARB approved Phase II system  If Phase II is complying with Exec Order G-70-52, Exhibit # is:  Dispensers: No., Type, Make & Model: 1 dispenser, unknown at this time    Single   Single   Single   Dual   Triple   Diesel/ Diesel/ Product   Product
Phase II: Balance Assist None G-70- any CARB approved Phase II system  If Phase II is complying with Exec Order G-70-52, Exhibit # is:  Dispensers: No., Type, Make & Model:1 dispenser, unknown at this time    Single   Single   Single   Dual   Triple   Diesel/   Diesel/   Product   Product   Product   Product   Product   Product   Other   Other
If Phase II is complying with Exec Order G-70-52, Exhibit # is:  Dispensers: No., Type, Make & Model:1 dispenser, unknown at this time  Single Single Product Product Product Product Other Other  Fuel or Octane Number No. of Existing Nozzles: 0
Dispensers: No., Type, Make & Model:1 dispenser, unknown at this time    Single   Single   Dual   Triple   Diesel/   Diesel/
Nozzles:  Fuel or Octane Number No. of Existing Nozzles: No. of Nozzles to Add: No. of Nozzles to Remove: New Total No. of Nozzles:  Distance (feet or meters):  Residential Property Line  Off-site Workplace Property Line  Single Single Product Product Product Other  O
Nozzles:  Fuel or Octane Number No. of Existing Nozzles:  No. of Nozzles to Add: No. of Nozzles to Remove: New Total No. of Nozzles:  Nearest Receptors:  Residential Property Line  Off-site Workplace Property Line  School Property Line  Product Product Product Other Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  Other  O
No. of Existing Nozzles:  No. of Nozzles to Add:  No. of Nozzles to Remove:  New Total No. of Nozzles:  Nearest Receptors:  Distance (feet or meters):  Residential Property Line  Off-site Workplace Property Line  School Property Line
No. of Nozzles to Remove:  New Total No. of Nozzles:  Nearest Receptors:  Distance (feet or meters):  Residential Property Line  Off-site Workplace Property Line  School Property Line  n/a  (Distance from center of closest island or dispenser)
New Total No. of Nozzles:  Nearest Receptors:  Distance (feet or meters):  Residential Property Line  Off-site Workplace Property Line  School Property Line
Nearest Receptors: Distance (feet or meters):  Residential Property Line Off-site Workplace Property Line School Property Line In/a  Distance (feet or meters):  (Distance from center of closest island or dispenser)
Residential Property Line  Off-site Workplace Property Line  School Property Line  n/a  (Distance from center of closest island or dispenser)
Off-site Workplace Property Line (Distance from center of closest island or dispenser)
School Property Line closest Island or dispenser)
Medical Facility Structure 11/a
Signature of Responsible Person:Date: 1/28/2010
Print or Type Name: Scott A. Busa Title: Director
- For District Use Only -
lication Number:   Permit Number:   Company/Facility Number:

# Page 2 of 2

# MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT FUEL DISPENSING STORAGE TANK INFORMATION

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ay 24	3ek 7	year 52	Overfill Vent Protect?* Valve?*	Coax*	×								iasoline is defined as any organic liquid having a Reid Vapor Pressure of 200 mm Hg (3.9 psi) or	[104 BIND ISHIREID]	posoling includes but is not limited to all automa (0711 0011 and various "black markamana") as	ut is not minited to all octaines (o/ 0, 690, 920 and various ingiliperiorniance / 0). Gesoline methanol ethanol and "aviation casoline" (AvGas)	asolitic (Avdas).	Gasoline does not include diesel, JP-4 (Jet-B), JP-5 (Jet-A), JP-8, kerosene, propane, LPG, natural		
e: Hours per day	Days per week	Weeks per year	Submerged Fill Tube?* Fil										ring a Reid Vap	א עמווכות וחמו	0 1100 1170/ 0	is (67.0, 690, 9 and "aviation	, שות מאומווטו	JP-5 (Jet-A), J	gas (CNG or LNG).	
16. Operating Schedule:		torage tanks	S Position F	Above Under ground								attached	lanic liquid hav	u useu as a moto	oretoo lie of both	nted to an octaine nethanol ethanol	ייכניומויסו, כניומויסו	sel, JP-4 (Jet-B),	gas (Cl	
16. 0		Note: asterisked (*) equipment is required on gasoline storage tanks	Product			e <sub>s</sub>						see emissions sheet attached	ed as any org	थुन्बता, बा	but is not lin	dasolina n	gasollic,	ot include die		
		is required	Capacity	(gailons)	2000								line is defin		يمام الموز ووزا			line does n		
		equipment	Partition?		×							Notes:	Gaso		ن	Og SO		Gasc		
Solar		erisked (*)	Remove?	z 	×							gallons):	Annual		10768					
Genesis Solar	ä		Type	tist								out or Sales (	Monthly	IIIOIIII)	006>					
13. Facility Name: Gen	14. Contact Name:	15. Storage Tanks:		Tank Number Ne	1 X							17. Fuel Throughput or Sales (gallons)	<u> </u>	1	Gasoline <	Diesel				
13.	4.	15.	_				 		 		 	17.	<b>_</b>	_						1

### GASOLINE TANK EMISSION CALCULATION

Reference: AP-42, Section 5.2, 6/08

\*\*\*\*\* Input \*\*\*\*\*

Facility Type/ID:

**Facility Tank** 

Program is Applicable to All Grades/Types of Gasoline

UNDERGROUND TANK FILLING

lb/1000 gal \* Table 5.2-7 Values

Balanced Submerged Filling: 0.3 Phase 1 Varec

Submerged Filling: 0
Splash Filling: 0

Tank Breathing: 1

Spillage: 0.7

**VEHICLE REFUELING** 

Controlled:

1.1 Phase II VAREC

Uncontrolled:

0

Tank Throughput (gals/yr):

10768

Intermediate Calculations

TP = 10.768

EF = 3.1

\*\*\*\*\* Output \*\*\*\*\*

Total VOC Losses (lb/yr):

33.3808

(lb/day): 0.09 (lb/hr): 0.004 (TPY): 0.0166904

<sup>\*</sup> Enter 0 for any category which is not applicable.

### FIXED ROOF TANK EMISSION CALCULATION

Reference: AP-42, Section 7.1, 9/97	Emissions Scer X	nario : PTE		
***** Input ****	Λ	: Actual		
Number of Similar Tanks:	1	Year:	Any	
Stored Substance ID:	Diesel Fuel	Tank Cap.	3600	gallons
Tank ID:	Tank 1	•	9.966409444	* Eq 41
Vapor Molecular Wt.:	130	Table 6*	7.700 <del>1</del> 07 <del>111</del>	Eq 41
Vapor Pressure (psia):	0.00648	Table 6*		
Tank Diameter (ft):	6	Table 0		
Tank Height/Length (ft):	9.5			
Avg. Vapor Space Height (ft):	4			
Avg. Diurnal Temp Change (degF):	28	Table 4 (Phoeni	v data used to s	imulate cite)*
Paint Factor:	1	rable (Thoch	A data asea to s	initiate site)
Small Tank Adj. Factor:	î			
Product Factor:	i	* Section 19.1.2	233	
Turnover Factor:	3.18	50011011 191111	.2.3.3	
Throughput (gals/yr):	6391			
01 0 377				
Intermediate Calculations				
TP =	6.39			
Q =	0.01			
D =	22.19			
H =	2.03			
T =	5.29			
**** Output *****	Single Tank		All Tanks	
Uncontrolled Emissions				
Breathing Loss (lb/yr):	3.66		3.66	
Working Loss (lb/yr):	0.41		0.41	
Total VOC Losses (lb/yr):	4.07	325	4.07	
Controlled Emissions				
Control System Eff. (frac):	0		0	
Journal of the Control of the Contro	J		U	
Total VOC Losses (lb/yr):	4.07		4.07	
(lb/day):	0.0111		0.0111	
(lb/hr):	0.0005		0.0005	
(TPY):	0.0020		0.0020	
().			2.2020	

Additional References: \*API Bulletin #2518, October 1991 TTECI-2007



### BEFORE THE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION OF THE STATE OF CALIFORNIA 1516 NINTH STREET, SACRAMENTO, CA 95814 1-800-822-6228 - WWW.ENERGY.CA.GOV

### APPLICATION FOR CERTIFICATION FOR THE GENESIS SOLAR ENERGY PROJECT

### Docket No. 09-AFC-8

### PROOF OF SERVICE (Revised 2/22/10)

### <u>APPLIC</u>ANT

Ryan O'Keefe, Vice President Genesis Solar LLC 700 Universe Boulevard Juno Beach, Florida 33408 \*E-mail service preferred Ryan.okeefe@nexteraenergy.com

Scott Busa/Project Director Meg Russel/Project Manager Duane McCloud/Lead Engineer NextEra Energy 700 Universe Boulvard Juno Beach, FL 33408 Scott.Busa@nexteraenergy.com Meg.Russell@nexteraenergy.com Duane.mccloud@nexteraenergy.com \*E-mail service preferred Matt Handel/Vice President Matt.Handel@nexteraenergy.com \*Email service preferred Kenny Stein, **Environmental Services Manager** Kenneth.Stein@nexteraenergy.com

Mike Pappalardo Permitting Manager 3368 Videra Drive Eugene, OR 97405 mike.pappalardo@nexteraenergv.com

\*Kerry Hattevik/Director West Region Regulatory Affairs 829 Arlington Boulevard El Cerrito, CA 94530

Kerry.Hattevik@nexteraenergy.com

### APPLICANT'S CONSULTANTS

Tricia Bernhardt/Project Manager Tetra Tech, EC 143 Union Boulevard, Ste 1010 Lakewood, CO 80228 Tricia.bernhardt@tteci.com

\*James Kimura, Project Engineer **Worley Parsons** 2330 East Bidwell Street, Ste.150 Folsom, CA 95630 James.Kimura@WorleyParsons.com

### **COUNSEL FOR APPLICANT**

Scott Galati Galati & Blek, LLP 455 Capitol Mall, Ste. 350 Sacramento, CA 95814 sgalati@gb-llp.com

### **INTERESTED AGENCIES**

California-ISO e-recipient@caiso.com

Allison Shaffer, Project Manager Bureau of Land Management Palm Springs South Coast Field Office 1201 Bird Center Drive Palm Springs, CA 92262 Allison Shaffer@blm.gov

### **INTERVENORS**

California Unions for Reliable Energy (CURE) c/o: Tanya A. Gulesserian, \*Rachael E. Koss. Marc D. Joseph Adams Broadwell Joesph & Cardoza 601 Gateway Boulevard, Ste 1000 South San Francisco, CA 94080 tgulesserian@adamsbroadwell.com rkoss@adamsbroadwell.com

Californians for Renewable Energy, Inc. (CARE) Michael E. Boyd, President 5439 Soquel Drive Soguel. CA 95073-2659 michaelboyd@sbcglobal.net

### OTHER

Alfredo Figueroa 424 North Carlton Blythe, CA 92225 lacunadeaztlan@aol.com

### **ENERGY COMMISSION**

JAMES D. BOYD Commissioner and Presiding Member jboyd@energy.state.ca.us

ROBERT WEISENMILLER Commissioner and Associate Member rweisenm@energv.state.ca.us

Kenneth Celli **Hearing Officer** kcelli@energy.state.ca.us

Mike Monasmith Siting Project Manager mmonasmi@energy.state.ca.us

Caryn Holmes Staff Counsel cholmes@energy.state.ca.us

**Robin Mayer** Staff Counsel rmayer@energy.state.ca.us

Jennifer Jennings Public Adviser's Office publicadviser@energy.state.ca.us I, Emily Festger, declare that on March 12, 2010, I served and filed copies of the attached *Application for Authority to Construct and Permit to Operate, and Application for Gasoline Dispensing Facilities to the MDAQMD* dated March 10, 2010. The original document, filed with the Docket Unit, is accompanied by a copy of the most recent Proof of Service list, located on the web page for this project at: [http://www.energy.ca.gov/sitingcases/genesis\_solar].

The documents have been sent to both the other parties in this proceeding (as shown on the Proof of Service list) and to the Commission's Docket Unit, in the following manner:

(Check all that Apply)

	FOR SERVICE TO ALL OTHER PARTIES:
Х	sent electronically to all email addresses on the Proof of Service list;
<u>X</u>	by personal delivery or by depositing in the United States mail at Sacramento, California with first-class postage thereon fully prepaid and addressed as provided on the Proof of Service list above to those addresses <b>NOT</b> marked "email preferred."
AND	
	FOR FILING WITH THE ENERGY COMMISSION:
Х	sending an original paper copy and one electronic copy, mailed and emailed respectively, to the address below ( <i>preferred method</i> );
OR	
	depositing in the mail an original and 12 paper copies, as follows:
	CALIFORNIA ENERGY COMMISSION Attn: Docket No. <u>09-AFC-8</u> 1516 Ninth Street, MS-4 Sacramento, CA 95814-5512 docket@energy.state.ca.us

I declare under penalty of perjury that the foregoing is true and correct.

Original Signed By:

Emily Istgu