

Hydrogen Fuel Cell Vehicles

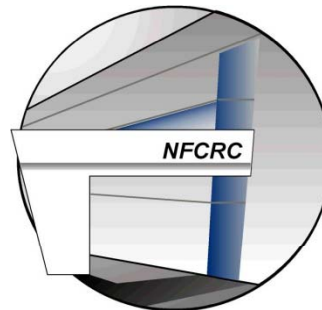
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DOCKET

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DATE 9/29/2009

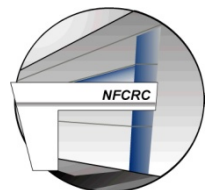
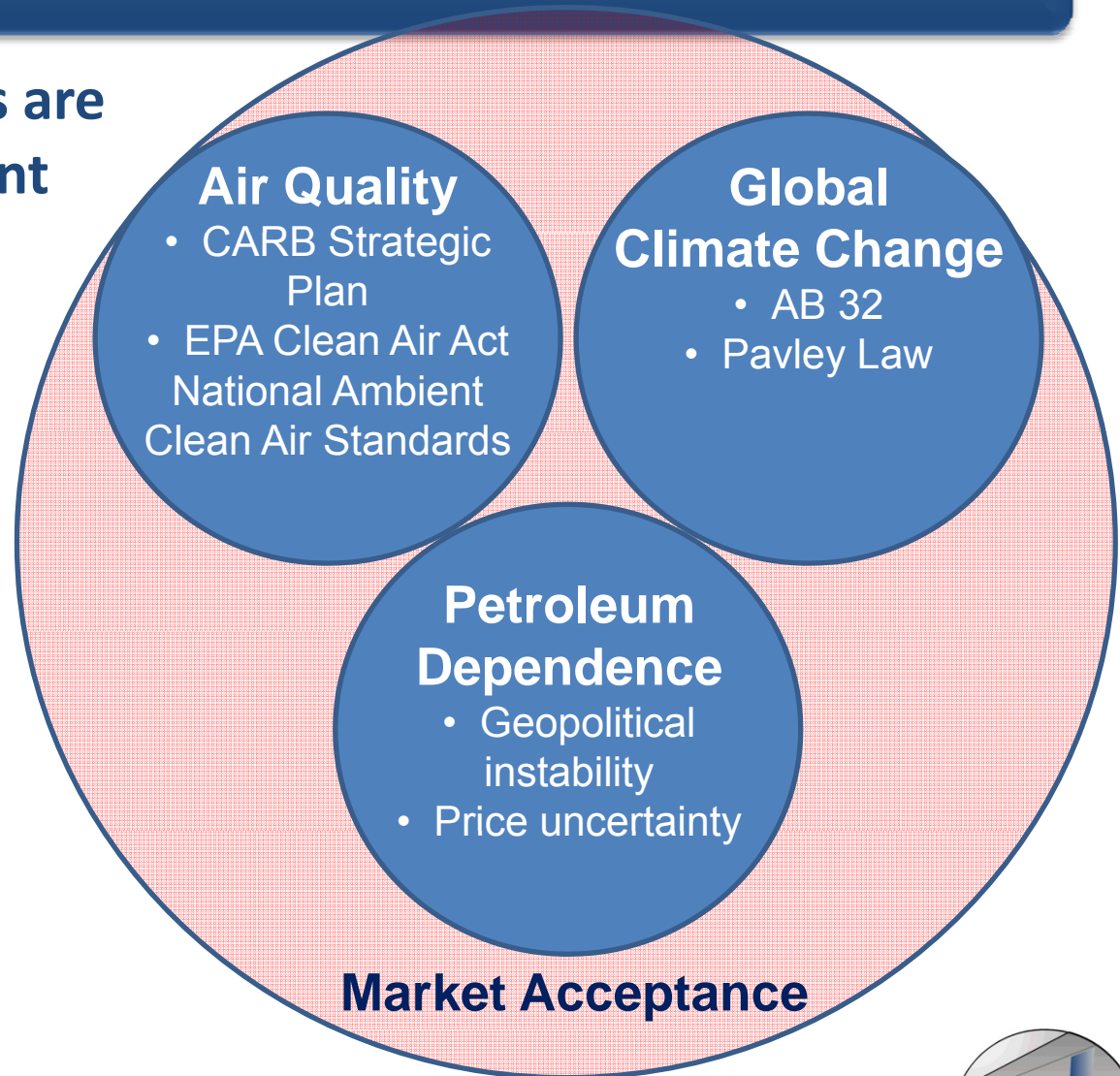
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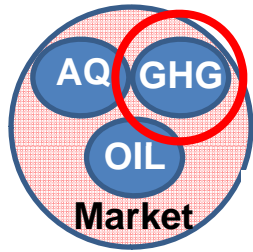
Transportation Problem

Three forcing functions are driving the development of alternative transportation options

The only successful alternative is one that will meet the needs of consumers and the economy

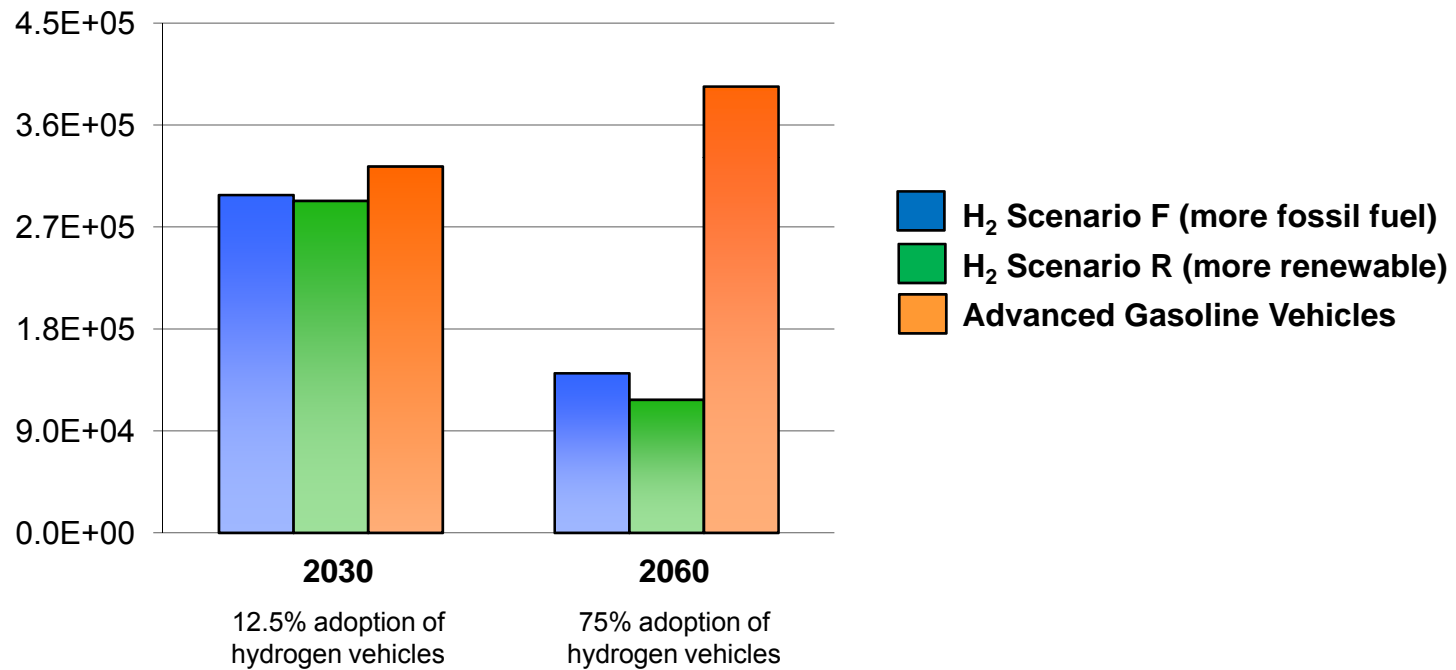


Hydrogen Reduces GHG Emissions



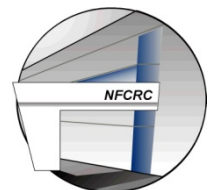
Well-to-wheel GHG emissions are drastically reduced for a realistic *mix of H₂ generation technologies*

GHG emissions
in CO₂ equivalents
(metric tons per day)

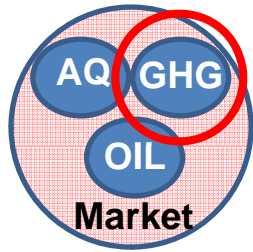


Results from NFCRC STREET modeling tool as published in:

Stephens-Romero, Samuelsen. Demonstration of a novel assessment methodology for hydrogen infrastructure deployment
International Journal of Hydrogen Energy, Volume 34, Issue 2, January 2009, Pages 628-641

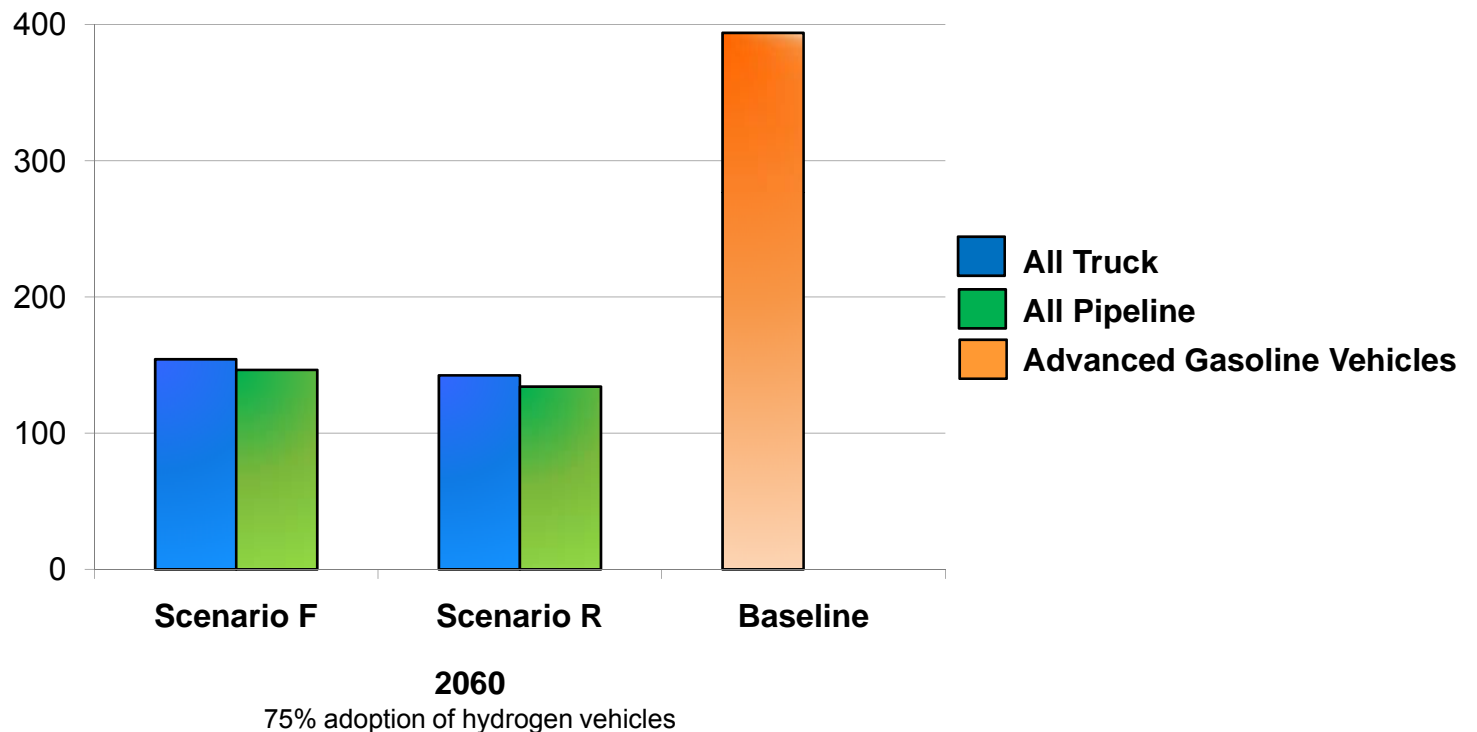


Hydrogen Reduces GHG Emissions



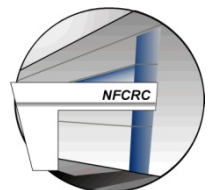
**Well-to-wheel GHG emissions are drastically reduced
*regardless of H₂ delivery method***

Emissions in CO₂
equivalents
(thousand metric
tons / day)

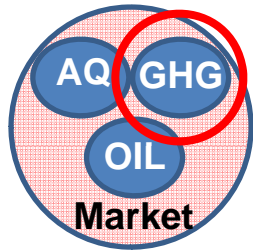


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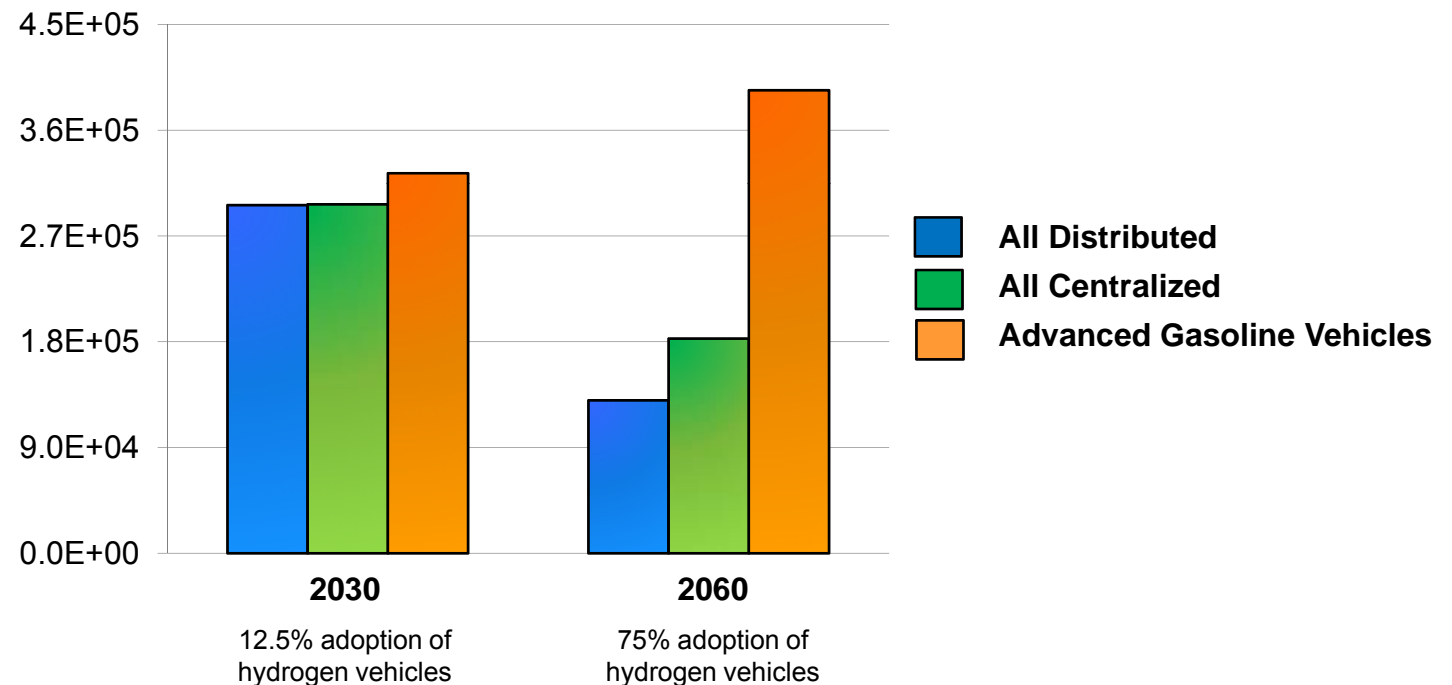


Hydrogen Reduces GHG Emissions



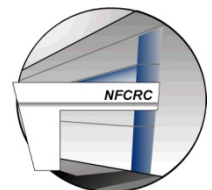
Well-to-wheel GHG emissions are drastically reduced regardless of H_2 generation location

Emissions in CO₂ equivalents
(metric tons / day)

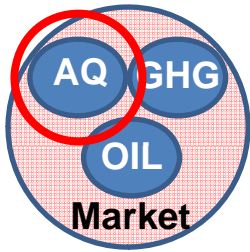


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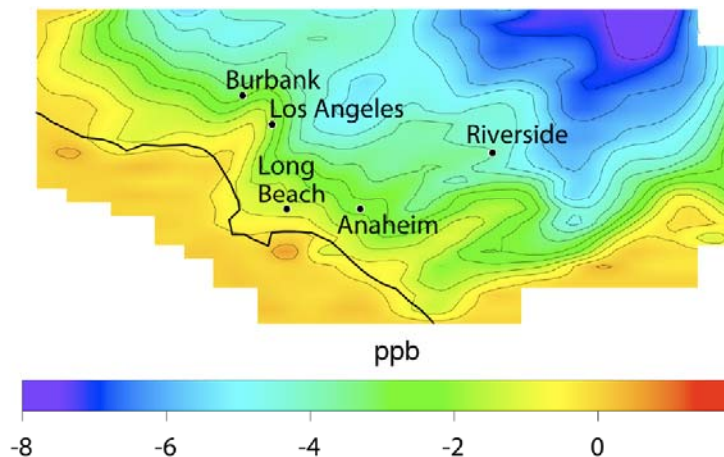


Hydrogen Improves Air Quality

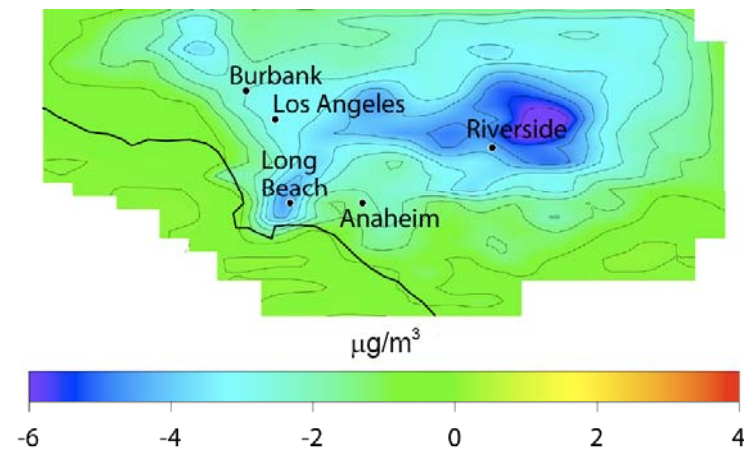


FCVs emit zero criteria pollutants resulting in dramatic air quality improvements even when H₂ is generated in urban areas

8-hr Ozone, 75% FCV Penetration
(Δ with respect to the baseline)

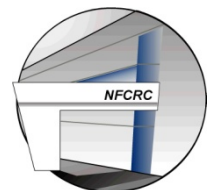


Particulate Matter, 75% FCV Penetration
(Δ with respect to the baseline)

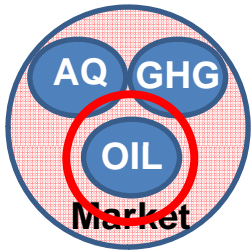


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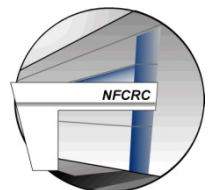
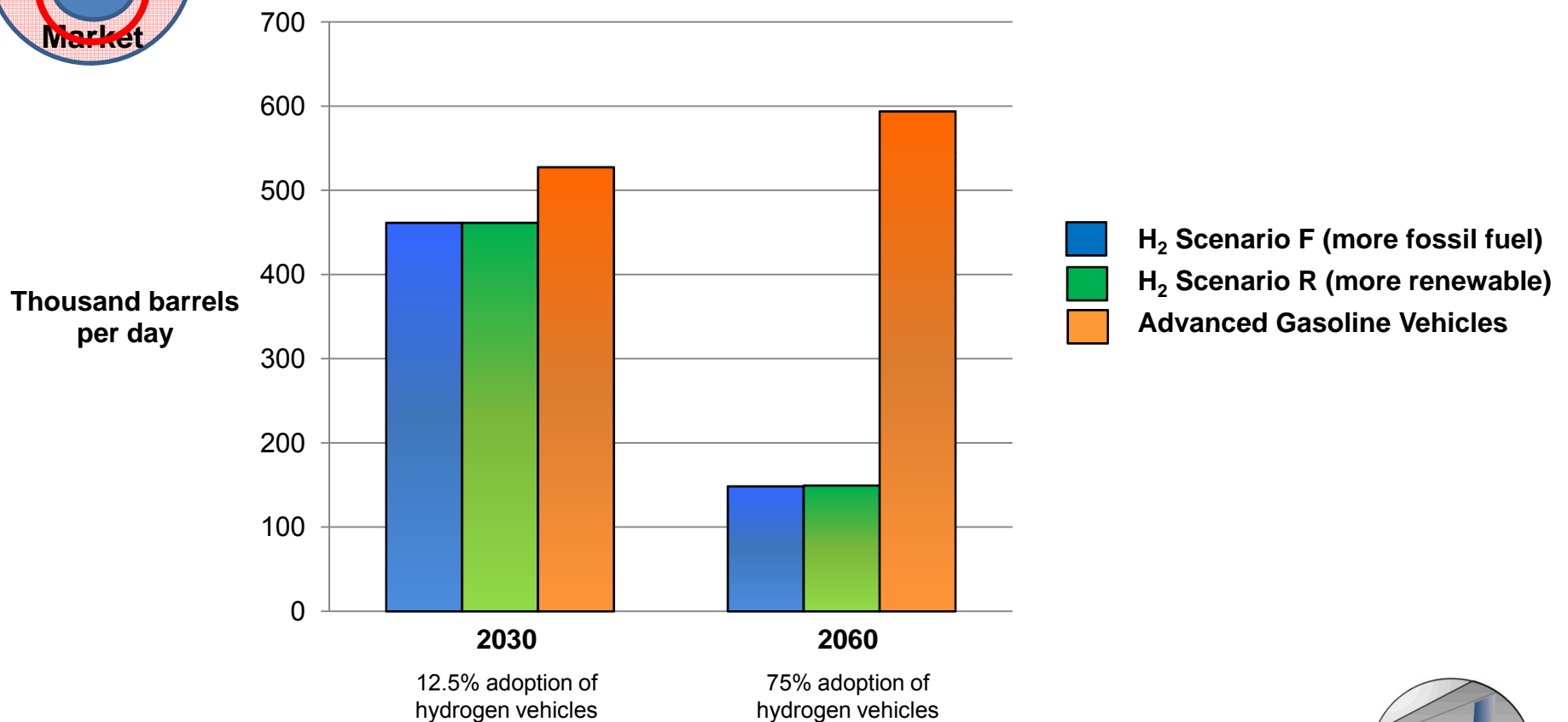
Stephens-Romero, Carreras-Sospedra, Brouwer, Dabdub, Samuelsen. Determining Air Quality and Greenhouse Gas Impacts of Hydrogen Infrastructure and Fuel Cell Vehicles
Environmental Science & Technology, In Press



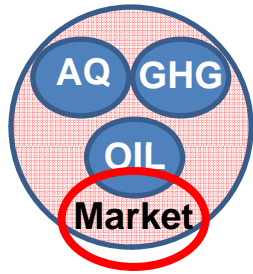
Hydrogen Displaces Petroleum



FCVs use zero petroleum and can significantly lessen our dependence on oil

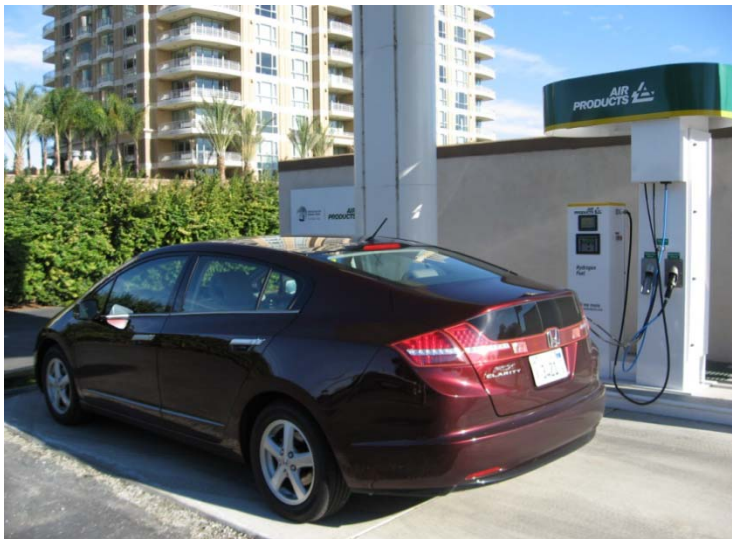


Hydrogen Vehicles are Marketable



FCVs provide range competitive with current gasoline vehicles

**Kia Borrego FCEV:
426 miles**

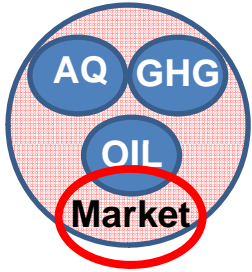


**Honda FCX Clarity
240 miles**

**Toyota
FCHV-adv:
431 miles**

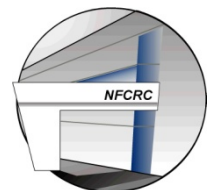
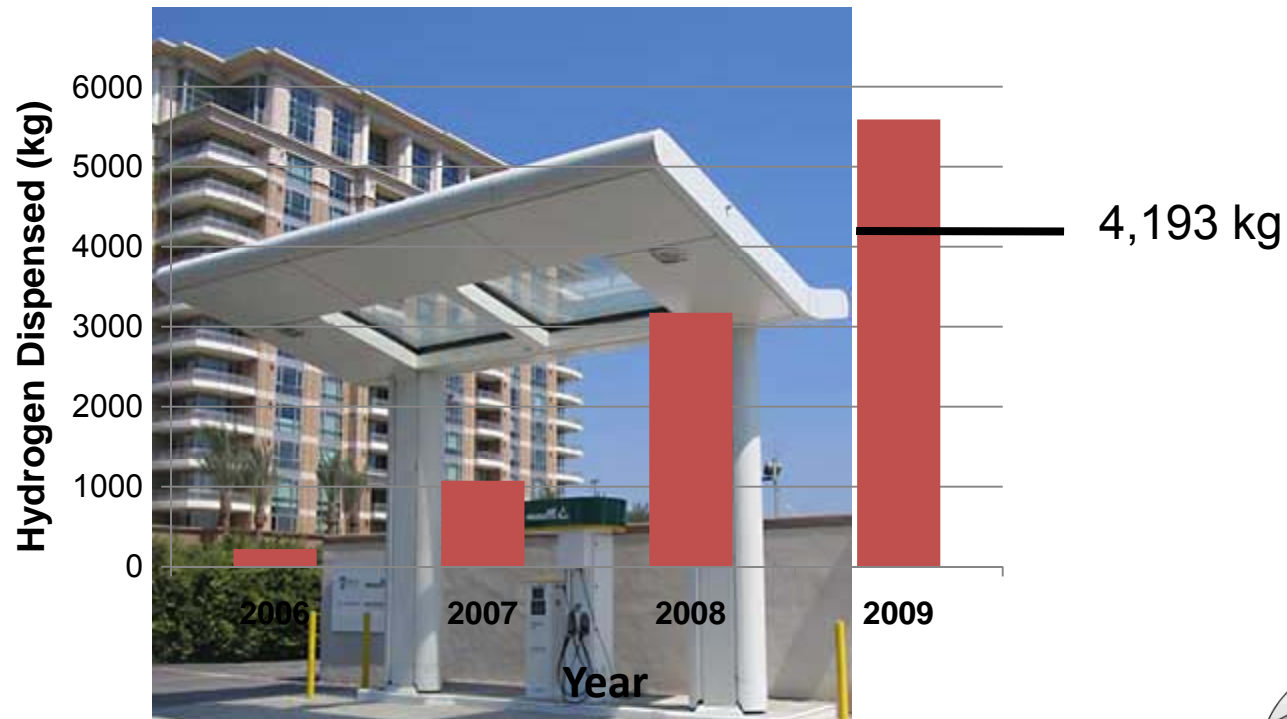


Hydrogen Infrastructure

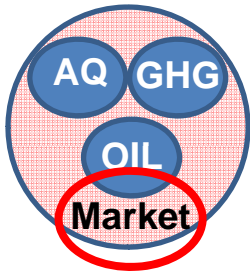


UC Irvine station usage is continually increasing

- Station was established as research facility for vehicles and fueling
- We are currently operating near our design limit of 25 kg/day
- Not uncommon to find 2 or 3 cars in a line waiting for fuel

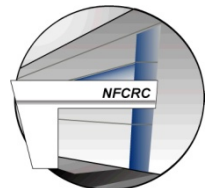
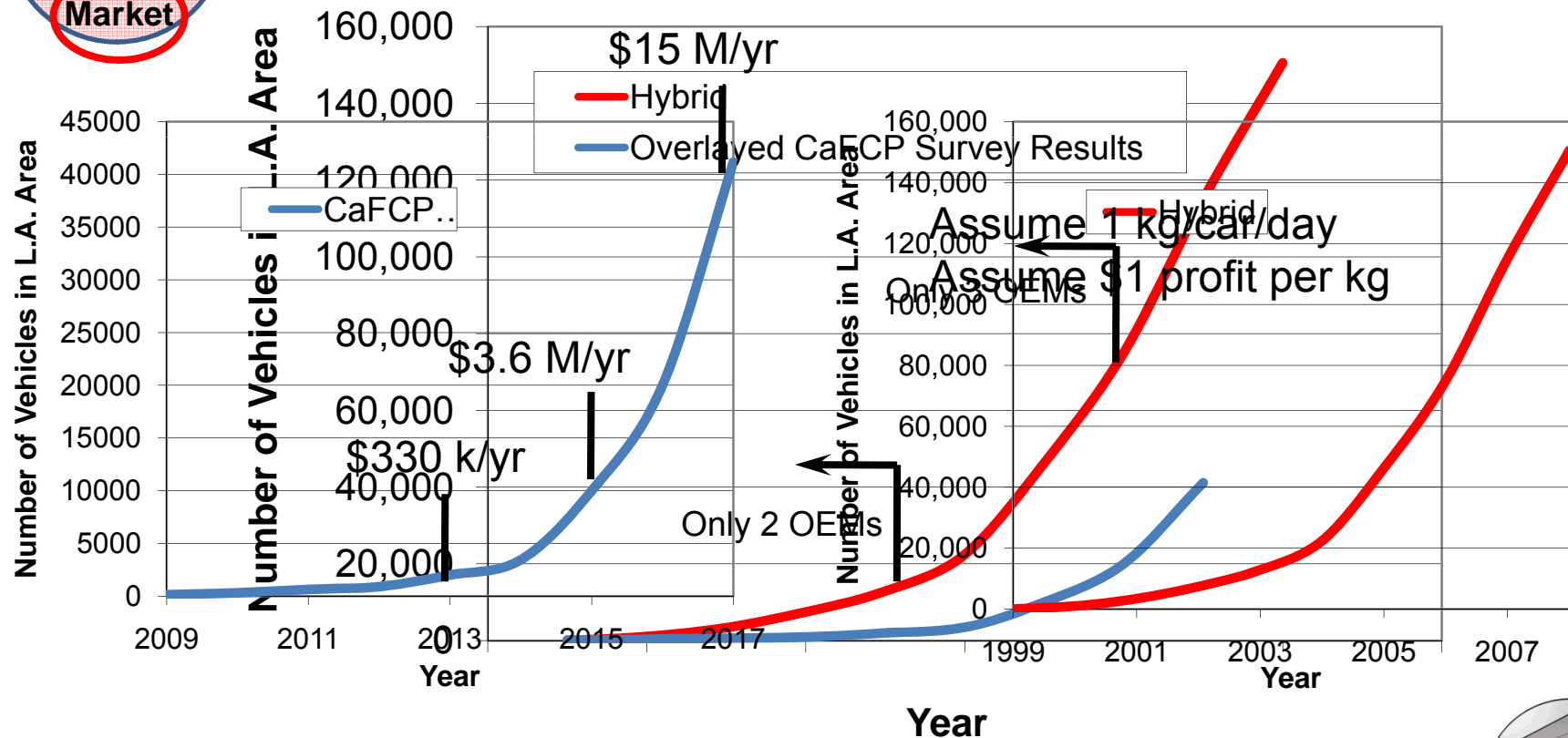


Hydrogen Infrastructure



CA Fuel Cell Partnership survey results show 40,000 FCVs in southern California by 2017

- Projections are very modest in comparison to historic HEV sales



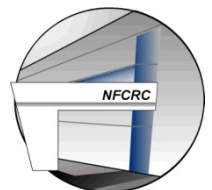
Bridge Between 2009 and ~2017

Infrastructure needs to reach threshold for vehicle commercialization

- OEMs can only sell vehicles if fueling is sufficient enough for normal day-to-day requirements
- H₂ station “cluster” concept addresses this problem for localized areas

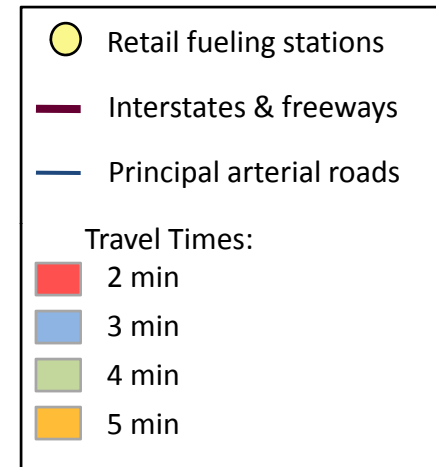
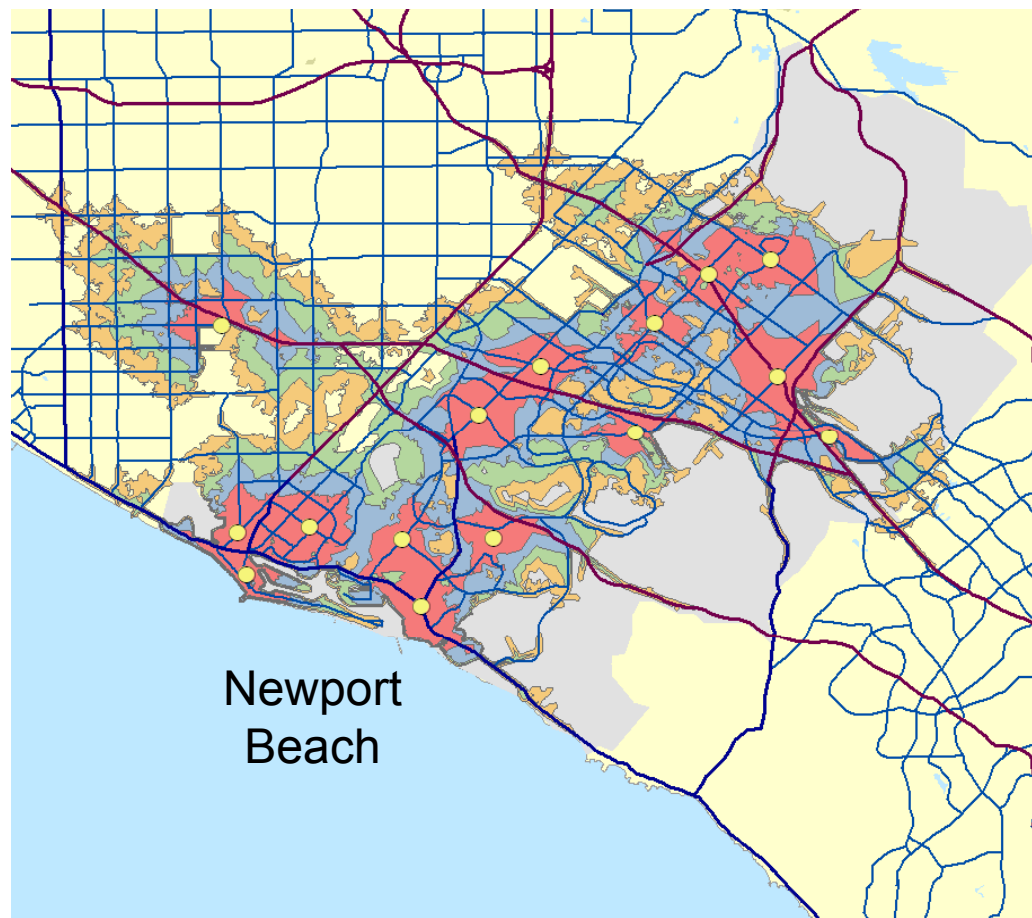
UC Irvine STREET modeling tool optimizes station location in near term to overcome *activation energy* necessary for commercialization

- Roadway network optimization algorithm
- Land use
- Travel density
- Population centers
- Stakeholder input
- OEM customer data

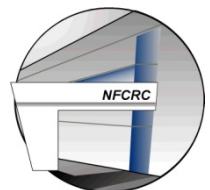


Blueprint for Hydrogen Station Clusters

Irvine case study: 8 well-placed H₂ stations can guarantee a basic city-wide level of service comparable to 34 gasoline stations.

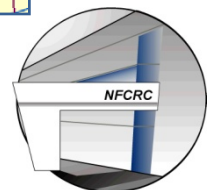
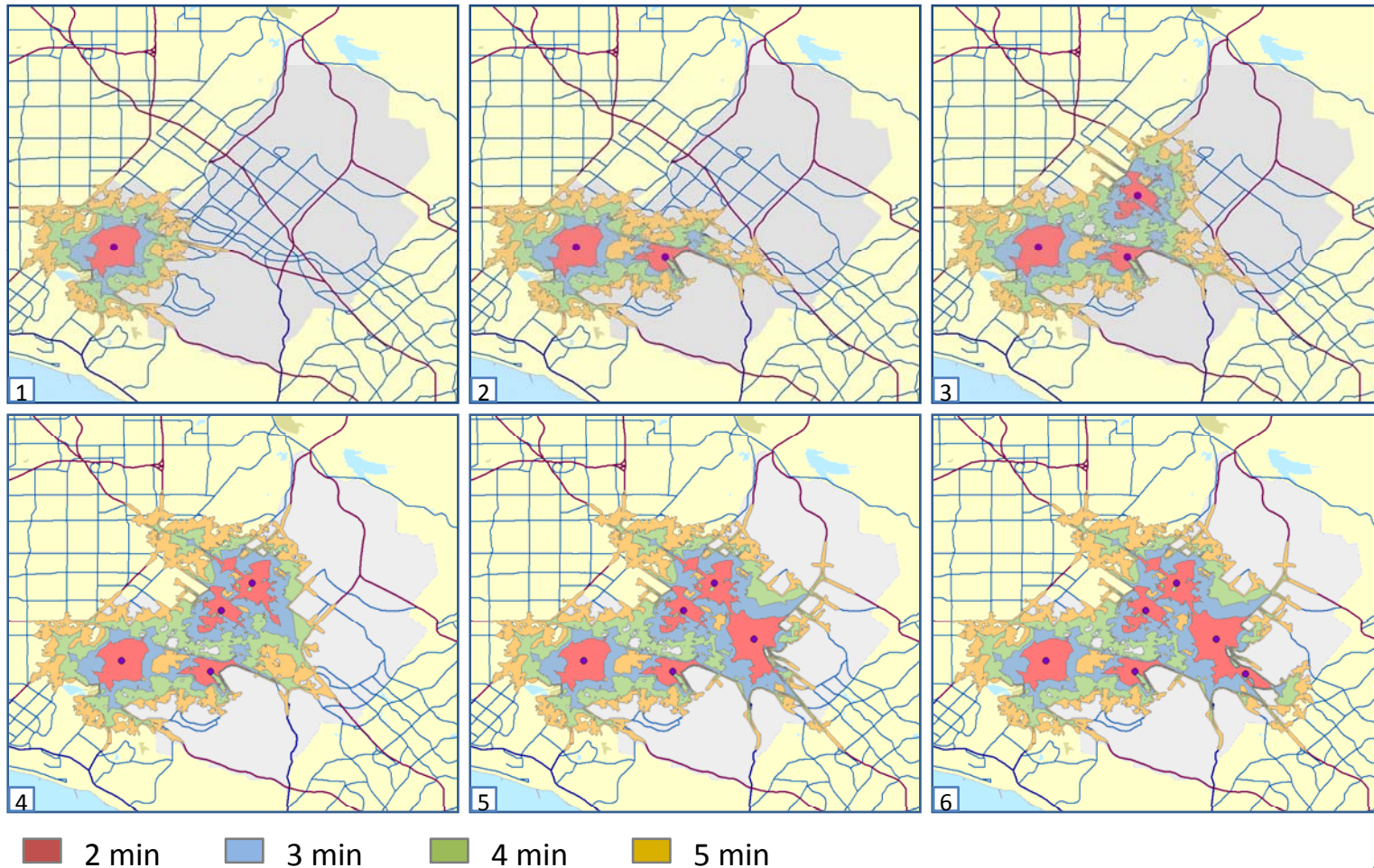


Travel Time (min)	Gas Stations (34)	H₂ Stations (8)
5	73.5%	66.4%
4	67.3%	58.2%
3	54.0%	45.1%
2	42.8%	24.3%



Hydrogen Station Rollout Plan

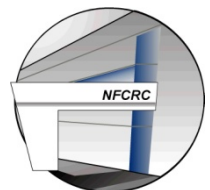
Station rollout is also essential in early years



118 Investment Recommendations

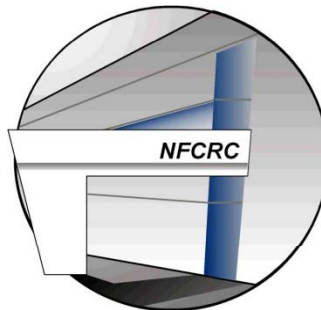
NFCRC recommendations:

- Infrastructure
- Infrastructure planning
- Renewable H₂ generation technology
- Technologies to reduce the fueling pressure (e.g., increased FC stack efficiency, on board fuel storage technology, plug-in capability)
- FC specialty vehicle deployment
- Consumer vehicle use behavior to inform station design and operation
- HTFC-H₂ tri-generation (NG, DG, LFG, biogas)
- H₂ compressor technology (increase efficiency)
- H₂ leak control (fuel transfer, vehicle storage and injection, pipeline, storage,...)
- Consumer safety (enclosed space: odorant? Sensors? ...)
- Weights and Measures



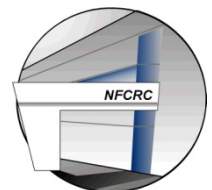
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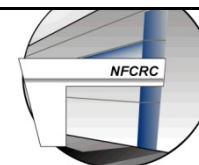




Back up Slides



	Scenario-R:					Scenario-F:			
	H ₂ generated from more renewable sources					H ₂ generated from more fossil fuel sources			
Population of HFCV	10,162,500					10,162,500			
Hydrogen demand (kg/day)	5,943,730					5,943,730			
VMT/day by HFCV	573,807,694					573,807,694			
Hydrogen Generation	Number of facilities	H ₂ output (kg/day)	Percent contribution	Location relative to the SoCAB		Number of facilities	H ₂ output (kg/day)	Percent contribution	Location relative to the SoCAB
Centralized									
Steam Methane Reforming	15	2,022,285	34.0%	Inside		16	2,157,104	36.3%	Inside
Coal IGCC	5	641,560	10.8%	Outside		12	1,539,744	25.9%	Outside
Petroleum Coke IGCC	0	0	0.0%	Inside		2	247,466	4.2%	Inside
Electrolysis	7	1,905,133	32.1%	Outside		7	429,196	7.2%	Outside
Distributed									
Steam Methane Reforming	155	135,700	2.3%	Inside		155	135,700	2.3%	Inside
Stationary Fuel Cell	2,023	736,372	12.4%	Inside		2,560	931,840	15.7%	Inside
Electrolysis	950	305,942	5.1%	Inside		950	305,942	5.1%	Inside
Home or Office Fueling	39,348	196,738	3.3%	Inside		39,348	196,738	3.3%	Inside
Hydrogen Distribution	Distance (km/kg H ₂)	H ₂ throughput (kg/day)				Distance (km/kg H ₂)	H ₂ throughput (kg/day)		
Remote pipelines	50	2,546,693				50	1,968,940		
Urban pipelines	15	3,064,615				15	3,064,615		
Liquid tanker	30	1,504,363				30	1,308,895		
Hydrogen Refueling		H ₂ delivered (kg/day)	Percent contribution				H ₂ delivered (kg/day)	Percent contribution	
140 bar gaseous fueling		4,108,125	70%				4,108,125	70%	
350 bar gaseous fueling		1,760,625	30%				1,760,625	30%	



Hydrogen Improves Air Quality

