Development Steps for 2009 Strategic Transmission Investment Plan

2009 Integrated Energy Policy Report Joint IEPR/Siting Committee Workshop

Sacramento, CA May 4, 2009 Judy Grau

 DOCKET

 09-IEP-1D

 DATE
 May 04 2009

 RECD.
 May 01 2009

Strategic Transmission Planning Office
Siting, Transmission and Environmental Protection Division
jgrau@energy.state.ca.us / 916-653-1610

Overview

- Background
- 2007 Strategic Transmission Investment Plan – Key Recommendations
- 2008 IEPR Update Key Transmissionrelated Recommendations
- 2009 Strategic Transmission Investment Plan – Development Steps
- Next Steps



Legislative Direction

SB 1565 (Bowen) added PRC section 25324

- Energy Commission shall adopt a strategic plan for the state's electric transmission grid
- The plan shall identify and recommend transmission investments that:
 - Ensure reliability
 - Relieve congestion
 - Meet future load growth in load and generation, including but not limited to: renewable resources, energy efficiency, and other demand reduction

Purpose

- Identify transmission investment impediments to achieving state policy objectives.
- Identify recommendations by appropriate parties to overcome these impediments.
- Provide an open forum for stakeholder discussion of both the impediments and recommended actions as a basis for the development of the Strategic Plan.

For more information see the link:

http://www.energy.ca.gov/transmission/index.html



2007 Strategic Transmission Investment Plan Recommendations

- Stakeholders should develop a roadmap for renewables.
- Energy Commission should participate in RETI and vet and integrate results into the next IEPR and Strategic Plan.
- Energy Commission should leverage its power plant licensing and transmission corridor designation authority.

Report available at:

http://www.energy.ca.gov/2007publications/CEC-700-2007-018/CEC-700-2007-018-CMF.PDF

Page 5

2008 IEPR Update – Key Transmission-related Recommendations

- Use RETI Phase 2 conceptual transmission plans to inform the 2009 IEPR/Strategic Plan processes.
- Use 2009 processes to evaluate changes needed to reduce barriers to joint projects.
- Ensure that RETI Phase 2 conceptual plans evaluate and consider land use and environmental concerns.

Report available at:

http://www.energy.ca.gov/2008publications/CEC-100-2008-008/CEC-100-2008-008-CMF.PDF

2009 Strategic Transmission Investment Plan – Development Steps

- Guidance provided by 2009 Scoping Order
- Transmission information requests from LSEs via Forms & Instructions (F&I)
- Today's workshop Vet F&I responses and address high-level policy issues
- June 15 workshop Refine available information and fine-tune policy issues
- Sept 3 Vet draft Strategic Plan that addresses transmission project issues and actions and ongoing corridor work

Next Steps

- May 15 due date for written comments on today's workshop
- June 15 Joint IEPR/Siting Committee workshop Transmission Project and Corridor Issues and Recommended Actions
- September 3, a.m. Joint IEPR/Siting Committee Hearing: Draft Strategic Transmission Investment Plan
- September 3, p.m. Joint IEPR/Siting Committee
 Workshop: Transmission Corridors
- Mid-October Release Committee Final 2009 Strategic Transmission Investment Plan
- November 4 Energy Commission adoption of 2009
 Strategic Transmission Investment Plan

