



# 2009 Integrated Energy Policy Report Staff Workshop

## INTRODUCTION TO THE LEVELIZED COST OF ELECTRICITY GENERATION TECHNOLOGIES PROJECT

**April 16, 2009**

Al Alvarado, Manager  
Electricity Analysis Office  
California Energy Commission

**DOCKET**

**09-IEP-1E**

DATE April 16 2009

RECD. April 15 2009



# Context to the Levelized Cost of Generation Project

- Support the development of the 2009 Integrated Energy Policy Report (IEPR)
- Update of the 2003 and 2007 IEPR cost analysis
- Serves as a building block for electricity resource planning studies
- Subject of today's workshop is the first phase of overall project



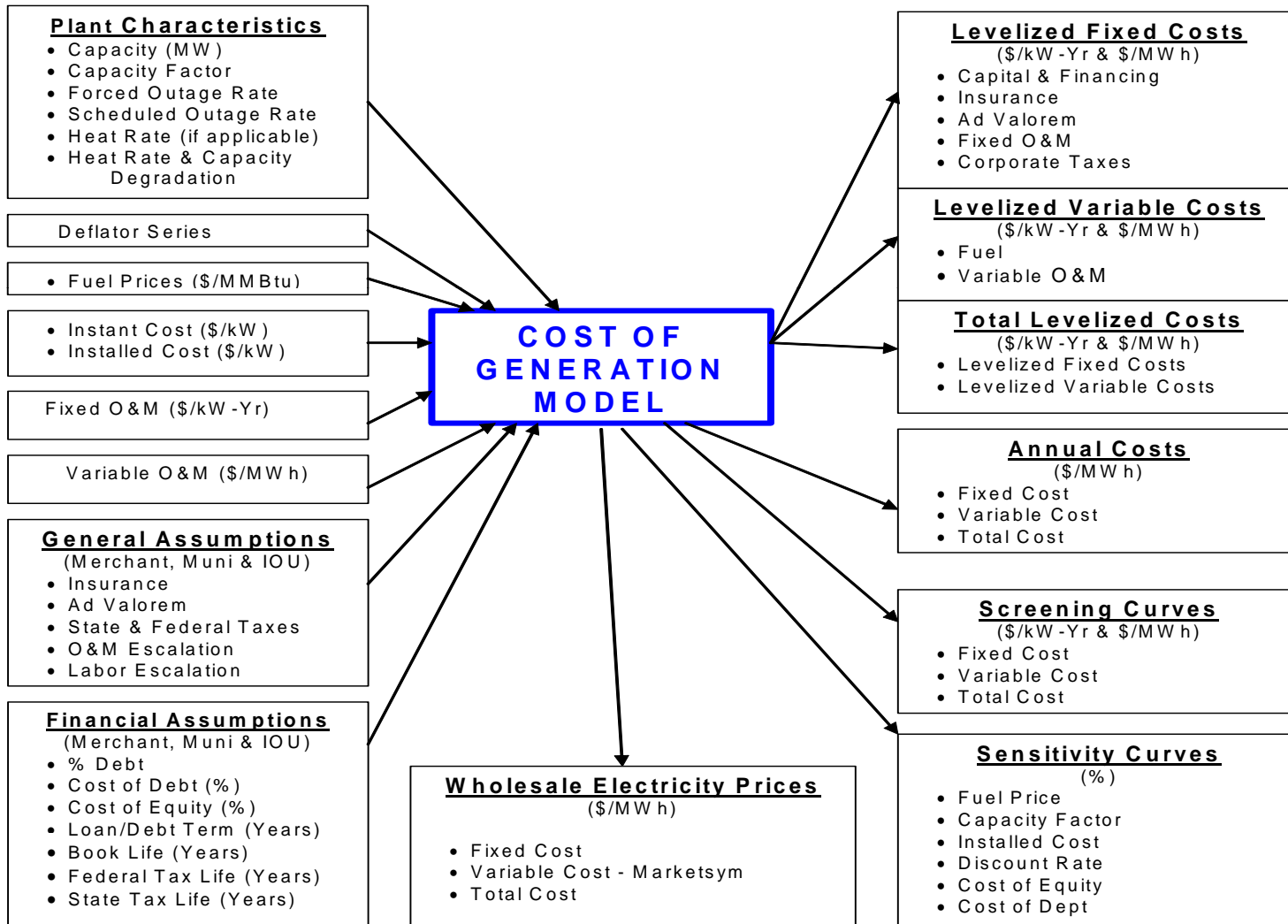
## Cost of Generation Project Tasks:

- Modify the Levelized Cost of Generation Model
- Update engineering and financial model inputs
  - Renewable, IGCC and Nuclear generation  
(today's workshop topic)
  - Natural Gas-fired generation
- Study how individual factors may change in time
- Consider uncertainty variables
- Calculate range of current and future costs
- Compare different levelized cost models.



**INPUTS**

**OUTPUTS**



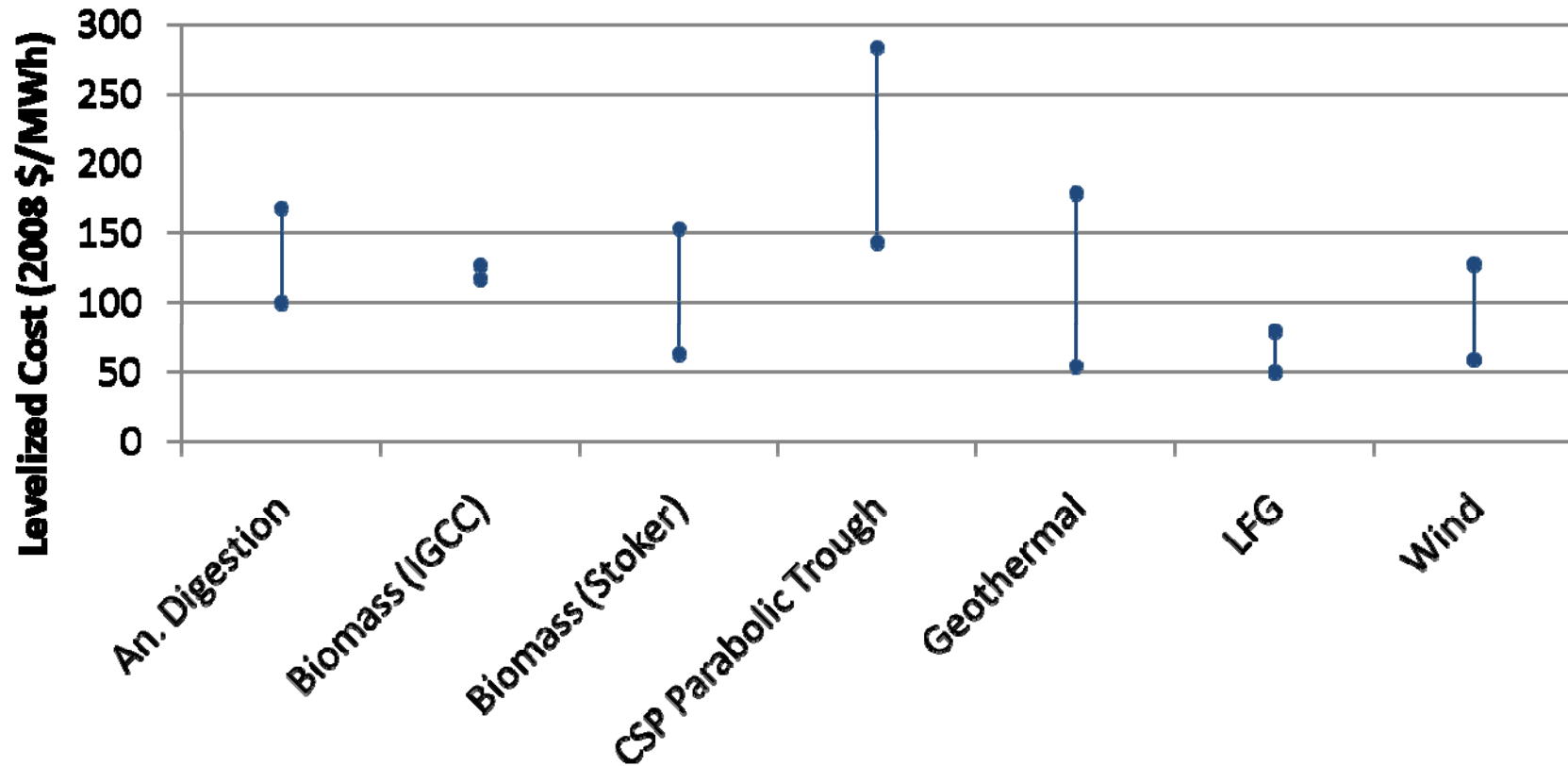


# Goals of Project:

- Develop transparent and easy to use analytical features in the Levelized Cost of Generation Model
- Consistent set of financial and operational assumptions that apply to different generation technologies
- Understand the variables and scope of uncertainty that will affect the future costs of different technologies.
- Calculate range of levelized costs



# Comparison of Levelized Costs in Different Studies



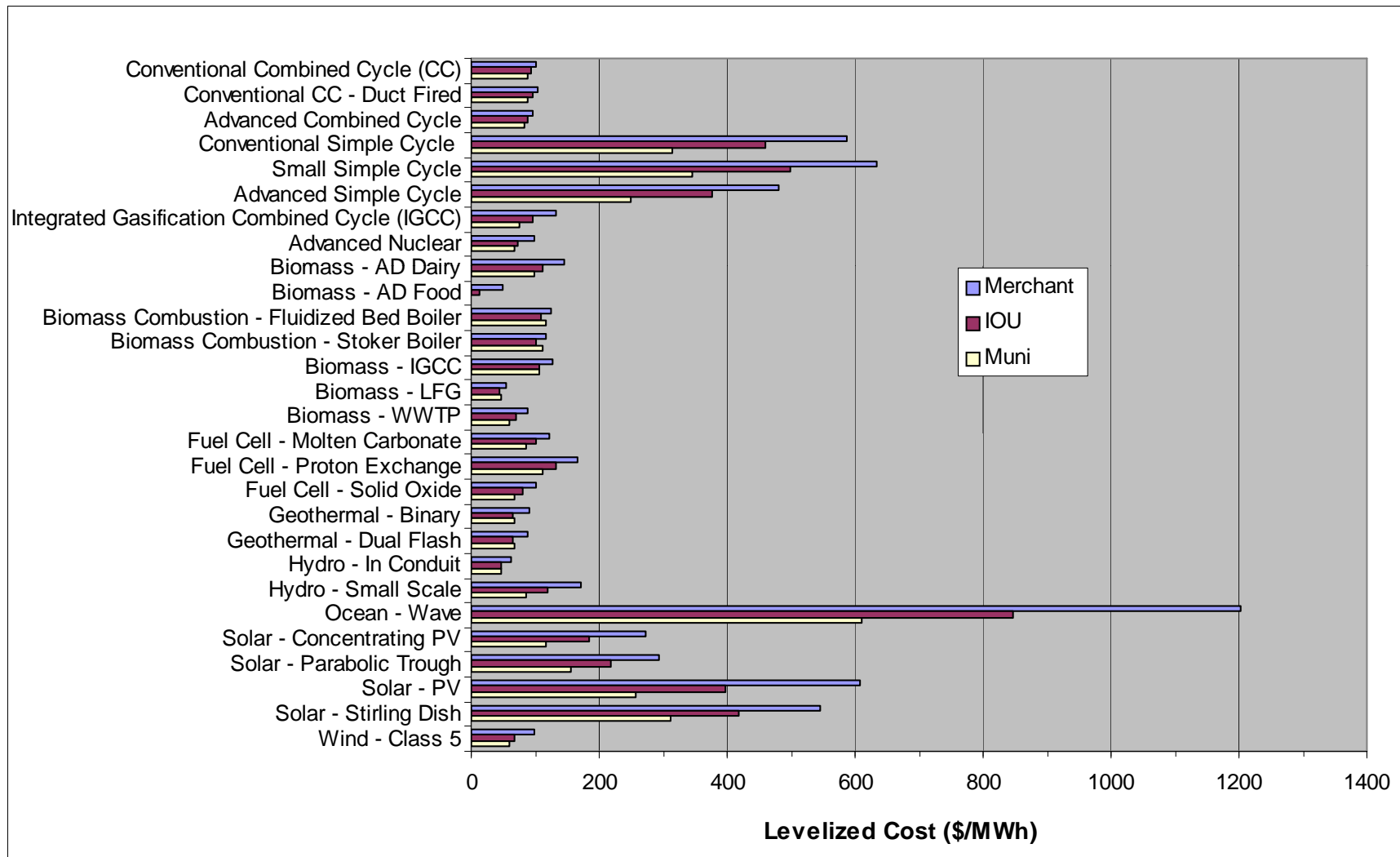
**Data Sources:** [1] California Energy Commission, 2005, *Strategic Value Analysis* [cost data reports]; [2] California Energy Commission, Dec 2007, *Comparative Costs of California Central Station Electricity Generation Technologies*, Final Staff Report; [3] California Energy Commission, 2008 (forthcoming), *Scenario Analyses of California's Electricity System: Final Results for the 2007 Integrated Energy Policy Report*, Final Staff Report; [4] CPUC, Nov 2005, *Achieving a 33% Renewable Energy Target*, by CRS for the CPUC; [5] E3, 2008 (forthcoming), *CPUC GHG Modeling*; [6] RETI Coordinating Committee, March 2008, *Renewable Energy Transmission Initiative Phase 1A Draft Report*; [7] US Department of Energy, EERE, May 2008, *20% Wind Energy by 2030 Increasing Wind Energy's Contribution to U.S. Electricity Supply*.

**Note:** Anaerobic Digestion data from [2] and [6]; Biogas data from [2] and [5]; Biomass data from [2], [3], [5], and [6]; Concentrating Solar Power and Geothermal data from [1], [2], [3], [4], [5], [6]; Landfill Gas data from [1], [2], [4], [5], [6]; and Wind data from [1], [2], [3], [4], [5], [6], and [7].



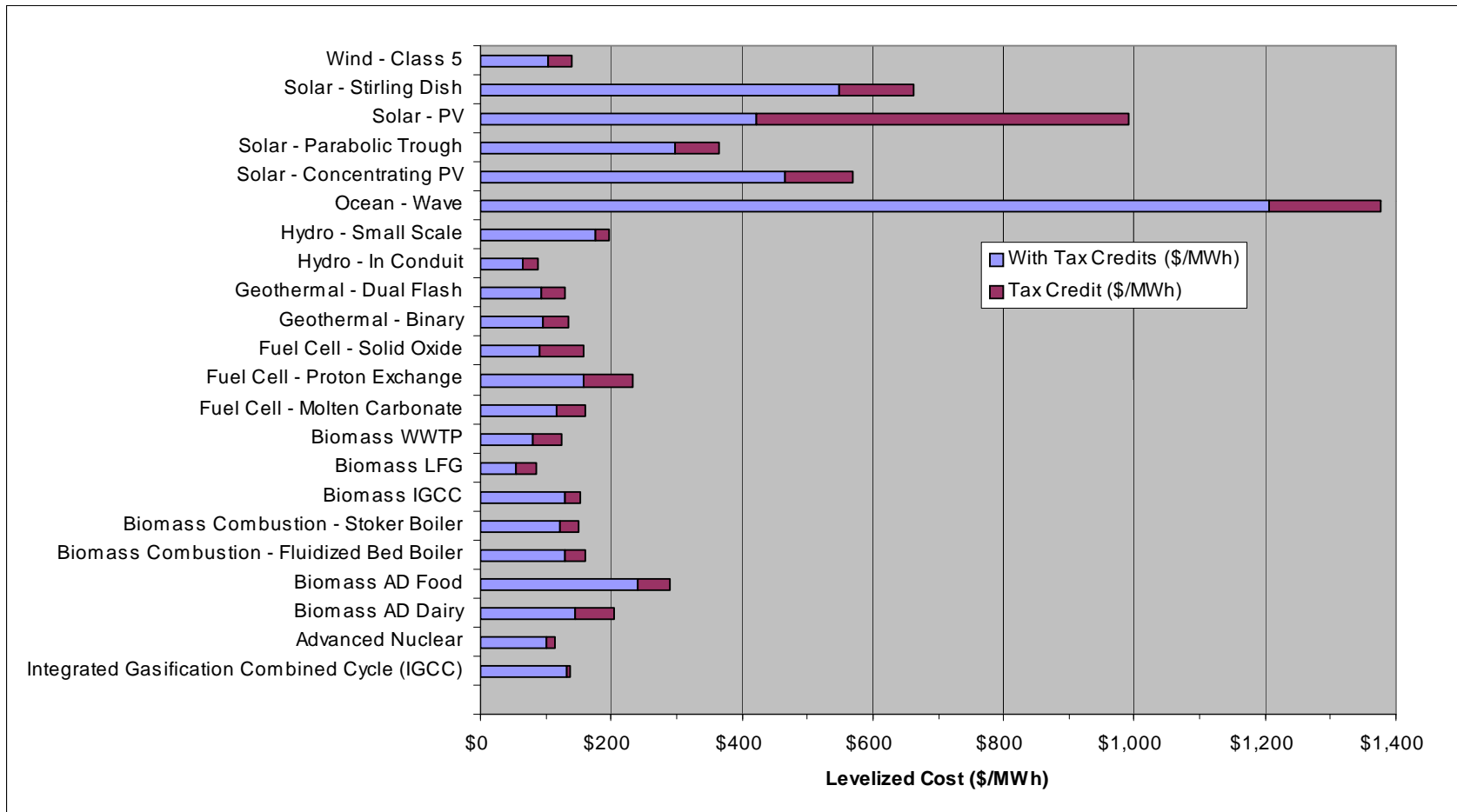
# 2007 Levelized Cost Estimates

Start Year = 2007 (2007 Nominal\$)





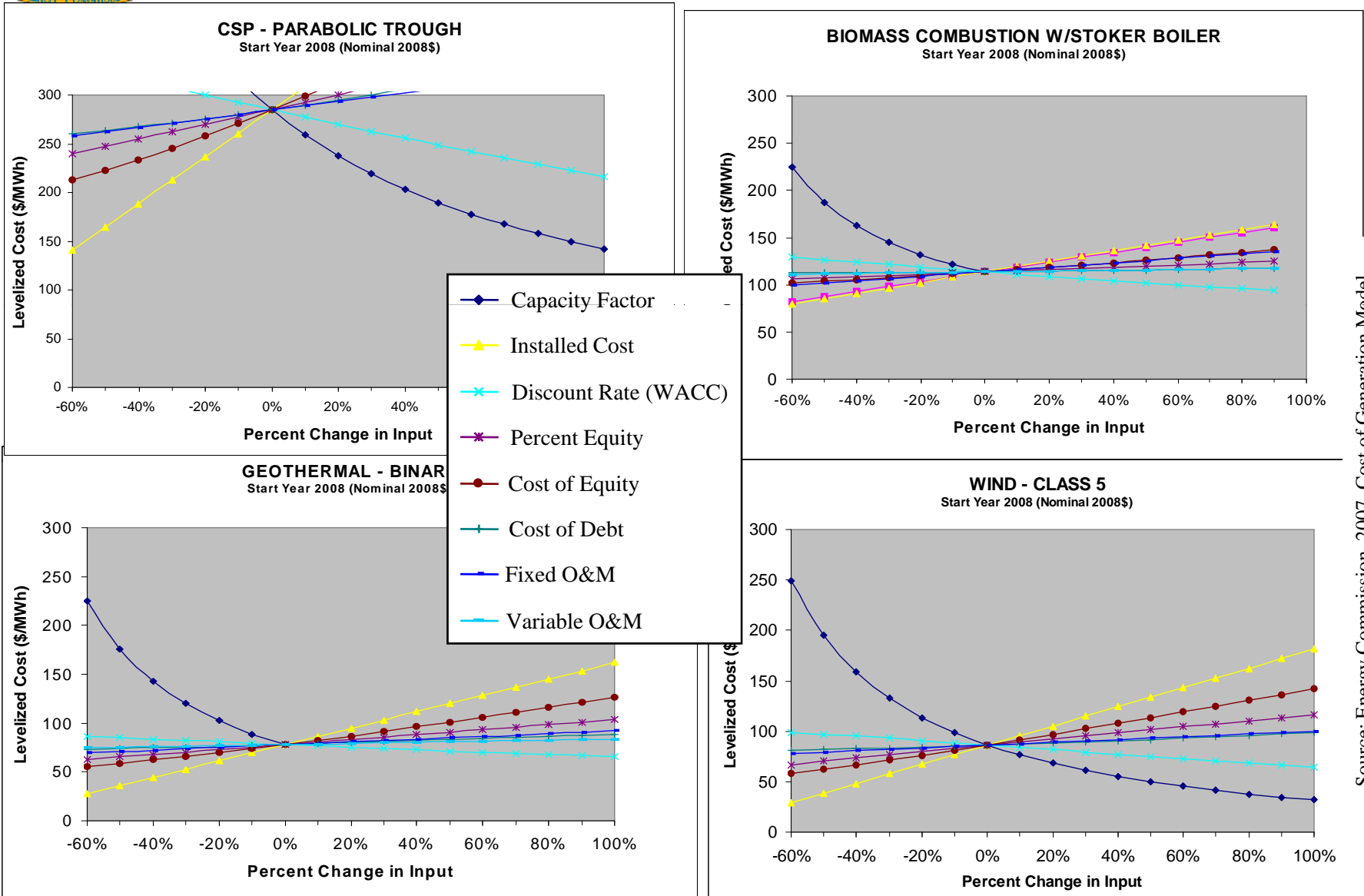
# EFFECT OF TAX CREDITS







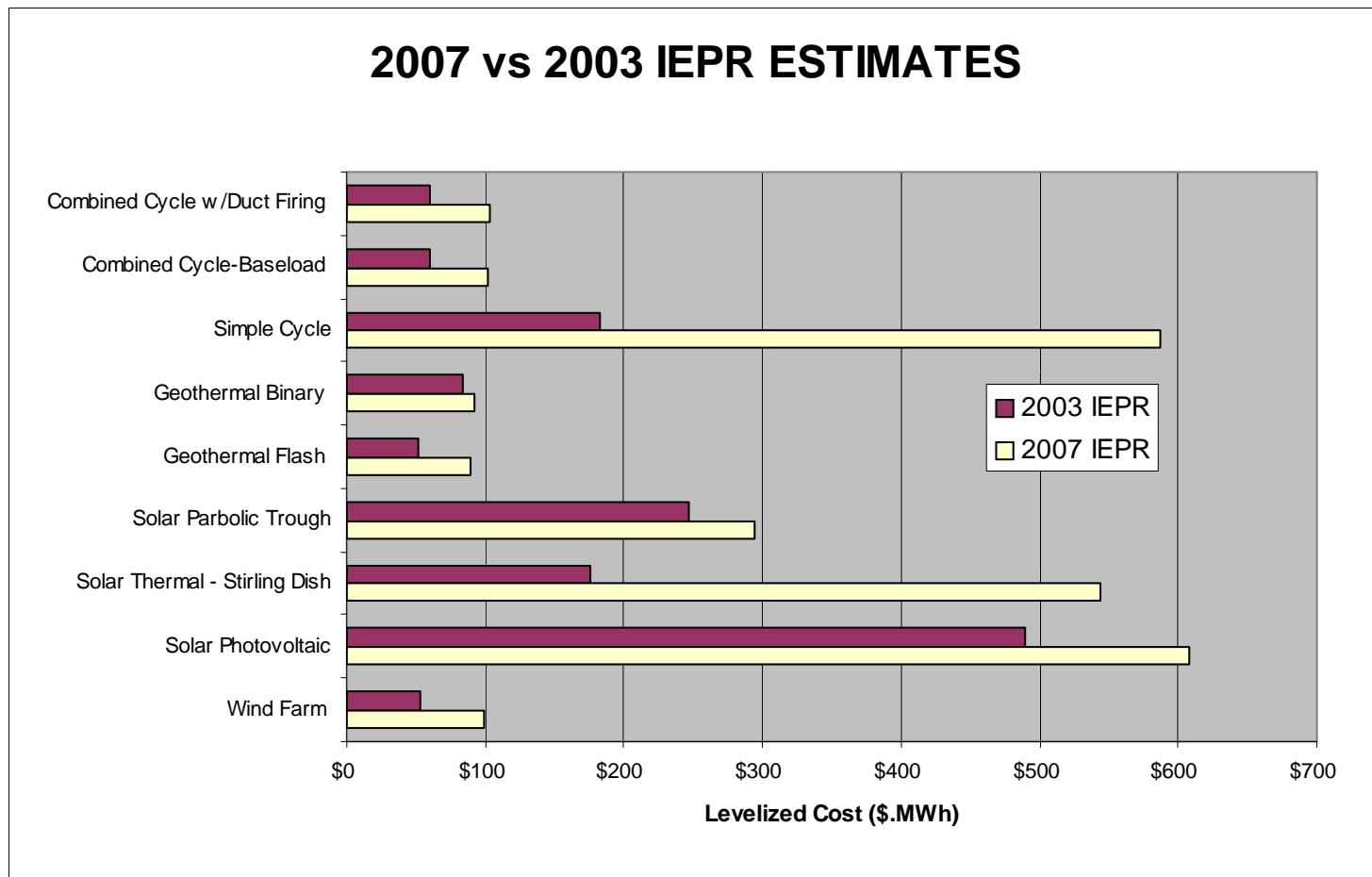
# Levelized Cost Estimates Are Sensitive to Input Assumptions



Source: Energy Commission, 2007, Cost of Generation Model



# LEVELIZED COST COMPARISON





# Application of Levelized Cost of Generation Project:

- Evaluate how different factors may affect current and future levelized costs
- Analyze the financial feasibility of generation project proposals
- Screening tool to compare different technologies
- Energy Efficiency program evaluation
- Input to resource planning studies
- Benchmark for wholesale energy costs



# Next Steps

- Modify renewable, IGCC and nuclear generation assumptions based on today's workshop comments, if needed
- Input to Cost of Generation Model to calculate range of levelized costs
- Study results will be subject of July 22, 2009 workshop