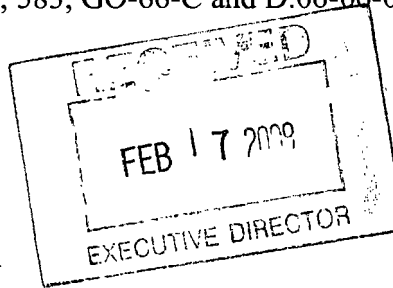


The Highlighted Material is Confidential/Privileged; Review and Access Restricted; and Subject to PUC Code Sections 454.5(g), 583, GO-66-C and D.06-06-066.



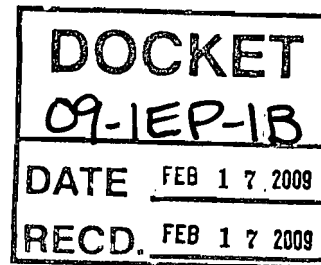
Despina Niehaus
8330 Century Park Court
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San Diego, CA 92123

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dniehaus@semprautilities.com

COMPLETED

February 17, 2009

Ms. Melissa Jones
Executive Director
California Energy Commission
1516 Ninth Street
Sacramento, CA 95814-5512



RE: DOCKET #09-IEP-1B

Dear Ms. Jones:

Enclosed please find the Electric Resource Plans of San Diego Gas & Electric Company (SDG&E) in the referenced docket, along with SDG&E's Application for Confidential Designation. Please note, the requested information contains confidential information. The highlighted material is confidential/privileged; review and access restricted; and subject to PUC Code Sections 454(g), 583, GO-66-C and D.06.06.066.

If you have any questions regarding the forms, please contact Rob Anderson (858) 650-6183.

Sincerely,

/s/ DESPINA NIEHAUS

Despina Niehaus
Regulatory Case Manager, California Regulatory Affairs

**APPLICATION FOR CONFIDENTIAL DESIGNATION
(20 CCR SECTION 2505)**

**2009 INTEGRATED ENERGY POLICY REPORT
Docket Number 09-IEP-1B**

Applicant: San Diego Gas & Electric Company (“SDG&E”)

Attorney for Applicant: John A. Pacheco
Address of Applicant: 101 Ash Street, HQ 12
San Diego, CA 92101-3017
jpacheco@sempra.com
(619) 699-5130

1. (a) Title, date, and description of the record.

San Diego Gas & Electric Company (SDG&E) seeks confidential designation for data provided to the California Energy Commission (Commission) as part of the 2009 Integrated Energy Policy Report (IEPR). As described in more detail below, the information for which confidential designation is requested pertains to electric resource planning, energy balance resource accounting, bilateral contracts and power purchase agreements.

In developing this request SDG&E is attempting seek a balance between public disclosure and protecting ratepayer’s interests. SDG&E sole objective is to not disclose to the market data which could result in higher costs to consumers. SDG&E is willing to discuss with the Commission different methods to achieve these objectives, including ways to aggregate data. Also, in developing this request, SDG&E relied heavily on the Commission’s decisions regarding the treatment of similar data in the 2007 IEPR.

(b) Specify the part(s) of the record for which you request confidential designation.

Electric Resource Planning Form S-1 CRAT

- Line 7: Direct Access Load 2009 – 2018 since it would reveal the value of line 9
- Line 8: Subtotal: adjustments to peak hour demand 2009 - 2018 since it will reveal the value in Line 9.
- Line 9: Adjusted Peak hour Demand: End Use Customers 2008 - 2019 (granted in 2007 and protected by the CPUC)
- Line 10: Coincident Adjustment 2009 – 2018. This value is provided annual to SDG&E by the CEC confidentially.
- Line 11: Coincident peak hour demand 2008 – 2018. Confidential since it results from math of two other confidential values in lines 9 and 10.

- Line 12a: Required Planning Reserve Margin 2008 – 2018 since this is just a multiple of confidential Line 11.
- Line 13: Peak MW firm sales obligations 2007-2018; (granted in 2007 and protected by the CPUC)
- Line 14: Firm LSE resource requirement 2007-2018 (granted in 2007)
- Line 23: Peak MW for short term purchases, spot market purchases for 2007-2018 (Granted in 2007 and protected by the CPUC).
- Line 24 Total Existing and Planned capacity 2009 – 2018 since it would reveal the values in line 23.
- Line 25: Resource Need for 2009 – 2011 (Granted in 2007 and protected by the CPUC)
- Line 27: Needed peak MW from generic non-renewable resources 2009-2011 (Granted in 2007 and protected by the CPUC)
- Line 27: for 2008 to match requested treatment in demand forms
- Line 31: repeats line 27.

Electric Resource Planning Form S-1 Monthly

- Line 1a: Forecast total monthly peak-hour load for 2009, except that annual peak-hour load forecasts for Aug 2009 (granted in 2007 and protected by CPUC))
- Line 7: Monthly Direct Access Load for each month since this would reveal other confidential data (granted in 2007)
- Line 8: Subtotal: adjustments to peak hour demand (since it will reveal the value in Line 7.
- Line 9: Adjusted Monthly Peak hour Demand: End Use Customers for each month (granted in 2007 and protected by CPUC)
- Line 10: Monthly Coincident Adjustment. This value is provided annual to SDG&E by the CEC confidentially.
- Line 11: Monthly Coincident peak hour demand. Confidential since it would reveal other confidential data.
- Line 12a: Required Planning Reserve Margin for each month since this is a multiple of Line 11.
- Line 13: Monthly Firm sales obligations (granted in 2007 and protected by CPUC)
- Line 14: Monthly Firm LSE resource requirement (granted in 2007 and protected by CPUC)
- Line 23: Monthly Short Term and Spot market Purchases (granted in 2007 and protected by CPUC)
- Line 24: Monthly Existing and Planned capacity, since it would reveal the total quantities of other confidential data and the net short.

- Line 27: Monthly Generic non renewable resources (granted in 2007 and protected by CPUC)

Electric Resource Planning Form S-2 Energy Balance Resource Accounting Form

- Line 10: Firm sales obligations 2009-2011 (Granted in 2007 and protected by CPUC)
- Line 11: Net Energy Demand for Bundled End-use Customers 2009-2011 (Granted in 2007 and protected by CPUC)
- Line 12a-e: Energy from Fossil resources for 2009 - 2018 (granted in 2007 and protected by CPUC)
- Line 13a-c: Energy from Nuclear resources 2009 – 2018 (granted in 2007 and protected by CPUC)
- Line 16a, c-f: Energy from dispatchable DWR contractual resources 2009-2018 (granted in 2007 and protected by CPUC)
- Line: 19a, c-i: Energy from dispatchable bilateral contracts (not renewable energy) 2009-2018 (granted in 2007 and protected by CPUC);
- Line 20: Energy from Short term and Spot market purchases 2009 – 2011 (granted in 2007 and protected by CPUC)
- Line 21: Total Existing and Planned Energy since this would allow a party to calculate the LSE need or surplus on line 22
- Line 22: LSE Energy Need or Surplus 2009-2011 (granted in 2007 and protected by CPUC)
- Line 24: Generic non-renewable energy 2009 – 2011 (granted in 2007 and protected by CPUC)
- Line 25: Total generic resources to be added 2009 – 2011 since this would reveal the value in line 24.

Electric Resource Planning Form S-2 Monthly Energy Balance Resource Accounting Form

- Line 1a: Forecast total monthly energy demand (granted in 2007 and protected by CPUC)
- Line 7: Monthly Energy for Direct Access loads (granted in 2007)
- Line 8: since it would reveal the value in line 7
- Line 9: Adjusted monthly energy demand (granted in 2007 and protected by CPUC)
- Line 10: Monthly Firm sales obligations (granted in 2007 and protected by CPUC)

- Line 11: Monthly Firm LSE Energy Obligation (granted in 2007 and protected by CPUC)
- Lines 12a-e: Monthly and yearly total for Total and unit specific fossil energy supply (granted in 2007 and protected by CPUC)
- Lines 13a-c: Monthly and yearly total for Total and unit nuclear energy supply (granted in 2007 and protected by CPUC)
- Line 16 a, c-f: Monthly and yearly total energy from dispatchable DWR contractual resources (granted in 2007 and protected by CPUC)
- Line: 19 a-i: Monthly and yearly total energy from dispatchable bilateral contracts (not renewable energy) (granted in 2007 and protected by CPUC);
- Line 20: Monthly and yearly total energy from Short term and Spot market purchases (granted in 2007 and protected by CPUC)
- Line 21: Monthly and yearly total Existing and planned energy (granted in 2007 and protected by CPUC)
- Line 22: Monthly and yearly LSE energy need or surplus (granted in 2007 and protected by CPUC)
- Line 24: Monthly and yearly total LSE Energy Need (granted in 2007 and protected by CPUC)
- Line 25: Since it would allow calculation of line 24 and same as line 22

IEPR Form S-5: Bilateral Contracts and Power Purchase Agreements

- Lines titled: Contract / Agreement Product(s), Availability of Contract Products, Must Take, Generating Unit(s) Specified, Capacity of the Unit(s), Availability of the Unit(s), Unit Contingent/LD Contract, Firm, Transmission Contingent and Path, Termination and Extension Rights, Performance Requirements and Notes.

2. State and justify the length of time the Commission should keep the record confidential.

SDG&E requests that the forecast data indicated be kept confidential for a period of three years, or through December 31, 2011. The three-year period is adequate time for the demand and supply forecast data to become “stale” in terms of price movement in the electricity and gas markets. Because historical information is generally less commercially sensitive than forecast information, SDG&E requests that its historic peak demand information for 2008 be kept confidential for a period of one year, or through December 31, 2009. These periods of time are required to ensure that SDG&E’s detailed demand forecast data and supply portfolio remains secure from market participants who could otherwise make competitive use of this information to the detriment of utility ratepayers.

SDG&E also requests that its bilateral contract and power purchase agreement information be kept confidential for three years from the date the contract starts deliveries or until one year following expiration of the contract, whichever comes first. Public knowledge of this information could lead to financial harm to SDG&E's ratepayers because it would allow other market participants access to specific terms that could be used to gain an unfair advantage in the otherwise competitive marketplace.

The foregoing time periods are consistent with the protection given to the same data by the California Public Utilities Commission (CPUC). After these periods expire, SDG&E has no objection to the data being made public.

3. (a) State the provision(s) of the Public Records Act or other law that allows the Commission to keep the record confidential, and explain why the provision(s) applies to the record.

These forms provide competitively and commercially sensitive business and resource planning information and trade secrets. Under the Public Records Act, Govt. Code Section 6254(k), records subject to the privileges established in the Evidence Code are not required to be disclosed. (See also Govt. Code Section 6254.7(d).) Evidence Code Section 1060 provides a privilege for trade secrets, which is defined in Civil Code Section 3426.1 as information, including a formula, technique, and process, that derives independent economic value from not being generally known to the public or to other persons who could obtain value from its disclosure. It is well established that the Courts protect trade secret information from disclosure where disclosure would be harmful. (See, e.g., *Klatnath-Orleans Lumber v. Miller* (1978), 87 Cal. App. 3d 458.) Among the harm that disclosure causes is the ability of competitors to gain knowledge at the expense of the privilege holder. (*Pepsico v. Raymond* (9th Cir. 1995) 54 F. 3d 1262.)

In addition to the Courts regularly protecting trade secret information, the CPUC also recognizes that utility trade secret information may be kept confidential under appropriate circumstances. (See generally, e.g., R.97-04-010, 71 CPUC 2d 485; D.02-12-074, 2002 Cal. PUC LEXIS 905; D.98-02-041, 78 CPUC 2d 486.) Of particular relevance here, the CPUC has adopted a "materiality" standard that affords confidential status to procurement-related information that, if revealed, "[a]ffects the market price [that] an energy buyer pays for electricity." (D.06-06-066, at p. 42.) The CPUC materiality standard was adopted in response to the legislative directive given to the CPUC to re-examine its practices with regard to protection of confidential, procurement-related data and to revise, where appropriate, its practices in this regard.¹ The CPUC issued two decisions in 2006 regarding what information is deemed to be confidential, commercially sensitive, or trade secrets and for what period of time such information is to be kept

¹ SB 1488, 2004 Cal. Stat., ch 690.

confidential. (See D.06-06-066 and D.06-12-030.)

Section 454.5 of the Public Utilities Code is also pertinent. That section requires the CPUC to maintain as confidential certain market sensitive information related to a distribution utility's procurement plan. Significantly, that code section does not even require any demonstration of "ratepayer" harm, even though that risk is clearly present here. It is important as a matter of public policy that this Commission not publicly disclose information that the CPUC has deemed to be confidential for the sake of protecting ratepayers from potentially higher costs. Attachment A provides a copy of the CPUC's "Matrix" to D.06-06-066, outlining the various classes of information protected by the CPUC and the period for which such information will be protected. Attachment A also includes an index cross-referencing each of the specific items of information for which SDG&E seeks confidential protection in this proceeding, with the appropriate Matrix category.

Finally, the Commission has already articulated a similar standard of ratepayer protection when it discussed the definition of a "trade secret" in the 2005 IEPR proceeding.² The Commission determined there that, in order to qualify as a trade secret, it must be demonstrated that there will be harm to the utility's ratepayers if the information for which confidential designation is sought is publicly released.³ Again, there is a demonstrable risk of harm to ratepayers if the information were to be released. Each category of data and the resultant harm is discussed in the following paragraphs.

IEPR Form S-1 Capacity Table (Annual): The highlighted lines were marked confidential to protect exposing SDG&E's bundled customers' "net short" capacity position. The total and non-renewable net short values are on lines 25 and 27. This is the amount of non-renewable capacity that SDG&E may be procuring or selling in the market during the period for SDG&E is requesting confidential treatment. Public knowledge of SDG&E's bundled customer's position can impact the prices that SDG&E would have to pay, or can sell excess for, and thus cause financial harm to SDG&E's ratepayers. Since data regarding SDG&E's current supply portfolio is public, SDG&E's bundled load forecast must remain confidential, since this data minus the existing public data regarding resources would reveal the net short capacity need. Given the overall design of the forms, other lines should also remain confidential, since revealing the data would allow a party to easily calculate the bundled load using other public data in the form. In designating the S-1 Capacity Table (Annual) data as confidential, SDG&E also relied upon (1) the CPUC's use of the Matrix as described in D.06-06-066 (Attachment A is a list of the line items for which SDG&E is seeking confidential treatment and the CPUC's corresponding Matrix designation for such

² *Commission Order Denying Appeals of San Diego Gas and [sic] Electric Company, Southern California Edison Company and Pacific Gas and Electric Company of the Executive Director's Notice of Intent to Release Aggregated Data, dated September 7, 2005 in Docket No. 04-IEP-1D, at pp. 14-15.*

³ *Id.*, at p. 15.

data); and (2) the Commission's prior confidentiality determinations in the 2007 IEPR proceeding for substantially the same information⁴ (pursuant to CCR §2505(a)(4), Attachment B is a certification regarding the Commission's prior designations relevant to Forms S-1 and S-2). Thus the data marked for confidential treatment in this application is data that the CPUC and/or Commission have deemed to be confidential in prior proceedings.

IEPR Form S-1 Capacity Table (Monthly): The highlighted lines were marked confidential to protect exposing SDG&E's bundled customers' monthly "net short" capacity position. The total and non-renewable net short values are on lines 25 and 27. This is the amount of non-renewable capacity that SDG&E may be procuring or selling during each month of the current year. Public knowledge of SDG&E's bundled customers' position could negatively impact the prices that SDG&E would have to pay. Since data regarding SDG&E's current supply portfolio is public, SDG&E's bundled monthly load forecast must remain confidential, since this data minus the existing public data on its resources would reveal the position. Given the overall design of the forms, other lines should also remain confidential, since revealing the data would allow a party to easily calculate the bundled load using other public data in the form. In designating the S-1 Capacity Table (Monthly) data as confidential, SDG&E also relied upon the CPUC's use of the Matrix and the Commission's prior confidentiality determinations in the 2007 IEPR. (See Attachments A and B.)

IEPR Form S-2 Energy Table (Annual): The highlighted lines were marked confidential to prevent exposing how SDG&E anticipates dispatching its resources to meet its bundled customers' energy needs and the amount of power that SDG&E anticipates it will buy or sell into the market. Public knowledge of SDG&E's bundled customers' nonrenewable energy positions could negatively impact the prices that SDG&E would have to pay, or can sell excess for, and thus cause financial harm to SDG&E's ratepayers. In designating the S-2 Energy Table (Annual) data as confidential, SDG&E also relied upon the CPUC's use of the Matrix and the Commission's prior confidentiality determinations in the 2007 IEPR. (See Attachments A and B.)

IEPR Form S-2 Energy Table (Monthly): The highlighted lines were marked confidential to prevent exposing how SDG&E anticipates meeting its bundled customers' monthly energy needs. This monthly data could also reveal data such as planned outages, since energy production will change during those months. Public knowledge of SDG&E's plans and expected deliveries can impact electric market prices and thus cause customers financial harm. Data in the monthly energy tables can also reveal data which would allow parties to estimate SDG&E's need for natural gas fuel for its plants. Given the overall design of the

⁴ Since the 2007 IEPR, some of the titles of the lines have changed, but the data on the lines is basically the same data. Also, for the 2007 IEPR, the Commission granted confidentiality to some lines for some parties and other lines for other parties. Thus, when SDG&E states that this data was granted confidential treatment, it means it was granted to at least one IOU for similar data.

forms, other lines are also marked confidential, since revealing the data would allow a party to easily calculate the bundled load using other public data in the form. In designating the S-2 Energy Table (Monthly) data as confidential, SDG&E also relied upon the CPUC's use of the Matrix and the Commission's prior confidentiality determinations in the 2007 IEPR. (See Attachments A and B.)

IEPR Form S-5 Bilateral Contracts and Power Purchase Agreements: Disclosure of information on the lines titled "Contract / Agreement Product(s)", "Availability of Contract Products", "Must Take", "Generating Unit(s) Specified", "Capacity of the Unit(s)", "Availability of the Unit(s)", "Unit Contingent/LD Contract", "Firm", "Transmission Contingent and Path", "Termination and Extension Rights", "Performance Requirements" and "Notes" would allow market participant access to the specific terms of SDG&E's power supply contracts. Market participants could then make unfair use of such knowledge to their advantage in the otherwise competitive marketplace, to the financial detriment of SDG&E's ratepayers. In designating the S-5 data as confidential, SDG&E also relied upon the CPUC's use of the Matrix. (See Attachment A.) SDG&E is also relying on the Commission's prior confidentiality determinations in the 2007 IEPR proceeding for substantially the same information (pursuant to CCR §2505(a)(4), Attachment C is a certification regarding the Commission's prior designations relevant to Form S-5).

(b) Discuss the public interest in nondisclosure of the record. If the record contains trade secrets or its disclosure would otherwise cause loss of a competitive advantage, please also state how it would be lost, the value of the information to the Applicant, and the ease or difficulty with which the information could be legitimately acquired or duplicated by others.

SDG&E believes that there is a compelling public interest in protecting its information, as described above. The primary public interest to be protected is, among other things, that SDG&E will be disadvantaged in procurement such that consumers may well pay higher energy prices than they would if the information was not publicly released. It is apparent that where parties have "unequal information" and where the seller knows that the buyer is in a position where it must procure seller's product, that sellers have an unfair advantage. The CPUC has given protection to this information based on these same reasons. Although sellers have access to historical sales information and a generalized knowledge of the resources in SDG&E's power supply portfolio, they do not have access to the specific operating characteristics of SDG&E's utility retained generation and least cost dispatch, SDG&E's hedging of fuel price and supply, the specific terms of SDG&E's power supply contracts, or other competitive information that would be necessary in order to more precisely calculate SDG&E's hourly and monthly power needs. This inability to know precisely what SDG&E needs (on either the buy or sell side) prevents both buyers and sellers from gaining an unfair

advantage in the marketplace, and keeps competitive pressure on prices for both sales and purchases.

- 4. State whether the record may be disclosed if it is aggregated with other information or masked to conceal certain portions (including but not limited to the identity of the Applicant). State the degree of aggregation or masking required. If the data cannot be disclosed even if it is aggregated or masked, explain why.**

SDG&E's submittal includes a great deal of aggregated data that the Commission can release immediately. In addition, it may be possible to aggregate certain of the data, e.g., on a statewide basis. SDG&E does believe it has made a number of aggregated values available in these forms. However, as noted above, SDG&E remains willing to work with the Commission and its staff to further aggregate data, where possible, in a matter that could be revealed publicly.

- 5. State how the record is kept confidential by the Applicant and whether it has ever been disclosed to a person other than an employee of the Applicant. If it has, explain the circumstances under which disclosure occurred.**

As explained above, SDG&E maintains access to this information on a confidential basis. It is only available by hard copy and electronically on a limited basis within certain departments that must have access to the information to conduct their procurement and regulatory activities. The information is password protected on computer systems or in hard copy form kept in secure locations. Only certain individuals with key card access are able to enter areas of the Company where the information is available and utilized.

The Commission should also be aware that under Standard of Conduct #2 adopted by the CPUC for the utilities' procurement activities, utility employees are obligated to protect the Company's trade secrets:

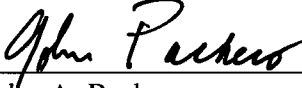
2. Each utility must adopt, actively monitor, and enforce compliance with a comprehensive code of conduct for all employees engaged in the procurement process that: 1) identifies trade secrets and other confidential information; 2) specifies procedures for ensuring that such information retains its trade secret and or confidential status [e.g., limiting access to such information to individuals with a need to know, limiting locations at which such information may be accessed, etc.]; . . . (See D.02-12-074, pp. 57-58.)

6. Certification

SDG&E has not, to the best of its knowledge, previously publicly released this information in precisely this format or projecting out over this duration of time.

I certify under penalty of perjury that the information contained in this ..
Application for Confidential Designation is true, correct, and complete to the best
of my knowledge. Applicant is a California corporation, and I am authorized to
make the application and certification on behalf of the Applicant.

Dated: February 17, 2009

Signed: 
Name: John A. Pacheco
Title: Senior Counsel – State Regulatory