DOCKET
09-IEP-1C
DATE FEB 13 2009
RECD. FEB 13 2009

California Energy Commission
2009 Integrated Energy Policy Report
Docket Number 09-IEP-1C

The following spreadsheets are the California Energy Commission (Energy Commission) forms for collecting data and analyses relating to electricity demand. The Energy Commission's statues and regulations specify that a broad array of information can be collected and analyzed to prepare the ***Integrated Energy Policy Report***. Specifically, Public Resources Code (PRC) Section 25301 directs the Energy Commission to conduct regular assessments of all aspects of energy demand and supply to that it may develop energy policies that conserve resources, protect the environment, ensure energy reliability, enhance the state's economy, and protect public health and safety. To carry out these assessments the Energy Commission may require submission of data from market participants in California:

To perform these assessments and forecasts, the Energy Commission may require submission of demand forecasts, resource plans, market assessments, and related outlooks from electric and natural gas utilities, transportation fuel and technology suppliers, and other market participants. PRC 25301(a)

Submittal Format

Parties are requested to submit a diskette or compact disk containing:
data from Forms 1, 2, 3, 6, 7, and 8, and
reports on Forms 4 and 5 in Word or Acrobat.

Data with no confidentiality request should be sent to:
California Energy Commission
Docket Office
Attn: Docket 09-IEP-1C
1516 Ninth Street, MS-4
Sacramento, CA 95814-5512
or email to: Docket@energy.state.ca.us. Please include "Docket #09-IEP-1C Demand Forecast", in the subject line.

If you are requesting confidentiality, please review the detailed instructions.

To expedite the forecast comparison and review process, an Excel template with formats for each form in 1, 2, and 3 is provided. While it is preferred that filers use this template, participants may provide these results in their own format as long as the equivalent information is provided and the information is clearly labeled.

Due Date: **All** **Friday, February 13, 2009**

The data do not have to be distributed to the IEPR service list.

Technical questions relating to the electricity demand forecast should be directed to Chris Kavalec (916) 654-5184 or Tom Gorin (916) 654-4759 of the Demand Analysis Office or by email at ckavalec@energy.state.ca.us or tgorin@energy.state.ca.us.

February 12, 2008

VIA-EMAIL

TO: Docket@energy.state.ca.us

SUBJECT: Docket # 09-IEP_1C Demand Forecast_Vernon

Statues in the Public Resources Code authorize the CEC to require forecast submittals from all entities engaged in generating, transmitting, or distributing electric power by any facilities.

Forecast information is requested from every Load Serving Entity (LSE) in the state whose non-coincident peak retail load is greater than 200 MW. In support of the 2009 IEPR, the City of Vernon submits the following data and responses available in the normal course of business.

- Form 1 — Historic and forecast Electricity Demand – annual sales
- Form 2 — Forecast Input Assumptions (Customer Count)
- Form 3 — Demand Side Management (DSM) program impacts and costs (committed), including demand response
- Form 4 — Forecast Methodology Documentation (narrative)
- Form 8 — Price and Rate form (narrative)

If you have any questions, please contact Abraham Alemu at (323) 583-8811 Ext. 250.

Sincerely,

CITY OF VERNON
Light & Power Department

Abraham Alemu

Electric Resource Planning Manager

AA:eo

Enclosures

c: Document Control

FORM 8.1.A - NARRATIVE RESPONSE
COST INFORMATION RETAIL RATE FORECAST

In the normal course of business, the City does not track cost by major category identified in Form 8.1.a. The City does not forecast retail rates. Traditionally, the City sets rates on a year-by-year basis when it is determined that rate change is necessary to offset increased operating costs or to fund upcoming capital improvement projects. The City continues to be one of the lowest cost service providers by maintaining a 10 to 15% margin between the City's rates and the rates charged by other utilities in the area.

FORM 4 - FORECAST METHODOLOGY
NARRATIVE RESPONSE

The City's load growth forecast is based on an average growth rate the city experiences during a consecutive five year period. Historically, the City experienced a five year average load growth rate of 1.5% per year. The City has used this model for a number of years with very good accuracy. Therefore, a load growth rate of 1.5% per year is used for all forecast except for the adjustment discussed below.

In 2008, the City experienced an average load decline of 2%mainly associated with the recent economic decline. The load forecasts for 2009 and 2010 have been adjusted to account for the economic downturn. The load forecast for 2009 reflects a 2% decline from 2008 levels. The load forecast for 2010 reflects a 2% increase from the 2009 levels.