

DOCKET**09-IEP-1B**

DATE FEB 12 2009

RECD. FEB 13 2009

From: Jim Woodward
To: Docket Optical System
Date: 2/12/2009 11:46 AM
Subject: 09-IEP-1B Truckee Donner PUD Electricity Resource Forms
Attachments: 2009 Small POU Supply Forms 1-23-09 TDPUD.xls; 2009 Supply Form S-3 adopted 12-17-08 - TDPUD.xls; Ltr 2009 forecast TDPUD with attachments 11-12-2008.pdf

>>> Stephen Hollabaugh <stephenhollabaugh@tdpud.org> 2/12/2009 8:34 AM >>>

Jim,

Frankly since Truckee Donner PUD's load and resources are not in the State's transmission grid I am not sure what value this data has for the CEC. As you stated below, Truckee's load probably will not be used for forecast of the coincident peak demand in the CAISO. Since our data isn't in the CAISO, the use of this data seems questionable. Also, using this form for some aggregate estimate on emissions and renewable procurement is questionable at best. Truckee plans to purchase more renewables in the future and much of this energy does not include capacity that can be counted on. This is due to the non-firm energy from wind, run of the river small hydro and solar etc.

None the less, I have filled out the forms for your reading pleasure. In the future I will be using the "Alternate Filing Format" and sending in the required information that our Transmission Provider (NVEnergy) requires in their OATT. I have attached that information also to this e-mail. I hope the information provided will help you prepare the CEC 2009 Integrated Energy Policy Report as the Executive Summary states.(not sure how it will?)

If you have any questions or just want to discuss this, please call me at (530) 582-3934.
Have a great day, were finally getting some snow up here. Looks like a late winter.

Stephen Hollabaugh, P.E.
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-----Original Message-----

From: Jim Woodward [<mailto:jwoodwar@energy.state.ca.us>]
Sent: Wednesday, January 28, 2009 2:16 PM
To: Stephen Hollabaugh
Subject: CEC corrected S-1 and S-2 forms

Stephen,

The California Energy Commission is asking all publicly owned electric utilities to file electricity resource plan data that is related to the state's concern for resource adequacy. The attached S-1 and S-2 forms have been simplified for small publicly owned LSEs who are not required to provide any forecast data beyond 2010. These forms have formatting in all column years to calculate sums automatically (like the example data shown for 2009). These filings are due by Friday, February 13, 2009.

On the S-1 Monthly and S-2 Monthly forms, LSEs may choose 2009 or 2010 for the forecast of monthly loads and resources. If 2009 is reported, an estimate of monthly peak loads in 2010 is also required on

line 1a of the S-1 Monthly form. Add columns or a separate tab as you wish.

The S-3 form is for reporting hourly loads in 2008. There is no obligation to copy data into this particular form. Hourly data other electronic formats (hopefully in Excel) is acceptable. Please designate the file as S-3 form data, and indicate if the hourly loads include distribution losses (which is usually the case).

(Frankly, Stephen, this request for Truckee-Donner's 2008 hourly load data may not be used here for analytical purposes. The hourly data from small POUs in CAISO and their 2010 monthly load forecast will be used here to forecast coincident peak demand for 2010 in CAISO. We do expect to use the historical 2007 and 2008 energy supply data for some aggregate estimates on emissions and renewable procurement.)

An S-5 form is required for each electricity supply contract or agreement that exceeds 90 days. This only applies to the procurement (not the sale) of capacity and/or energy. If the LSE has any Firm Sale Obligations, the numbers should be listed on line 13 of form S-1 and line 10 of form S-2.

Instructions for completing and submitting these forms are

<http://www.energy.ca.gov/2008publications/CEC-100-2008-010/CEC-100-2008-010-CMF.PDF>.

Here is a link to our report from last year summarizing how each publicly owned LSE has policies, plans, and procurement protocols to remain resource adequate. We'll update the numbers based on the filings we receive. If there are changes to the formally adopted resource adequacy policies or the procurement protocols, we want to update that information, especially the narrative information described on page 58 of our instructions. Other suggestions to the summary of your LSE also welcome, preferably on a page using track changes. This report is posted on our website at

<http://www.energy.ca.gov/2007publications/CEC-200-2007-016/CEC-200-2007-016-SF.PDF>

If you'd like a printed copy of these instructions or our report on resource adequacy progress among POUs, I can put these in the mail today. Please feel free to call or write with questions or concerns.
Happy Trails,

Jim Woodward
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