

**Electricity Resource Planning Form S-1  
Capacity Resource Accounting Table (CRATs)**

Filin City of Azusa, California  
UDC for ESPs:  
Date 4-Feb-09  
Con Bob Tang  
Con 626-812-5214

Year 2009 annual peak capacity numbers below are illustrative.

**DOCKET**

**09-IEP-1B**

DATE FEB 04 2009

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Gray pattern cells do not need to be completed by LSEs in 2009.

**Bold font cells sum automatically.**

Yellow pattern cells will be used by LSEs to apply for confidentiality.

Dark green font cells require data inputs.

| Applies To: | line | Capacity Resource Accounting Table Form S-1          | Sum of lines          | 2007 | 2008 | 2009 |
|-------------|------|------------------------------------------------------|-----------------------|------|------|------|
|             |      | <b>PEAK LSE LOAD CALCULATIONS (MW):</b>              |                       |      |      |      |
| All         | 1a   | Forecast Total Peak-Hour 1-in-2 Demand               |                       | 65.2 | 63.3 | 63.3 |
| ESPs        | 1b   | Peak Load: Existing ESP Contracts                    |                       |      |      |      |
| ESPs        | 1c   | Peak Load: New and Renewed ESP Contracts             |                       |      |      |      |
| IOU         | 2a   | Departing CCA and Municipal Load (-)                 |                       |      |      |      |
| POU         | 2b   | Arriving and New Municipal Load (+)                  |                       | 0    | 0    | 0    |
| IOU/POU     | 3    | Uncommitted Energy Efficiency (-)                    |                       | 0    | 0    | 0    |
| IOU/POU     | 4    | Demand Response / Interruptible Programs (-)         |                       | 0    | 0    | 0    |
| IOU/POU     | 5    | Self Generation (Total, Non-CSI) (-)                 |                       | 0    | 0    | 0    |
| All         | 6    | California Solar Initiative (-)                      |                       | 0    | 0    | 0    |
| IOU         | 7    | Direct Access Loads (-/+)                            |                       |      |      |      |
| All         | 8    | Subtotal: Adjustments to Peak-Hour Demand            | Sum of lines 2 thru 7 | 0    | 0    | 0    |
| All         | 9    | <b>Adjusted Peak-Hour Demand: End-Use Customers</b>  | Sum lines 1a + 8      | 65   | 63   | 63   |
| All         | 10   | Coincidence Adjustment (-)                           |                       |      |      |      |
| All         | 11   | <b>Coincident Peak-Hour Demand</b>                   | Sum lines 9 + 10      | 65   | 63   | 63   |
| All         | 12a  | Required Planning Reserve Margin (for example, 15%)  | Line 11 * 1.15        | 10   | 9    | 9    |
| All         | 12b  | Credit for Imports That Carry Their Own Reserves (-) | Firm import * 5%      | 0    | 0    | 0    |
| IOU/POU     | 13   | Firm Sales Obligations                               |                       |      |      |      |
| All         | 14   | <b>Firm LSE Peak-Hour Resource Requirement</b>       | 11 + 12a - 12b + 13   | 75   | 73   | 73   |
|             |      | <b>EXISTING AND PLANNED RESOURCES</b>                |                       |      |      |      |
|             |      | <b>Utility-Controlled Fossil Resources:</b>          |                       |      |      |      |
| IOU/POU     | 15a  | Total Dependable Fossil Capacity                     |                       | 60   | 70   | 85   |
| IOU/POU     | 15b  | APS                                                  |                       | 0    | 30   | 30   |
|             | 15c  | PNM                                                  |                       | 25   | 0    | 0    |
|             | 15d  | San Juan - PNM                                       |                       | 4    | 0    | 0    |
|             | 15e  | CDWR                                                 |                       | 15   | 15   | 15   |
|             | 15f  | Ormond Beach Unit 1                                  |                       | 0    | 15   | 10   |
|             | 15g  | La Rosita Power                                      |                       | 0    | 0    | 15   |
|             | 15h  | El Segundo Gen Station                               |                       | 0    | 0    | 15   |
|             | 15i  | Indigo                                               |                       | 16   | 0    | 0    |
|             | 15j  | Moss landing Unit 1                                  |                       | 0    | 10   | 0    |
|             |      | <b>Utility-Controlled Nuclear Resources:</b>         |                       |      |      |      |

| Applies To: | line | Capacity Resource Accounting Table Form S-1              | Sum of lines            | 2007 | 2008 | 2009 |
|-------------|------|----------------------------------------------------------|-------------------------|------|------|------|
| IOU/POU     | 16a  | Total Dependable Nuclear Capacity                        |                         | 2    | 2    | 2    |
| IOU/POU     | 16b  | Palo Verde                                               |                         | 2    | 2    | 2    |
|             |      | <b>Utility-Controlled Hydroelectric Resources:</b>       |                         |      |      |      |
| IOU/POU     | 17a  | Total Dependable Hydroelectric Capacity (Actual /1-in-5) |                         | 4    | 5    | 8    |
| IOU/POU     | 17b  | Total: Hydro Plants Over 30 MW (Actual /1-in-5)          |                         |      |      | 3    |
| IOU/POU     | 17c  | Total: Hydro Plants 30 MW or less (Actual /1-in-5)       |                         | 4    | 5    | 4.8  |
|             |      | <b>Utility-Controlled Renewable Resources:</b>           |                         |      |      |      |
| IOU/POU     | 18a  | Total Renewable Capacity                                 |                         | 2    | 2    | 5    |
| IOU/POU     | 18b  | Garnet Energy Center (wind)                              |                         | 0    | 0    | 2.6  |
| IOU/POU     | 18c  | PPM (wind)                                               |                         | 2    | 2    | 2    |
|             |      | <b>Renewable Energy Contractual Resources:</b>           |                         |      |      |      |
| All         | 21a  | Total Capacity from Renewable Energy Contracts           |                         | 0    | 0    | 0    |
| All         | 21b  | Renewable DG Supply                                      |                         | 0    | 0    | 0    |
| All         | 21c  | Contract A                                               |                         | 0    | 0    | 0    |
|             |      | <b>Other Bilateral Contractual Resources:</b>            |                         |      |      |      |
| All         | 22a  | Total Other Bilateral Contracts                          |                         | 20   | 0    | 0    |
| All         | 22b  | Non-Renewable DG Supply                                  |                         | 0    | 0    | 0    |
| All         | 22d  | BARCLAY                                                  |                         | 15   | 0    | 0    |
|             | 22e  | CDWR Call                                                |                         | 5    | 0    | 0    |
| All         | 23   | Short-Term and Spot Market Purchases                     |                         |      |      |      |
|             |      | <b>Capacity Balance Summary:</b>                         |                         |      |      |      |
| All         | 24   | Total: Existing and Planned Capacity                     | "a" lines 15 to 22 + 23 | 88   | 79   | 99   |
| All         | 14   | Firm LSE Peak-Hour Resource Requirement                  | repeats line 14         | 75   | 73   | 73   |
| All         | 25   | (Resource Need) or Resource Surplus                      | line 24 - line 14       | 13   | 6    | 27   |
|             |      | <b>Additional Needs for Capacity:</b>                    |                         |      |      |      |
| All         | 26   | Generic Renewable Resources                              |                         |      |      |      |
| All         | 27   | Generic Non-Renewable Resources                          |                         |      |      |      |
| All         | 28   | Specified Planning Reserve Margin                        | as used for line 12     | 15%  | 15%  | 15%  |

|     | line | Historic Actual LSE Non - Coincident Peak Load:            |                   | MW        | MW        |
|-----|------|------------------------------------------------------------|-------------------|-----------|-----------|
|     |      |                                                            |                   | Year 2007 | Year 2008 |
| All | 27   | Annual Peak Load - Actual Metered Deliveries               | line 9 + line 13  | 65.2      | 63.3      |
| All | 28   | Date of Peak Load for Annual Peak Deliveries               |                   | 9/4/2007  | 10/01/08  |
| All | 29   | Hour Ending (HE) for Annual Peak Deliveries                |                   | 16        | 16        |
| All | 30   | Interruptible Load that was called on during that hour (+) |                   |           |           |
| All | 31   | Adjusted Annual Peak Load                                  | line 27 + line 30 | 65.2      | 63.3      |

**Electricity Resource Planning Form S-1 Monthly for 2009 or 2010  
Capacity Resource Accounting Table (CRATs)**

Filin City of Azusa, California

UDC for ESPs:

Date 4-Feb-09

Conr Bob Tang

Con 626-812-5214

Jan 2010 peak capacity numbers below are illustrative.

Dark green font cells require data inputs.

Yellow pattern cells will be used by LSEs to apply for confidentiality.

**Bold font cells sum automatically.**

| Applies To | Line | Capacity Resource Accounting Table Form S-1              | Sum of Lines          | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Oct-09 | Nov-09 | Dec-09 |
|------------|------|----------------------------------------------------------|-----------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
|            |      | <b>PEAK LSE LOAD CALCULATIONS (MW):</b>                  |                       |        |        |        |        |        |        |        |        |        |        |        |        |
| All        | 1a   | Forecast Total Peak-Hour 1-in-2 Demand                   |                       | 36.9   | 35.2   | 38.1   | 42.2   | 50.1   | 49.2   | 60.9   | 62.4   | 63.3   | 49.5   | 39.4   | 37.4   |
| ESPs       | 1b   | Peak Load: Existing ESP Contracts                        |                       |        |        |        |        |        |        |        |        |        |        |        |        |
| ESPs       | 1c   | Peak Load: New and Renewed ESP Contracts                 |                       |        |        |        |        |        |        |        |        |        |        |        |        |
| IOU        | 2a   | Departing CCA and Municipal Load (-)                     |                       |        |        |        |        |        |        |        |        |        |        |        |        |
| POU        | 2b   | Arriving and New Municipal Load (+)                      |                       | 0      |        |        |        |        |        |        |        |        |        |        |        |
| IOU/POU    | 3    | Uncommitted Energy Efficiency (-)                        |                       | 0      |        |        |        |        |        |        |        |        |        |        |        |
| IOU/POU    | 4    | Demand Response / Interruptible Programs (-)             |                       | 0      |        |        |        |        |        |        |        |        |        |        |        |
| IOU/POU    | 5    | Self Generation (Total, Non-CSI) (-)                     |                       | 0      |        |        |        |        |        |        |        |        |        |        |        |
| All        | 6    | California Solar Initiative (-)                          |                       | 0      |        |        |        |        |        |        |        |        |        |        |        |
| IOU        | 7    | Direct Access Loads (-/+)                                |                       |        |        |        |        |        |        |        |        |        |        |        |        |
| All        | 8    | Subtotal: Adjustments to Peak-Hour Demand                | Sum of lines 2 thru 7 |        |        |        |        |        |        |        |        |        |        |        |        |
| All        | 9    | <b>Adjusted Peak-Hour Demand: End-Use Customers</b>      | Sum lines 1a + 8      | 37     | 35     | 38     | 42     | 50     | 49     | 61     | 62     | 63     | 49     | 39     | 37     |
| All        | 10   | Coincidence Adjustment (-)                               |                       | 0      |        |        |        |        |        |        |        |        |        |        |        |
| All        | 11   | <b>Coincident Peak-Hour Demand</b>                       | Sum lines 9 + 10      | 37     | 35     | 38     | 42     | 50     | 49     | 61     | 62     | 63     | 49     | 39     | 37     |
| All        | 12a  | Required Planning Reserve Margin (for example, 15%)      | Line 11 * 1.15        | 6      | 5      | 6      | 6      | 8      | 7      | 9      | 9      | 9      | 7      | 6      | 6      |
| All        | 12b  | Credit for Imports That Carry Their Own Reserves (-)     | Firm import * 5%      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      |
| IOU/POU    | 13   | Firm Sales Obligations                                   |                       |        |        |        |        |        |        |        |        |        |        |        |        |
| All        | 14   | <b>Firm LSE Peak-Hour Resource Requirement</b>           | 11 + 12a -12b +13     | 42     | 41     | 44     | 48     | 58     | 57     | 70     | 72     | 73     | 57     | 45     | 43     |
|            |      | <b>EXISTING AND PLANNED RESOURCES</b>                    |                       |        |        |        |        |        |        |        |        |        |        |        |        |
|            |      | <b>Utility-Controlled Fossil Resources:</b>              |                       |        |        |        |        |        |        |        |        |        |        |        |        |
| IOU/POU    | 15a  | Total Dependable Fossil Capacity                         |                       | 80     | 80     | 80     | 80     | 85     | 85     | 85     | 85     | 85     | 70     | 80     | 80     |
| IOU/POU    | 15b  | APS                                                      |                       | 30     | 30     | 30     | 30     | 30     | 30     | 30     | 30     | 30     | 30     | 30     | 30     |
| IOU/POU    | 15c  | Ormond Beach Unit 1                                      |                       | 10     | 10     | 10     | 10     | 10     | 10     | 10     | 10     | 10     | 10     | 10     | 10     |
| IOU/POU    | 15d  | La Rosita Power                                          |                       | 15     | 15     | 15     | 15     | 15     | 15     | 15     | 15     | 15     | 15     | 15     | 15     |
| IOU/POU    | 15e  | Indigo Peaker                                            |                       | 10     | 10     | 10     | 10     | 0      | 0      | 0      | 0      | 0      | 0      | 10     | 10     |
| IOU/POU    | 15f  | El Segundo Gen Station                                   |                       | 15     | 15     | 15     | 15     | 15     | 15     | 15     | 15     | 15     | 15     | 15     | 15     |
| IOU/POU    | 15g  | CDWR Super Peak                                          |                       | 0      | 0      | 0      | 0      | 15     | 15     | 15     | 15     | 15     | 0      | 0      | 0      |
|            |      | <b>Utility-Controlled Nuclear Resources:</b>             |                       |        |        |        |        |        |        |        |        |        |        |        |        |
| IOU/POU    | 16a  | Total Dependable Nuclear Capacity                        |                       | 2      | 2      | 2      | 2      | 2      | 2      | 2      | 2      | 2      | 2      | 2      | 2      |
| IOU/POU    | 16b  | Palo Verde                                               |                       | 2      | 2      | 2      | 2      | 2      | 2      | 2      | 2      | 2      | 2      | 2      | 2      |
|            |      | <b>Utility-Controlled Hydroelectric Resources:</b>       |                       |        |        |        |        |        |        |        |        |        |        |        |        |
| IOU/POU    | 17a  | Total Dependable Hydroelectric Capacity (Actual /1-in-5) |                       | 7      | 7      | 7      | 7      | 8      | 8      | 8      | 8      | 8      | 7      | 7      | 7      |
| IOU/POU    | 17b  | Total: Hydro Plants Over 30 MW (Actual /1-in-5)          |                       | 3      | 3      | 3      | 3      | 3      | 3      | 3      | 3      | 3      | 3      | 3      | 3      |
| IOU/POU    | 17c  | Total: Hydro Plants 30 MW or less (Actual /1-in-5)       |                       | 3.7    | 3.7    | 3.7    | 3.7    | 4.8    | 4.8    | 4.8    | 4.8    | 4.8    | 3.7    | 3.7    | 3.7    |

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**Electricity Resource Planning Form S-1 Monthly for 2009 or 2010  
Capacity Resource Accounting Table (CRATs)**

Filin City of Azusa, California  
Date 4-Feb-09  
Con1 Bob Tang  
Con1 626-812-5214

Jan 2009 peak capacity numbers below are illustrative.

POUs may show 2009 or 2010 loads and resource data.

Bold font cells sum automatically.

If 2009 data is provided, also estimate monthly peak loads for 2010.

Yellow pattern cells show confidential data by LSE application.

Data inputs are required for cells with dark green font (or non-bold red font).

|         |     | Sum of Lines                                            |                         |      |      |      |      |      |      |      |      |      |      |      |      |
|---------|-----|---------------------------------------------------------|-------------------------|------|------|------|------|------|------|------|------|------|------|------|------|
|         |     | <b>PEAK LSE LOAD CALCULATIONS (MW):</b>                 |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 1a  | Forecast Total Peak-Hour 1-in-2 Demand                  |                         | 37.2 | 35.6 | 38.5 | 42.6 | 50.6 | 49.7 | 61.5 | 63.0 | 63.9 | 50.0 | 39.8 | 37.7 |
| ESPs    | 1b  | Peak Load: Existing ESP Contracts                       |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| ESPs    | 1c  | Peak Load: New and Renewed ESP Contracts                |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| IOU     | 2a  | Departing CCA and Municipal Load (-)                    |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| POU     | 2b  | Arriving and New Municipal Load (+)                     |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| IOU/POU | 3   | Uncommitted Energy Efficiency (-)                       |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| IOU/POU | 4   | Demand Response / Interruptible Programs (-)            |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| IOU/POU | 5   | Self-Generation (Total, Non-CSI) (-)                    |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 6   | California Solar Initiative (-)                         |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| IOU     | 7   | Direct Access Loads (-/+)                               |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 8   | Subtotal: Adjustments to Peak-Hour Demand               | Sum of lines 2 thru 7   |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 9   | Adjusted Peak-Hour Demand: End-Use Customers            | Sum lines 1a + 8        |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 10  | Coincidence Adjustment (-)                              |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 11  | Coincident Peak-Hour Demand                             | Sum lines 9 + 10        |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 12a | Required Planning Reserve Margin (for example, 15%)     | Line 11 * 1.15          |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 12b | Credit for Imports That Carry Their Own Reserves (-)    | Firm import * 5%        |      |      |      |      |      |      |      |      |      |      |      |      |
| IOU/POU | 13  | Firm Sales Obligations                                  |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 14  | Firm LSE Peak-Hour Resource Requirement                 | 11 + 12a - 12b + 13     |      |      |      |      |      |      |      |      |      |      |      |      |
|         |     | <b>EXISTING AND PLANNED RESOURCES</b>                   |                         |      |      |      |      |      |      |      |      |      |      |      |      |
|         |     | <b>Utility-Controlled Fossil Resources:</b>             |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| IOU/POU | 15a | Total Dependable Fossil Capacity                        | Sum lines 15b to 15x    |      |      |      |      |      |      |      |      |      |      |      |      |
|         |     | <b>Utility-Controlled Nuclear Resources:</b>            |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| IOU/POU | 16a | Total Dependable Nuclear Capacity                       | Sum lines 16b to 16x    |      |      |      |      |      |      |      |      |      |      |      |      |
|         |     | <b>Utility-Controlled Hydroelectric Resources:</b>      |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| IOU/POU | 17a | Total Dependable Hydroelectric Capacity (Actual/1-in-5) | Sum lines 17b + 17c     |      |      |      |      |      |      |      |      |      |      |      |      |
|         |     | <b>Utility-Controlled Renewable Resources:</b>          |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| IOU/POU | 18a | Total Renewable Capacity                                | Sum lines 18b to 18x    |      |      |      |      |      |      |      |      |      |      |      |      |
| IOU/POU | 18b | Unit 1 (fuel) (List each non-hydro resource.)           |                         |      |      |      |      |      |      |      |      |      |      |      |      |
|         |     | <b>Renewable Energy Contractual Resources:</b>          |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 21a | Total Capacity From Renewable Energy Contracts          | Sum lines 21b to 21x    |      |      |      |      |      |      |      |      |      |      |      |      |
|         |     | <b>Other Bilateral Contractual Resources:</b>           |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 22a | Total Capacity From Other Bilateral Contracts           | Sum lines 22b to 22x    |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 23  | Short-Term and Spot Market Purchases                    |                         |      |      |      |      |      |      |      |      |      |      |      |      |
|         |     | <b>Capacity Balance Summary:</b>                        |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 24  | Total: Existing and Planned Capacity                    | "a" lines 15 to 22 + 23 |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 14  | Firm LSE Peak-Hour Resource Requirement                 | repeats line 14         |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 25  | (Resource Need) or Resource Surplus                     | line 24 - line 14       |      |      |      |      |      |      |      |      |      |      |      |      |
|         |     | <b>Additional Needs for Capacity:</b>                   |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 26  | Generic Renewable Resources                             |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 27  | Generic Non-Renewable Resources                         |                         |      |      |      |      |      |      |      |      |      |      |      |      |
| All     | 28  | Specified Planning Reserve Margin                       | as used for line 12     |      |      |      |      |      |      |      |      |      |      |      |      |

← 2010 Monthly Peak load forecasts  
are required from all small POUs

**Electricity Resource Planning Form S-2**  
**Energy Balance Resource Accounting Table**

Filing City of Azusa, California  
 UDC for ESPs:  
 Date 4-Feb-09  
 Contact Bob Tang  
 Contact 626-812-5214

Year 2009 annual energy numbers below are illustrative.

Gray pattern cells do not need to be completed by LSEs in 2009. Bold font cells sum automatically.  
 Yellow pattern cells will be used by LSEs to apply for confidential. Dark green font cells require data inputs.

| Applies To: | line | Energy Balance Table Form S-2                             | Sum of lines       | 2007   | 2008   | 2009 |
|-------------|------|-----------------------------------------------------------|--------------------|--------|--------|------|
|             |      | <b>ENERGY DEMAND CALCULATIONS (GWh)</b>                   |                    |        |        |      |
| All         | 1a   | <b>Forecast Total Energy Demand / Consumption</b>         |                    | 281.4  | 282.8  | 282  |
| ESPs only   | 1b   | ESP Energy Demand: Existing Contracts                     |                    |        |        |      |
| ESPs only   | 1c   | ESP Energy Demand: New and Renewed Contracts              |                    |        |        |      |
| IOU         | 2a   | Departing CCA and Municipal Load (-)                      |                    |        |        |      |
| POU         | 2b   | Arriving and New Municipal Load (+)                       |                    | 0      | 0      | 0    |
| IOU/POU     | 3    | Uncommitted Energy Efficiency (-)                         |                    | 0      | 0      | 0    |
| IOU/POU     | 4    | Demand Response / Interruptible Programs (-)              |                    | 0      | 0      | 0    |
| IOU/POU     | 5    | Self Generation (Total, Non-CSI) (-)                      |                    | 0      | 0      | 0    |
| IOU/POU     | 6    | California Solar Initiative (-)                           |                    | 0      | 0      | 0    |
| IOU         | 7    | Direct Access Loads (-/+)                                 |                    |        |        |      |
| All         | 8    | Subtotal of Adjustments to Energy Demand                  | Sum lines 2 thru 7 | 0      | 0      | 0    |
| All         | 9    | Adjusted Energy Demand / Consumption                      | line 1a + line 8   | 281    | 283    | 282  |
| IOU/POU     | 10   | Firm Sales Obligations                                    |                    |        |        | 0    |
| All         | 11   | Firm LSE Energy Requirement                               | line 9 + line 10   | 281    | 283    | 282  |
|             |      | <b>EXISTING AND PLANNED RESOURCES</b>                     |                    |        |        |      |
|             |      | <b>Utility-Controlled Fossil Resources:</b>               |                    |        |        |      |
| IOU/POU     | 12a  | Total Fossil Energy Supply                                |                    | 194    | 86     | 223  |
| IOU/POU     | 12b  | CDWR                                                      |                    | 26.8   | 24.9   | 26   |
| IOU/POU     | 12c  | PNM                                                       |                    | 166.9  | 5.7    |      |
|             | 12d  | APS                                                       |                    |        | 55.4   |      |
|             | 12e  | Third Party Resources                                     |                    |        |        | 197  |
|             |      | <b>Utility-Controlled Nuclear Resources:</b>              |                    |        |        |      |
| IOU/POU     | 13a  | Total Nuclear Energy Supply                               |                    | 15.842 | 17.199 | 18   |
| IOU/POU     | 13b  | Palo Verde                                                |                    | 15.8   | 17.2   | 18   |
|             |      | <b>Utility-Controlled Hydroelectric Resources:</b>        |                    |        |        |      |
| IOU/POU     | 14a  | Total Hydroelectric Energy Generation (Actual / 1-in-2)   |                    | 4      | 5      | 11   |
| IOU/POU     | 14b  | Total Energy: Hydro Plants Over 30 MW (Actual /1-in-2)    |                    | 4.2    | 4.3    | 4.0  |
| IOU/POU     | 14c  | Total Energy: Hydro Plants 30 MW or less (Actual /1-in-2) |                    | 0.0    | 0.6    | 6.9  |
| IOU/POU     | 14d  | Hydroelectric Energy in Dry-Year Conditions (1-in-5)      |                    |        |        | 0    |

| Applies To: | line | Energy Balance Table Form S-2                          | Sum of lines | 2007 | 2008 | 2009 |
|-------------|------|--------------------------------------------------------|--------------|------|------|------|
| IOU/POU     | 14e  | Hydroelectric Energy in Wet-Year Conditions (1-in-5)   |              |      |      | 0    |
|             |      | <b>Utility-Controlled Renewable Resources:</b>         |              |      |      |      |
| IOU/POU     | 15a  | Total Utility-Controlled Renewable Energy              |              | 16   | 18   | 31   |
| IOU/POU     | 15b  | Garnet Energy Center (wind)                            |              | 0    | 0    | 13   |
| IOU/POU     | 15c  | PPM (wind)                                             |              | 15.6 | 18.4 | 18   |
|             |      | <b>DWR Contractual Resources:</b>                      |              |      |      |      |
| IOU         | 16a  | Total Energy Supply from DWR Contracts                 |              | 0    | 0    | 0    |
| IOU         | 16b  | Contract A                                             |              |      |      | 0    |
|             | 16c  | Contract B                                             |              |      |      | 0    |
|             | 16d  | Contract C                                             |              |      |      | 0    |
| IOU         | 16e  | ....                                                   |              |      |      | 0    |
| IOU         | 16f  | Contract N                                             |              |      |      | 0    |
|             |      | <b>Qualifying Facility (QF) Contractual Resources:</b> |              |      |      |      |
| IOU         | 17a  | Total Energy Supply from QF Contracts                  |              | 0    | 0    | 0    |
| IOU         | 17b  | Biofuels                                               |              |      |      | 0    |
| IOU         | 17c  | Geothermal                                             |              |      |      | 0    |
| IOU         | 17d  | Small Hydro                                            |              |      |      | 0    |
| IOU         | 17e  | Solar                                                  |              |      |      | 0    |
| IOU         | 17f  | Wind                                                   |              |      |      | 0    |
| IOU         | 17g  | Natural Gas                                            |              |      |      | 0    |
| IOU         | 17h  | Other                                                  |              |      |      | 0    |
|             |      | <b>Renewable Energy Contractual Resources:</b>         |              |      |      |      |
| All         | 18a  | Total Energy Supply from Renewable Contracts           |              | 0    | 0    | 0    |
| All         | 18b  | Renewable DG Supply                                    |              |      |      | 0    |
|             |      | <b>Other Bilateral Contracts:</b>                      |              |      |      |      |
| All         | 19a  | Total Energy Supply from Other Bilateral Contracts     |              | 66   | 156  | 0    |
| All         | 19b  | Non-Renewable DG Supply                                |              |      |      |      |
| All         | 19c  | BARCLAYS                                               |              | 0.8  |      |      |
| All         | 19d  | BPEC                                                   |              | 9.4  | 10.3 |      |
| All         | 19e  | Burbank                                                |              |      | 0.4  |      |
|             | 19f  | CNCO                                                   |              | 0.2  |      |      |
|             | 19h  | CRLP                                                   |              |      | 64.5 |      |
|             | 19i  | LBCS                                                   |              | 3.4  |      |      |
|             | 19j  | MSCG                                                   |              | 1.4  | 13.2 |      |
|             | 19k  | SETC                                                   |              | 3.8  | 10.1 |      |
|             | 19l  | SRP                                                    |              | 46.3 | 57.8 |      |
|             | 19m  | UBSW                                                   |              | 0.2  |      |      |
| All         | 20   | Short Term and Spot Market Purchases                   |              |      |      |      |

| Applies To: | line | Energy Balance Table Form S-2                   | Sum of lines            | 2007 | 2008 | 2009  |
|-------------|------|-------------------------------------------------|-------------------------|------|------|-------|
|             |      | <b>Energy Balance Summary:</b>                  |                         |      |      |       |
| All         | 21   | Total: Existing and Planned Energy              | "a" lines 12 to 19 + 20 | 295  | 283  | 282   |
| All         | 11   | Total LSE Energy Requirement                    | repeat line 11          | 281  | 283  | 282   |
| All         | 22   | (LSE Energy Need) or Surplus                    | line 22 minus line 11   | 14   | (0)  | 0     |
|             |      | <b>ADDITIONAL NEEDS FOR ENERGY</b>              |                         |      |      |       |
| All         | 23   | Generic Renewable Energy                        |                         |      |      |       |
| All         | 24   | Generic Non-Renewable Energy                    |                         |      |      |       |
| All         | 25   | Total Generic Resources to be Added             |                         |      |      | 0     |
|             |      | <b>RENEWABLE ENERGY ACCOUNTING</b>              |                         |      |      |       |
| All         | 26a  | Utility-Controlled Renewable Resources          | line 14c + line 15a     | 16   | 19   | 38    |
| IOU         | 26b  | QF Renewable Contract Resources                 | Sum 17b thru 17f        | 0    | 0    | 0     |
| All         | 26c  | Renewable Energy Contractual Resources          | repeat line 18a         | 0    | 0    | 0     |
| All         | 26d  | Generic Renewable Energy                        | repeat line 23          | 0    | 0    | 0     |
| All         | 26e  | Total State-Defined Eligible Renewable Energy   | Sum 26a thru 26d        | 16   | 19   | 38    |
| All         | 26f  | Other LSE-Defined Renewable Energy              |                         |      |      |       |
| All         | 26g  | Total Actual / Expected Renewable Energy        | line 26e + line 26f     | 16   | 19   | 38    |
| All         | 26h  | Renewable Energy as a Percent of End-Use Demand | line 26g / line 9       | 5.5% | 6.7% | 13.3% |
|             |      |                                                 |                         |      |      |       |
| All         | 27   | Total Retail Sales                              |                         | 267  | 272  | 264   |
| All         | 28   | Renewable Energy as a percent of Retail Sales   | line 26g / line 27      | 5.9% | 7.0% | 14.2% |
|             |      | <b>Biomass Energy Accounting:</b>               |                         |      |      |       |
| IOU         | 29a  | Biofuels (QF Contractual Resources)             | repeats line 17b        | 0    | 0    | 0     |
| All         | 29b  | Other Biomass Energy                            |                         |      |      |       |
| All         | 29c  | Total Biomass Energy                            | line 29a + line 29b     | 0    | 0    | 0     |

transmission loss      5.27%      3.88%      6.25%  
3.41%



|               |                           |
|---------------|---------------------------|
| Filin         | City of Azusa, California |
| UDC for ESPs: |                           |
| Date          | 4-Feb-09                  |
| Con1          | Bob Tang                  |
| Con1          | 626-812-5214              |

Dark green font cells require data inputs.

**Bold font cells sum automatically.**

| Applies To: | line | Energy Balance Table Form S-2                             | Sum of lines       | Jan-09 | Feb-09 | Mar-09 | Apr-09 | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Oct-09 | Nov-09 | Dec-09 | 2009 |
|-------------|------|-----------------------------------------------------------|--------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|------|
|             |      | <b>ENERGY DEMAND CALCULATIONS (GWh)</b>                   |                    |        |        |        |        |        |        |        |        |        |        |        |        |      |
| All         | 1a   | <b>Forecast Total Energy Demand / Consumption</b>         |                    | 22     | 20     | 22     | 21     | 23     | 25     | 28     | 29     | 26     | 24     | 21     | 22     | 282  |
| ESPs only   | 1b   | ESP Energy Demand: Existing Contracts                     |                    |        |        |        |        |        |        |        |        |        |        |        |        | 0    |
| ESPs only   | 1c   | ESP Energy Demand: New and Renewed Contracts              |                    |        |        |        |        |        |        |        |        |        |        |        |        | 0    |
| IOU         | 2a   | Departing CCA and Municipal Load (-)                      |                    |        |        |        |        |        |        |        |        |        |        |        |        | 0    |
| POU         | 2b   | Arriving and New Municipal Load (+)                       |                    |        |        |        |        |        |        |        |        |        |        |        |        | 0    |
| IOU/POU     | 3    | Uncommitted Energy Efficiency (-)                         |                    |        |        |        |        |        |        |        |        |        |        |        |        | 0    |
| IOU/POU     | 4    | Demand Response / Interruptible Programs (-)              |                    |        |        |        |        |        |        |        |        |        |        |        |        | 0    |
| IOU/POU     | 5    | Self Generation (Total, Non-CSI) (-)                      |                    |        |        |        |        |        |        |        |        |        |        |        |        | 0    |
| IOU/POU     | 6    | California Solar Initiative (-)                           |                    |        |        |        |        |        |        |        |        |        |        |        |        | 0    |
| IOU         | 7    | Direct Access Loads (-/+)                                 |                    |        |        |        |        |        |        |        |        |        |        |        |        | 0    |
| All         | 8    | Subtotal of Adjustments to Energy Demand                  | Sum lines 2 thru 7 | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0    |
| All         | 9    | Adjusted Energy Demand / Consumption                      | line 1a + line 8   | 22     | 20     | 22     | 21     | 23     | 25     | 28     | 29     | 26     | 24     | 21     | 22     | 282  |
| IOU/POU     | 10   | Firm Sales Obligations                                    |                    | 0      |        |        |        |        |        |        |        |        |        |        |        | 0    |
| All         | 11   | Firm LSE Energy Requirement                               | line 9 + line 10   | 22     | 20     | 22     | 21     | 23     | 25     | 28     | 29     | 26     | 24     | 21     | 22     | 282  |
|             |      | <b>EXISTING AND PLANNED RESOURCES</b>                     |                    |        |        |        |        |        |        |        |        |        |        |        |        |      |
|             |      | <b>Utility-Controlled Fossil Resources:</b>               |                    |        |        |        |        |        |        |        |        |        |        |        |        |      |
| IOU/POU     | 12a  | Total Fossil Energy Supply                                |                    | 19     | 16     | 17     | 16     | 17     | 18     | 22     | 23     | 20     | 19     | 17     | 18     | 223  |
| IOU/POU     | 12b  | CDWR                                                      |                    | 0.6    | 0.2    | 0.2    | 0.7    | 4.3    | 4.2    | 4.3    | 4.5    | 4.3    | 1.3    | 0.8    | 0.6    | 26   |
| IOU/POU     | 12c  | Third Party Resources                                     |                    | 18     | 16     | 17     | 16     | 13     | 14     | 18     | 19     | 16     | 18     | 17     | 17     | 197  |
|             |      | <b>Utility-Controlled Nuclear Resources:</b>              |                    |        |        |        |        |        |        |        |        |        |        |        |        |      |
| IOU/POU     | 13a  | Total Nuclear Energy Supply                               |                    | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 18   |
| IOU/POU     | 13b  | Palo Verde                                                |                    | 1.5    | 1.3    | 1.5    | 1.4    | 1.5    | 1.4    | 1.5    | 1.5    | 1.4    | 1.5    | 1.4    | 1.5    | 18   |
|             |      |                                                           |                    |        |        |        |        |        |        |        |        |        |        |        |        | 0    |
|             |      | <b>Utility-Controlled Hydroelectric Resources:</b>        |                    |        |        |        |        |        |        |        |        |        |        |        |        |      |
| IOU/POU     | 14a  | Total Hydroelectric Energy Generation (Actual / 1-in-2)   |                    | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 11   |
| IOU/POU     | 14b  | Total Energy: Hydro Plants Over 30 MW (Actual /1-in-2)    |                    | 0.3    | 0.3    | 0.3    | 0.3    | 0.3    | 0.3    | 0.3    | 0.3    | 0.3    | 0.3    | 0.3    | 0.3    | 4    |
| IOU/POU     | 14c  | Total Energy: Hydro Plants 30 MW or less (Actual /1-in-2) |                    | 0.3    | 0.3    | 0.3    | 0.3    | 0.3    | 1.1    | 1.1    | 1.1    | 1.1    | 0.3    | 0.3    | 0.3    | 6.9  |
| IOU/POU     | 14d  | Hydroelectric Energy in Dry-Year Conditions (1-in-5)      |                    |        |        |        |        |        |        |        |        |        |        |        |        | 0    |
| IOU/POU     | 14e  | Hydroelectric Energy in Wet-Year Conditions (1-in-5)      |                    |        |        |        |        |        |        |        |        |        |        |        |        | 0    |
|             |      | <b>Utility-Controlled Renewable Resources:</b>            |                    |        |        |        |        |        |        |        |        |        |        |        |        |      |
| IOU/POU     | 15a  | Total Utility-Controlled Renewable Energy                 |                    | 1      | 2      | 3      | 3      | 3      | 4      | 3      | 2      | 3      | 2      | 2      | 2      | 30   |
| IOU/POU     | 15b  | Garnet Wind Energy                                        |                    | 0      | 0.3    | 1.3    | 1.6    | 2.0    | 2.5    | 1.5    | 0.8    | 1.3    | 0.8    | 0.5    | 0.3    | 13   |
| IOU/POU     | 15c  | PPM (wind)                                                |                    | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 1      | 18   |
|             |      |                                                           |                    |        |        |        |        |        |        |        |        |        |        |        |        | 0    |
|             |      |                                                           |                    |        |        |        |        |        |        |        |        |        |        |        |        | 0    |
|             |      | <b>Renewable Energy Contractual Resources:</b>            |                    |        |        |        |        |        |        |        |        |        |        |        |        |      |
| All         | 18a  | Total Energy Supply from Renewable Contracts</            |                    |        |        |        |        |        |        |        |        |        |        |        |        |      |

[illegible]

**Electricity Resource Planning Form S-5**  
**Bilateral Contracts and Power Purchase Agreements**

|                 |                  |
|-----------------|------------------|
| Filing LSE:     | City of Azusa    |
| Date:           | February 4, 2009 |
| Contact:        | Bob Tang         |
| Contact Number: | 626-812-5214     |

Yellow pattern cells will be used by LSEs to apply for confidentiality.

|                                   |                                                                               |
|-----------------------------------|-------------------------------------------------------------------------------|
| Supplier / Seller:                | Southern California Public Power Authority                                    |
| Start Date:                       | March 25, 1993                                                                |
| Expiration Date:                  | October 31, 2030                                                              |
| Contract / Agreement Capacity:    | 30 MW                                                                         |
| Scheduling Coordinator:           |                                                                               |
| Fuel Type:                        | Coal                                                                          |
| Delivery Point(s):                | Palo Verde Intertie                                                           |
| Locational Attributes of Unit(s): | Import                                                                        |
| Contract / Agreement Product(s):  | Firm Energy                                                                   |
| Availability of Products:         | Contingent on the availability of San Juan Unit #3                            |
| Must Take:                        | Yes                                                                           |
| Generating Unit(s) Specified:     | San Juan Unit 3 located in Farmington, New Mexico                             |
| Capacity of the Unit(s):          | 534 MW                                                                        |
| Availability of the Unit(s):      | Azusa may preschedule this resource.                                          |
| Unit Contingent / LD Contract:    | Unit contingent - Unit 3                                                      |
| Firm:                             | Firm contingent                                                               |
| Contract / Agreement Type:        | Fixed                                                                         |
| Transmission Contingent & Path:   | Contingent on the transmission from the generating station to Palo Verde      |
| Termination & Extension Rights:   | Only a mutual termination can be executed.                                    |
| Performance Requirements:         |                                                                               |
| Notes:                            | Historically, Azusa has laid off the unit contingent San Juan unit 3 power to |

**Electricity Resource Planning Form S-5  
Bilateral Contracts and Power Purchase Agreements**

|                 |                  |
|-----------------|------------------|
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| Date:           | February 4, 2009 |
| Contact:        | Bob Tang         |
| Contact Number: | 626-812-5214     |

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|                                   |                                                                           |
|-----------------------------------|---------------------------------------------------------------------------|
| Supplier / Seller:                | Southern California Public Power Authority                                |
| Start Date:                       | July 1, 1981                                                              |
| Expiration Date:                  | For the life of plant                                                     |
| Contract / Agreement Capacity:    | 3 MW                                                                      |
| Scheduling Coordinator:           | City of Azusa                                                             |
| Fuel Type:                        | Nuclear                                                                   |
| Delivery Point(s):                | Westwing substation in Arizona                                            |
| Locational Attributes of Unit(s): | Import                                                                    |
| Contract / Agreement Product(s):  | Firm contingent energy                                                    |
| Availability of Products:         | Contingent upon the availability of Palo Verde nuclear generating units   |
| Must Take:                        | Yes                                                                       |
| Generating Unit(s) Specified:     | Palo Verde                                                                |
| Capacity of the Unit(s):          | 3200 MW                                                                   |
| Availability of the Unit(s):      | Azusa must preschedule this resource.                                     |
| Unit Contingent / LD Contract:    | Contingent upon the availability of Palo Verde nuclear generating units   |
| Firm:                             | Firm contingent                                                           |
| Contract / Agreement Type:        | Fixed                                                                     |
| Transmission Contingent & Path:   | Contingent on the transmission availability from the plant location to We |
| Termination & Extension Rights:   | Only a mutual termination can be executed.                                |
| Performance Requirements:         | None                                                                      |
| Notes:                            |                                                                           |

**Electricity Resource Planning Form S-5  
Bilateral Contracts and Power Purchase Agreements**

|                 |                  |
|-----------------|------------------|
| Filing LSE:     | City of Azusa    |
| Date:           | February 4, 2009 |
| Contact:        | Bob Tang         |
| Contact Number: | 626-812-5214     |

Yellow pattern cells will be used by LSEs to apply for confidentiality.

|                                   |                                                                          |
|-----------------------------------|--------------------------------------------------------------------------|
| Supplier / Seller:                | Southern California Public Power Authority                               |
| Start Date:                       | January 1, 1987                                                          |
| Expiration Date:                  | August 31, 2017                                                          |
| Contract / Agreement Capacity:    | 4 MW                                                                     |
| Scheduling Coordinator:           | City of Azusa                                                            |
| Fuel Type:                        | Hydro                                                                    |
| Delivery Point(s):                | California ISO<br>Mead 230 kV                                            |
| Locational Attributes of Unit(s): | Import<br>Lake Mead, Nevada                                              |
| Contract / Agreement Product(s):  | Firm energy                                                              |
| Availability of Products:         | Contingent upon the generating units at Boulder Canyon Project (Hoover)  |
| Must Take:                        | Dispatchable resource within the energy limitation dictated by water and |
| Generating Unit(s) Specified:     | Hoover Power Plant                                                       |
| Capacity of the Unit(s):          | 1951 MW                                                                  |
| Availability of the Unit(s):      | Azusa may preschedule this resource.                                     |
| Unit Contingent / LD Contract:    | System power                                                             |
| Firm:                             | Contingent upon the generating units at Boulder Canyon Project (Hoover)  |
| Contract / Agreement Type:        | Fixed                                                                    |
| Transmission Contingent & Path:   | Contingent on the transmission availability on the CAISO transmission fr |
| Termination & Extension Rights:   | The agreement terminates on its own terms in 2017                        |
| Performance Requirements:         | None                                                                     |
| Notes:                            |                                                                          |

**Electricity Resource Planning Form S-5  
Bilateral Contracts and Power Purchase Agreements**

|                 |                  |
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| Filing LSE:     | City of Azusa    |
| Date:           | February 4, 2009 |
| Contact:        | Bob Tang         |
| Contact Number: | 626-812-5214     |

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|                                   |                                                                                                                                                       |
|-----------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------|
| Supplier / Seller:                | PPM Energy, Inc.                                                                                                                                      |
| Start Date:                       | August 11, 2003                                                                                                                                       |
| Expiration Date:                  | August 11, 2023                                                                                                                                       |
| Contract / Agreement Capacity:    | 2 MW                                                                                                                                                  |
| Scheduling Coordinator:           | City of Azusa                                                                                                                                         |
| Fuel Type:                        | Wind                                                                                                                                                  |
| Delivery Point(s):                | California ISO<br>SP-15                                                                                                                               |
| Locational Attributes of Unit(s): | California ISO - NP15<br>Solano County, CA                                                                                                            |
| Contract / Agreement Product(s):  | Firm energy                                                                                                                                           |
| Availability of Products:         | Firm power via contractual firming                                                                                                                    |
| Must Take:                        | Yes                                                                                                                                                   |
| Generating Unit(s) Specified:     | Solano County Wind Facility                                                                                                                           |
| Capacity of the Unit(s):          | 145.8 MW                                                                                                                                              |
| Availability of the Unit(s):      | Azusa must preschedule this resource.                                                                                                                 |
| Unit Contingent / LD Contract:    | Firm power via contractual firming                                                                                                                    |
| Firm:                             | Firm power via contractual firming                                                                                                                    |
| Contract / Agreement Type:        | Fixed                                                                                                                                                 |
| Transmission Contingent & Path:   | No                                                                                                                                                    |
| Termination & Extension Rights:   | At the end of current contract in 2023, either party may terminate or ext                                                                             |
| Performance Requirements:         | None                                                                                                                                                  |
| Notes:                            | (1) Azusa receives firm power in SP15 as part of the power firming arrang<br>(2) Any hourly deviation between the actual wind generation and the firm |

**Electricity Resource Planning Form S-5  
Bilateral Contracts and Power Purchase Agreements**

|                 |                  |
|-----------------|------------------|
| Filing LSE:     | City of Azusa    |
| Date:           | February 4, 2009 |
| Contact:        | Bob Tang         |
| Contact Number: | 626-812-5214     |

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|                                   |                                                                                 |
|-----------------------------------|---------------------------------------------------------------------------------|
| Supplier / Seller:                | Reliant Energy Services, Inc.                                                   |
| Start Date:                       | January 1, 2009                                                                 |
| Expiration Date:                  | December 31, 2009                                                               |
| Contract / Agreement Capacity:    | 10 MW                                                                           |
| Scheduling Coordinator:           | Reliant                                                                         |
| Fuel Type:                        | Natural Gas                                                                     |
| Delivery Point(s):                | California ISO SP15<br>Moor Park                                                |
| Locational Attributes of Unit(s): | California ISO SP15<br>Big Creek/Ventura                                        |
| Contract / Agreement Product(s):  | Resource Adequacy Capacity                                                      |
| Availability of Products:         | Azusa receives the RA capacity from this resource, azusa is not entitled to en  |
| Must Take:                        | N/A                                                                             |
| Generating Unit(s) Specified:     | Ormond Beach Generating Station Unit 1                                          |
| Capacity of the Unit(s):          | 741.27 MW                                                                       |
| Availability of the Unit(s):      | Same as availability of contract products.                                      |
| Unit Contingent / LD Contract:    | Seller replaces the RA capacity if the specified generating unit is unavailable |
| Firm:                             | N/A                                                                             |
| Contract / Agreement Type:        | Fixed                                                                           |
| Transmission Contingent & Path:   | N/A                                                                             |
| Termination & Extension Rights:   |                                                                                 |
| Performance Requirements:         | Reliant Energy must make this RA capacity available to the CAISO via the R      |
| Notes:                            | (1)                                                                             |
|                                   | (2)                                                                             |

**Electricity Resource Planning Form S-5  
Bilateral Contracts and Power Purchase Agreements**

|                 |                  |
|-----------------|------------------|
| Filing LSE:     | City of Azusa    |
| Date:           | February 4, 2009 |
| Contact:        | Bob Tang         |
| Contact Number: | 626-812-5214     |

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|                                   |                                                                                 |
|-----------------------------------|---------------------------------------------------------------------------------|
| Supplier / Seller:                | NRG Power Marketing, LLC                                                        |
| Start Date:                       | January 1, 2009                                                                 |
| Expiration Date:                  | December 31, 2010                                                               |
| Contract / Agreement Capacity:    | 15 MW                                                                           |
| Scheduling Coordinator:           | NRG Power Marketing                                                             |
| Fuel Type:                        | Natural Gas                                                                     |
| Delivery Point(s):                | California ISO - SP15<br>LA Basin                                               |
| Locational Attributes of Unit(s): | California ISO - SP15<br>El Segundo, CA                                         |
| Contract / Agreement Product(s):  | Resource Adequacy Capacity                                                      |
| Availability of Products:         | Azusa receives the RA capacity from this resource, Azusa is not entitled to     |
| Must Take:                        | N/A                                                                             |
| Generating Unit(s) Specified:     | El Segundo Generating Station Unit 3                                            |
| Capacity of the Unit(s):          | 335 MW                                                                          |
| Availability of the Unit(s):      | Same as availability of contract products.                                      |
| Unit Contingent / LD Contract:    | Seller replaces the RA capacity if the specified generating unit is unavailable |
| Firm:                             | N/A                                                                             |
| Contract / Agreement Type:        | Fixed                                                                           |
| Transmission Contingent & Path:   | N/A                                                                             |
| Termination & Extension Rights:   |                                                                                 |
| Performance Requirements:         | NRG must make this RA capacity available to the CAISO via the RA must of        |
| Notes:                            | (1)                                                                             |
|                                   | (2)                                                                             |



**Electricity Resource Planning Form S-5**  
**Bilateral Contracts and Power Purchase Agreements**

|                 |                  |
|-----------------|------------------|
| Filing LSE:     | City of Azusa    |
| Date:           | February 4, 2009 |
| Contact:        | Bob Tang         |
| Contact Number: | 626-812-5214     |

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|                                   |                                                                         |
|-----------------------------------|-------------------------------------------------------------------------|
| Supplier / Seller:                | California Department of Water Resources                                |
| Start Date:                       | May 1, 2007                                                             |
| Expiration Date:                  | September 30, 2009                                                      |
| Contract / Agreement Capacity:    | 15 MW                                                                   |
| Scheduling Coordinator:           | CDWR                                                                    |
| Fuel Type:                        | Hydro                                                                   |
| Delivery Point(s):                | California ISO - SP15<br>EZ Gen Hub                                     |
| Locational Attributes of Unit(s): | California ISO - SP15<br>Devil Canyon Units                             |
| Contract / Agreement Product(s):  | Firm energy / Resource Adequacy Capacity                                |
| Availability of Products:         | 6 x 8 (Monday-Saturday HE 1300-2000 excluding 3 NERC holidays)          |
| Must Take:                        | Yes                                                                     |
| Generating Unit(s) Specified:     | Devil Canyon Units                                                      |
| Capacity of the Unit(s):          |                                                                         |
| Availability of the Unit(s):      | Same as availability of contract products.                              |
| Unit Contingent / LD Contract:    | Firm energy                                                             |
| Firm:                             | Yes                                                                     |
| Contract / Agreement Type:        | Fixed                                                                   |
| Transmission Contingent & Path:   | N/A                                                                     |
| Termination & Extension Rights:   |                                                                         |
| Performance Requirements:         | CDWR delivers 15 MW of firm energy during the super peak hours to azusa |
| Notes:                            |                                                                         |

**Electricity Resource Planning Form S-5  
Bilateral Contracts and Power Purchase Agreements**

|                 |                  |
|-----------------|------------------|
| Filing LSE:     | City of Azusa    |
| Date:           | February 4, 2009 |
| Contact:        | Bob Tang         |
| Contact Number: | 626-812-5214     |

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|                                   |                                                                                 |
|-----------------------------------|---------------------------------------------------------------------------------|
| Supplier / Seller:                | Coral Power, LLC                                                                |
| Start Date:                       | January 1, 2009                                                                 |
| Expiration Date:                  | December 31, 2010                                                               |
| Contract / Agreement Capacity:    | 10 MW                                                                           |
| Scheduling Coordinator:           | Shell Trading                                                                   |
| Fuel Type:                        | Natural Gas                                                                     |
| Delivery Point(s):                | California ISO - SP15<br>LA Basin                                               |
| Locational Attributes of Unit(s): | California ISO - SP15<br>SCE Indigo Substation                                  |
| Contract / Agreement Product(s):  | Resource Adequacy Capacity                                                      |
| Availability of Products:         | Months Nov-Apr                                                                  |
| Must Take:                        | N/A                                                                             |
| Generating Unit(s) Specified:     | Indigo Unit 1                                                                   |
| Capacity of the Unit(s):          | 135 MW                                                                          |
| Availability of the Unit(s):      | Azusa receives the RA capacity from this resource, Azusa is not entitled to e   |
| Unit Contingent / LD Contract:    | Seller replaces the RA capacity if the specified generating unit is unavailable |
| Firm:                             | N/A                                                                             |
| Contract / Agreement Type:        | Fixed                                                                           |
| Transmission Contingent & Path:   | N/A                                                                             |
| Termination & Extension Rights:   |                                                                                 |
| Performance Requirements:         | Shell Trading must make this RA capacity available to the CAISO via the RA      |
| Notes:                            | (1)                                                                             |
|                                   | (2)                                                                             |

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|                                   |                                                                                 |
|-----------------------------------|---------------------------------------------------------------------------------|
| Supplier / Seller:                | Coral Power, LLC                                                                |
| Start Date:                       | January 1, 2009                                                                 |
| Expiration Date:                  | December 31, 2009                                                               |
| Contract / Agreement Capacity:    | 15 MW                                                                           |
| Scheduling Coordinator:           | Shell Trading                                                                   |
| Fuel Type:                        | Natural Gas                                                                     |
| Delivery Point(s):                | California ISO - SP15                                                           |
| Locational Attributes of Unit(s): | California ISO - SP15<br>Calexico, CA                                           |
| Contract / Agreement Product(s):  | Resource Adequacy Capacity                                                      |
| Availability of Products:         |                                                                                 |
| Must Take:                        | N/A                                                                             |
| Generating Unit(s) Specified:     | La Rosita Unit 2                                                                |
| Capacity of the Unit(s):          | 1100 MW                                                                         |
| Availability of the Unit(s):      | Azusa receives the RA capacity from this resource, Azusa is not entitled to e   |
| Unit Contingent / LD Contract:    | Seller replaces the RA capacity if the specified generating unit is unavailable |
| Firm:                             | N/A                                                                             |
| Contract / Agreement Type:        | Fixed                                                                           |
| Transmission Contingent & Path:   | N/A                                                                             |
| Termination & Extension Rights:   |                                                                                 |
| Performance Requirements:         | Shell Trading must make this RA capacity available to the CAISO via the R       |
| Notes:                            | (1)                                                                             |
|                                   | (2)                                                                             |

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|                                   |                                                                                 |
|-----------------------------------|---------------------------------------------------------------------------------|
| Supplier / Seller:                | San Gabriel Valley Municipal Water District                                     |
| Start Date:                       | September 26, 2006                                                              |
| Expiration Date:                  | December 31, 2016                                                               |
| Contract / Agreement Capacity:    | 1 MW                                                                            |
| Scheduling Coordinator:           | City of Azusa                                                                   |
| Fuel Type:                        | Hydro                                                                           |
| Delivery Point(s):                | California ISO<br>Padua Substation 220kV Bus                                    |
| Locational Attributes of Unit(s): | California ISO<br>San Dimas, California                                         |
| Contract / Agreement Product(s):  | Prescheduled emnergy                                                            |
| Availability of Products:         | Months May to September                                                         |
| Must Take:                        | Yes                                                                             |
| Generating Unit(s) Specified:     | San Gabriel Valley Municipal Water District small hydro                         |
| Capacity of the Unit(s):          | 1.05 MW                                                                         |
| Availability of the Unit(s):      | Azusa must preschedule this resource.                                           |
| Unit Contingent / LD Contract:    | Unit contingent and dependent upon water availability                           |
| Firm:                             |                                                                                 |
| Contract / Agreement Type:        | Fixed                                                                           |
| Transmission Contingent & Path:   | N/A                                                                             |
| Termination & Extension Rights:   | At the end of the current contract, either party may terminate or extend agreee |
| Performance Requirements:         | None                                                                            |
| Notes:                            | (1)                                                                             |
|                                   | (2)                                                                             |

**Electricity Resource Planning Form S-5**  
**Bilateral Contracts and Power Purchase Agreements**

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| Contact:        | Bob Tang         |
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|                                   |                                                                              |
|-----------------------------------|------------------------------------------------------------------------------|
| Supplier / Seller:                | Garnet Energy Corporation                                                    |
| Start Date:                       | 2007                                                                         |
| Expiration Date:                  | January 1, 2029                                                              |
| Contract / Agreement Capacity:    | 6.5 MW                                                                       |
| Scheduling Coordinator:           | City of Azusa                                                                |
| Fuel Type:                        | Wind                                                                         |
| Delivery Point(s):                | California ISO<br>Garnet Substation - Pierson 33 kV Circuit                  |
| Locational Attributes of Unit(s): | California ISO<br>Palm Springs, California                                   |
| Contract / Agreement Product(s):  | Intermittent wind power                                                      |
| Availability of Products:         | Dependent upon wind turbine availability and wind availability               |
| Must Take:                        | Yes                                                                          |
| Generating Unit(s) Specified:     | 15 NedWind 500 kW wind turbines                                              |
| Capacity of the Unit(s):          | 6.5 MW                                                                       |
| Availability of the Unit(s):      | Azusa will schedule this resource pursuant to CAISO PIRP scheduling pro      |
| Unit Contingent / LD Contract:    | Dependent upon wind turbine availability and wind availability               |
| Firm:                             | No                                                                           |
| Contract / Agreement Type:        | Heat reat exchange                                                           |
| Transmission Contingent & Path:   | N/A                                                                          |
| Termination & Extension Rights:   | At the end of the current contract, either party may terminate or extend agr |
| Performance Requirements:         | None                                                                         |
| Notes:                            | (1)<br>(2)                                                                   |

**Electricity Resource Planning Form S-5**  
**Bilateral Contracts and Power Purchase Agreements**

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| Filing LSE:     | City of Azusa    |
| Date:           | February 4, 2009 |
| Contact:        | Bob Tang         |
| Contact Number: | 626-812-5214     |

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|                                   |                                                                               |
|-----------------------------------|-------------------------------------------------------------------------------|
| Supplier / Seller:                | Southern California Public Power Authority                                    |
| Start Date:                       | May 13, 2008                                                                  |
| Expiration Date:                  | December 31, 2023                                                             |
| Contract / Agreement Capacity:    | 4 MW                                                                          |
| Scheduling Coordinator:           | City of Azusa                                                                 |
| Fuel Type:                        | Hydro                                                                         |
| Delivery Point(s):                | At specified MWD's small conduit hydro generating facilities                  |
| Locational Attributes of Unit(s): | Southern California<br>LA Basin                                               |
| Contract / Agreement Product(s):  | Hydroelectric power                                                           |
| Availability of Products:         | Dependent upon water and generating unit availability.                        |
| Must Take:                        | Yes                                                                           |
| Generating Unit(s) Specified:     | MWD hydro conduit facilities in Southern California                           |
| Capacity of the Unit(s):          | 17.04 MW                                                                      |
| Availability of the Unit(s):      | The generating units will be scheduled pursuant to CAISO scheduling protocol  |
| Unit Contingent / LD Contract:    | Dependent upon water and generating unit availability.                        |
| Firm:                             |                                                                               |
| Contract / Agreement Type:        | Fixed                                                                         |
| Transmission Contingent & Path:   |                                                                               |
| Termination & Extension Rights:   | The agreement can be terminated by either party after five years with a 48-mo |
| Performance Requirements:         |                                                                               |
| Notes:                            |                                                                               |