

August 28, 2008

Mr. Ken Coats
Air Quality Engineer
Engineering and Compliance
South Coast Air Quality Management Agency
21865 Copley Drive
Diamond Bar, Ca 91765-4178

DOCKET 05-AFC-3 DATE AUG 2 8 2008 RECD. SEP 1 0 2008

Subject:

NSR PM 2.5 Requirements Valle Del Sol, LLC (146534)

Dear Mr. Coats:

Through a July 29, 2008 letter, Mr. Mohsen Nazemi, requested information documenting that this facility's potential to emit would not exceed 100 tons of PM2.5 per year after installation of the proposed equipment. Mr. Nazemi's letter indicates that Appendix S of the Final NSR Rule for PM2.5 would not apply if a facility's projected emissions are less than 100 tons per year.

As you know, SCAQMD's Final Determination of Compliance and Draft Permit was issued for this facility on April 29, 2008. Within this FDOC and its Engineering Analysis / Evaluation, the maximum projected emission rates are presented (Pg 20) as 105,593 lbs/year of PM10. This converts to 52.8 tons / year of PM10. Since PM2.5 is a subset of the PM10 emissions, the facility's projected emissions are well below 100 tons per year.

Please contact me on any further questions.

Sincerely,

Victor Yamada

Director, Environmental, Health & Safety.

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Attachment: Page 20, SCAQMD SVEP Engineering Analysis / Evaluation

Copy: Mike Mills, SCAQMD

Robert Worl, CEC

Greg Darvin, Atmospheric Dynamics Tom McCabe, Edison Mission Energy

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT ENGINEERING AND COMPLIANCE DIVISION ENGINEERING ANALYSIS / EVALUATION

PAGES 57	PAGE 20			
APPLICATION NO. 450931 (Master File)	DATE 4-22-2008			
PROCESSED BY: Ken Coats	REVIEWED BY:			

Mass Emission Rates, Ib/year (Commissioning Year)

	Emissions, lb/year						
LMS100PA CTG	NOx	CO	VOC	SO ₂	PM ₁₀	NH ₃	
Normal Operations	108,125.00	158,040.00	30,030.00	7,980.00	79,020.00	79,939.42	
Start up	18,235.00	35,700.00	4,920.00	1,060.00	10,500.00	N/A	
Shutdown	19,250.00	49,000.00	5,250.00	1,060.00	10,500.00	N/A	
Commissioning	47,710.00	48,640.00	1,880.00	228.00	2,690.00	N/A	
Emergency Fire Pump	2,097.46	67.06	22.35	0.82	13.41	N/A	
5-Cell Cooling Tower	N/A	N/A	N/A	N/A	1,539.60	N/A	
TOTALS	195,417.46	291,447.06	42,104.63	10,327.82	104,263.01	79,939.42	

Emissions During A Non-Commissioning Year

The tables below show the cumulative emissions during a non-commissioning year from all 5 gas turbines which includes, start-up, shutdown and normal operation, as well as the emissions from the emergency fire pump which is assumed to operate for the designated maximum of 199 hours per year, and the PM₁₀ emissions from the 5-cell cooling tower.

Mass Emission Rates, Ib/hr (Non-Commissioning Year)

100		Emissions, lb/hr						
LMS100PA CTG	NOx	СО	VOC	SO ₂	PM ₁₀	NH ₃		
Normal Operations	41.05	60.00	11.40	3.03	30.00	30.35		
Start up	52.10	102.00	14.05	3.03	30.00	N/A		
Shutdown	55.00	140.00	15.00	3.03	30.00	N/A		
Emergency Fire Pump	10.54	0.337	0.112	0.0041	0.067	N/A		
5-Cell Cooling Tower	N/A	N/A	N/A	N/A	0.443	N/A		
TOTALS	158.69	302.34	40.56	9.09	90.51	30.35		

Mass Emission Rates, Ib/month (Non-Commissioning Year)

	Emissions, lb/month					
LMS100PA CTG	NOx	СО	VOC	SO ₂	PM ₁₀	NH ₃
Normal Operations	15,720.00	22,980.00	4,365.00	1,161.49	11,490.00	11,625.29
Start up	2,084.00	4,080.00	562.00	121.20	1,200.00	N/A
Shutdown	2,200.00	5,600.00	600.00	121.20	1,200.00	N/A
Emergency Fire Pump	174.79	5.59	1.86	0.07	1.12	N/A
5-Cell Cooling Tower	N/A	N/A	N/A	N/A	128.30	N/A
TOTALS	20,178.79	32,665.59	5,528.00	1,403.96	14,019.42	11,625.29

Mass Emission Rates, lb/year (Non-Commissioning Year)

	Emissions, lb/year						
LMS100PA CTG	NOx	CO	VOC	SO ₂	PM10	NH ₃	
Normal Operations	113,626.40	166,080.00	31,555.00	8,387.00	83,040.00	83,945.03	
Start up	18,235.00	35,700.00	4,920.00	1,060.00	10,500.00	N/A	
Shutdown	19,250.00	49,000.00	5,250.00	1,060.00	10,500.00	N/A	
Emergency Fire Pump	2,097.46	67.06	22.35	0.82	13,41	N/A	
5-Cell Cooling Tower	N/A	N/A	N/A	N/A	1,539.60	N/A	
TOTALS	153,208.86	250,847.06	41,747.35	10,507.82	105,593.01	83,945.03	