

ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program

March, 2008

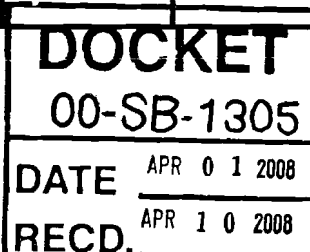
for the year ending December 31, 2007

SCHEDULE 1: RETAIL SALES

Applicable to: Retail Providers

INSTRUCTIONS: Enter information about power purchases supporting all electricity products for which your company is filing the Annual Report. If you need additional rows, add them from the INSERT menu. Note: if the power was purchased from a power pool or registered renewable wholesaler that will be filing an Annual Report with the Energy Commission (schedules 3 and 4), identify the name of the pool / wholesaler under "Facility Name."

SPECIFIC PURCHASES							
Facility Name	Fuel Type	EIA ID Number ¹	CEC ID Number ²	Certificate Number ³	Gross kWh Purchased or Generated	kWh Resold or Self-Consumed	Net kWh Purchased
WAPA	Large Hydro				237731500	0	237,731,500
WAPA	Small Hydro				5099500	0	5,099,500
Co-generation	Natural Gas	7232	G0087		54488200	0	54,488,200
Stony Creek	Small Hydro	7151	H0500		15214100	0	15,214,100
Grizzly Hydro	Small Hydro	7338	H0213		24873900	0	24,873,900
NCPA Geothermal	Geothermal	7368;7369	T0039;T0040		435084000	0	435,084,000
NCPA Hydro	Large Hydro	7453	H0072		99098600	0	99,098,600
MSR Big Horn	Wind				289252300	0	289,252,300
San Juan Coal	Coal				291440000	0	291,440,000
Gianera	Natural Gas	7231	G0114		0	0	-
NCPA CT	Natural Gas	7449-7450-7	G0228		0	0	-
Santa Clara DVR	Natural Gas				558099000	0	558,099,000
Altamont Wind (ZOND)	Wind				25780000	0	25,780,000
					0	0	-
					0		-



GENERIC PURCHASES		
Gross kWh Purchased	kWh Resold	Net kWh Purchased
917683700	0	917,683,700
Total Net Purchases		2,953,844,800

¹ Please enter the Energy Information Administration identification number for the generating facility, if available.

² Please enter the Energy Commission Renewable Energy Program Registration number for the generating facility or the Energy Commission's C.E.C.

³ California Energy Commission's assigned unique number for the Certificate of Specific Generation

CEC Reg. #

ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program

March 2007

for the year ending December 31, 2006

SCHEDULE 2A: RETAIL SALES

Applicable to: Retail Providers

Product 1	Retail Sales
Product 2	
Product 3	
Product 4	
Product 5	
Product 6	

	kWh Sold Product 1	kWh Sold Product 2	kWh Sold Product 3	kWh Sold Product 4	kWh Sold Product 5	kWh Sold Product 6	TOTALS ¹
Specific Purchases							
Renewable							
Biomass & Waste	-						-
Geothermal	435,084,000						435,084,000
Small hydroelectric	45,187,600						45,187,600
Solar electric							-
Wind	315,032,200						315,032,200
Coal	291,440,000						291,440,000
Large hydroelectric	336,830,100						336,830,100
Natural Gas	612,587,200						612,587,200
Nuclear	-						-
Other	-						-
Total Specific Purchase							
Power Sold	2,036,161,100	-	-	-	-	-	2,036,161,100
Generic Power Sold	917,683,700						917,683,700
Total Retail Sales	2,953,844,800	-	-	-	-	-	2,953,844,800

¹ If total retail sales do not match total "Net kWh Purchased" from Schedule 1, please provide an explanation in an attachment to your filing. If the difference is due to losses, it is sufficient to simply state this.

CEC Reg. # 0

ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program

March 2007

for the year ending December 31, 2006

SCHEDULE 2B: RETAIL SALES

Applicable to: Retail Providers

INSTRUCTIONS: Total your specific purchases (by fuel type) and generic purchases from Schedule 1 and enter these numbers in the first column. The remainder of this sheet is automated. If for any fuel type (including generic) the numbers in the Difference column are negative, please provide an explanation for this imbalance of supply and load.

	Net Purchases (kWh)	Retail Sales (kWh)	Difference (kWh)
Specific Purchases			
Renewable			
Biomass & Waste	2,753,100	-	2,753,100
Geothermal	473,626,700	435,084,000	38,542,700
Small hydroelectric	47,940,500	45,187,600	2,752,900
Solar electric	-	-	-
Wind	317,785,300	315,032,200	2,753,100
Coal	553,897,500	291,440,000	262,457,500
Large hydroelectric	616,723,700	336,830,100	279,893,600
Natural Gas	937,447,300	612,587,200	324,860,100
Nuclear	3,670,700	-	3,670,700
Other			
Sold	2,953,844,800	2,036,161,100	917,683,700
Generic Power Sold	917,683,700	917,683,700	-
Total Retail Sales¹	3,871,528,500	2,953,844,800	917,683,700

EXPLANATION OF DISCREPANCIES:

Discrepancies due to line losses.

¹ If total retail sales do not match total "Net kWh Purchased" from Schedule 1, please provide an explanation in an attachment to your filing. If the difference is due to losses, it is sufficient to simply state this.

CEC Reg. # 0

ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program

March 2007

for the year ending December 31, 2006

SCHEDULE 2C: RETAIL SALES

Applicable to: Retail Providers

INSTRUCTIONS: This form will automatically calculate the correct annual power content label percentages based on your sales reported on Schedule 2.

Product 1	Retail Sales
Product 2	-
Product 3	-
Product 4	-
Product 5	-
Product 6	-

	Product 1	Product 2	Product 3	Product 4	Product 5	Product 6
Renewable	29%	0%	0%	0%	0%	0%
Biomass & Waste	0%	0%	0%	0%	0%	0%
Geothermal	16%	0%	0%	0%	0%	0%
Small hydroelectric	2%	0%	0%	0%	0%	0%
Solar electric	0%	0%	0%	0%	0%	0%
Wind	11%	0%	0%	0%	0%	0%
Coal	19%	0%	0%	0%	0%	0%
Large hydroelectric	21%	0%	0%	0%	0%	0%
Natural Gas	32%	0%	0%	0%	0%	0%
Nuclear	0%	0%	0%	0%	0%	0%
Other	0%	0%	0%	0%	0%	0%
TOTAL	100%	0%	0%	0%	0%	0%

CEC Reg. # 0

Applicable to: Power Pools

SELF CHECK: The total amount of power sold into the pool as shown in Schedule 3 should equal or exceed the total amount of power sold out of the pool as shown in Schedule 4. As a check, add the total amount of energy sold into the pool per fuel type for all facilities shown on Schedule 3. The total amount of sales into the pool by fuel type should equal or exceed the total amount of fuel sold out of the pool by fuel type as shown on Schedule 4. Please make this check, although there is no specific worksheet for displaying the data. If the data for Schedule 3 and 4 do not agree, please provide a written explanation for the difference.

ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program

March 2005

for the year ending December 31, 2007

SCHEDULE 4: Power Purchased out of Pool

Applicable to: Power Pools

INSTRUCTIONS: Enter information about the power purchased out of your power pool. If you need additional columns, add them from the INSERT menu.

Name of Purchaser								
Identification Number ¹								
	kWh Purchased	kWh Purchased	kWh Purchased	kWh Purchased	kWh Purchased	kWh Purchased	kWh Purchased	TOTALS
Specific Purchases								
Renewable								
Biomass & Waste								-
Geothermal								-
Small hydroelectric								-
Solar electric								-
Wind								-
Coal								-
Large hydroelectric								-
Natural Gas								-
Nuclear								-
Other								-
Generic Power Purchases								-
Total Purchases from Pool								-

¹Show the CEC Register Renewable Provider number, if applicable, or else enter the CPUC Electric Service Provider registration number.

CEC Reg. # 0

ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION:

Power Source Disclosure Program

March 2008

for the year ending December 31, 2007

ATTESTATION FORM

Applicable to: All participants in the Power Source Disclosure Program

I, (print name and title) Jennifer Sparacino, Ctiy Manager, declare under penalty of perjury, that the statements contained in Schedules 1, 2A, 2B and 2C are true and correct and that I, as an authorized agent of (print name of company) Silicon Valley Power, City of Santa Clara, have authority to submit this report on the company's behalf. I further declare that the megawatt-hours claimed as specific purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail consumers.

Signed: Jennifer Sparacino

Dated: April 1, 2008

Executed at: Santa Clara, CA

CONTACT INFORMATION

Name John Roukema

Title Acting Director, Elec Utility

Company Name Silicon Valley Power

Address 1500 Warburton Avenue

City, State, Zip Santa Clara, CA 95050

Phone 408-261-5490

Fax 408-249-0217

E-mail jroukema@svpower.com