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January 4, 2008

File No. 030137-0008

VIA FEDEX

CALIFORNIA ENERGY COMMISSION
Attn: Docket No. 06-AFC-9
1516 Ninth Street, MS-4
Sacramento, California 95814-5512

DOCKET	
06-AFC-9	
DATE	JAN 04 2008
WECD.	JAN 04 2008


Re: Colusa Generating Station Project: Docket No. 06-AFC-9

Dear Sir/Madam:

Pursuant to California Code of Regulations, title 20, sections 1209, 1209.5, and 1210, enclosed herewith for filing please find a copy of the Glenn Colusa Irrigation District's Resolution No. 07-11 regarding the above-referenced matter.

Please note that the enclosed submittal was filed today via electronic mail to your attention and to all parties on the CEC's current electronic proof of service list.

Very truly yours,



Paul E. Kihm
Senior Paralegal

Enclosure

cc: CEC 06-AFC-9 Proof of Service List (w/ encl. via e-mail)
Michael J. Carroll, Esq. (w/ encl.)

**Minutes of Meeting
Held
September 20,2007**

President Bransford called the meeting of the Glenn-Colusa Irrigation District Board of Directors to order at 9:03 a.m. The meeting was held at the Glenn-Colusa Irrigation District Conference Room, 344 East Laurel Street, Willows, California.

Present:

Donald R. Bransford, Director, Division 4
Sandy Willard Denn, Director, Division 2
John Sutton, Director, Division 3
Bruce Rolen, Director, Division 5
Peter Knight, Director, Division 1

Absent:

None

Staff Present:

Thaddeus Bettner, General Manager
William Menke, Assistant General Manager
Dennis Michum, Controller
Cynthia F. Davis, Director of Communications and Personnel Relations
Laurie Merrill Murray, Executive Assistant and Safety Training Coordinator

Via Teleconference:

Andy Hitchings, Counsel
Sam McAdams, Special Counsel

Consent Agenda

President Bransford called for approval of the Consent Agenda. Director Sutton moved, Director Denn seconded and it was unanimously voted to approve the consent agenda.

Authorize Payment of Claims

Approved payment of claims #33359 through #33362, #33364 through #33369, #33371 through #33424, inclusively, in the amount of Two Hundred Sixteen Thousand, Eighteen Dollars and Ninety-One Cents (\$216,018.91).

Payment of Claims

Director Denn moved, Director Rolen seconded and the motion was passed to approve payment of claim #33363 to Barceloux Brothers in the amount of \$3,206.93 by the following vote:

Ayes: Directors Denn, Rolen and Bransford
Noes: None
Abstain: Director Sutton

Director Denn moved, Director Rolen seconded and the motion was passed to approve payment of claim #33370 to Colusa County Farm Supply in the amount of \$54.03 by the following vote:

Ayes: Directors Denn, Rolen and Bransford
Noes: None
Abstain: Director Sutton

Consider Approval of Minutes of September 6, 2007

Director Sutton moved, Director Denn seconded and the minutes of September 6, 2007, were unanimously approved.

Public Participation

President Bransford called for public participation and as no one from the public wished to address the Board, the meeting continued.

Treasurer's Report

Controller Michum presented the July and August 2007 Treasurer's Report; and the August 2007 Operations Fund; Monthly Financial Report, and Damage Claims Report.

Director Arrival

Director Knight arrived at 9:08 a.m.

Operations Report

Assistant General Manager Menke reported that water diversions continue to decrease as irrigation water deliveries decline prior to rice harvest. Currently, 600 cfs is being diverted at the main pump station and 30 cfs through the Tehama-Colusa Canal interties; 340 cfs is being delivered to the Refuges.

A Willows maintenance crew is currently repairing a joint failure in a siphon under Walker Creek adjacent to Glenn County Road P, and a Williams maintenance crew is replacing a siphon under the Section 25 lateral. The Willows equipment shop is fabricating ITRC flap gates for installation at key locations. He also reported that fall herbicide applications to perennial aquatic weed populations have begun, focusing on tule and cattail infestations in both laterals and drains, and excavators are working on lateral and drain cleaning projects.

Fish studies associated with the Fish Screen Evaluation and Monitoring Program have come to an end for the season, and planning is underway for taking hydraulic velocity measurements along the face of the fish screens.

Discuss and Consider Action on Late Winter Water Applications

Controller Michum reported that he had received five late winter water applications. At the September 6, 2007 Board meeting, the Board had decided to wait two weeks to see if more applications were received, before taking action.

Controller Michum reported that the five applications total 542 acres, and staff feels that this additional acreage would not have a significant effect on the water supply. He recommended that the Board approve the five late winter water applications and impose the standard 5% late application penalty.

Director Sutton moved, Director Rolen seconded and it was unanimously voted to approve the five late winter water applications, and impose a 5% late penalty.

Controller Michum reported that there would be a total of 17,046 acres of non-crop one application with maintenance flow, and 21,422 acres of non-crop one application.

Discuss and Consider Approval of Developing a Comprehensive District Water Resources Management Plan

General Manager Bettner presented information regarding the development of a District Water Resources Management Plan. He stated that the District is facing significant water planning issues and needs to address future water supplies, the reliability of the

distribution system to meet current and future demands, and the financial stability of the District.

After a lengthy discussion, President Bransford directed staff to reagendaize this agenda item for further consideration at the October 4, 2007 Board meeting.

Closed Session

The Board adjourned to Closed Session at 10:03 a.m. to discuss Conference with Legal Counsel – Anticipated Litigation and Conference with Legal Counsel - Existing Litigation.

The Board reconvened to open session at 10:53 a.m.

CONFERENCE WITH LEGAL COUNSEL -- ANTICIPATED LITIGATION

**Significant exposure to litigation pursuant to subdivision (b) of section 54956.9:
One potential case pursuant to written communication received by district**

The Board met in Closed Session, pursuant to Government Code Section 54956.9, to discuss anticipated litigation pursuant to written communication received by the District. Upon return to Open Session, President Bransford reported the Board heard a report, and provided direction to Legal Counsel.

CONFERENCE WITH LEGAL COUNSEL - EXISTING LITIGATION (Subdivision (a) of Gov. Code sec. 54956.9) Name of Case: SWRCB Bay-Delta Water Rights Hearings

The Board met in Closed Session, pursuant to Government Code Section 54956.9(a) to discuss existing litigation, SWRCB Bay-Delta Water Rights Hearings. Upon returning to Open Session, President Bransford reported that the Board provided direction to Legal Counsel.

Consider Approval of Resolution No. 07-10, Resolution Approving Adoption of Glenn-Colusa Irrigation District Eligible Deferred Compensation Plan

Controller Michum reported that GCID has offered its employees a voluntary Deferred Compensation Plan for over 20 years. He explained how the Deferred Compensation Plan works, and stated that approximately 75% of the District employees participate. At the present time there are two options for the management of funds, ICMA and CalPERS. Over the past few years, the firm of ICMA has not been providing adequate service, and Controller Michum began looking for another vendor.

He stated that FTJ Fundchoice offers over 1,000 different mutual fund choices and their administrative fee is 43% less than that of ICMA. With the Board's approval, he would like to add FTJ Fundchoice as a third vendor, and close the ICMA plan as soon as all of the assets are transferred from ICMA to either FTJ or CalPERS. This process will take between six months and one year to complete.

Director Sutton moved, director Knight seconded and it was unanimously voted to approve Resolution No. 07-10.

RESOLUTION NO. 07-10

RESOLUTION APPROVING ADOPTION OF GLENN-COLUSA IRRIGATION DISTRICT ELIGIBLE DEFERRED COMPENSATION PLAN

WHEREAS, Glenn-Colusa Irrigation District ("GCID") desires to establish an additional deferred compensation plan for the benefit of its employees; and

WHEREAS, FTJ Fundchoice, LLC ("FTJ"), a registered investment advisor with the Securities and Exchange Commission, is willing to sponsor the deferred compensation program; and,

WHEREAS, GCID believes that the FTJ program and the investment options available thereunder will provide valuable benefits to its employees; and

WHEREAS, FTJ has appointed Mid Atlantic Trust Company to perform administrative services under the FTJ program and to serve as the custodian in all matters relating to the administration of the FTJ program,

NOW, THEREFORE, BE IT RESOLVED THAT GCID adopts the Glenn-Colusa Irrigation District Eligible Deferred Compensation Plan for the benefit of its employees, appoints the GCID Deferred Compensation Committee to serve in the capacity of plan Administrator, and authorizes and directs Dennis Michum, Controller, to execute the adoption agreements on behalf of GCID, and to provide FTJ and Mid Atlantic Trust Company with such information and cooperation as may be needed on an ongoing basis in the administration of the FTJ program. A copy of this resolution, the agreement, and any attachments thereto shall be on file in the office of GCID.

Passed and adopted as a resolution of the Glenn-Colusa Irrigation District Board of Directors, at a meeting held on September 20, 2007.

Discuss and Consider Approval of GCID Resolution No. 07-11 to: (1) Approve the Agreement Between GCID, E&L Westcoast LLC (E&L), and the County of Colusa for the Transfer, Conveyance and Delivery of up to 180 Acre-Feet Annually of Water for the Proposed Colusa Power Plant project; and (2) Approve the Filing of a Related Notice of Exemption Under CEQA

General Manager Bettner reported that adoption of Resolution No. 07-11 is the final step in approving the Agreement for the Transfer, Conveyance and Delivery of Water for the Colusa Power Plant project. This resolution also approves the filing of the Notice of Exemption under California Environmental Quality Act.

Director Knight moved, Director Denn seconded and it was unanimously voted to approve Resolution 07-11.

RESOLUTION NO. 07-11

Resolution of the Glenn-Colusa Irrigation District to: (1) Approve the Agreement Between GCID, E&L Westcoast LLC (E&L), and the County of Colusa for the Transfer, Conveyance and Delivery of Up To 180 Acre-Feet Annually of Water for the Proposed Colusa Power Plant project; and (2) Approve the Filing of a Related Notice of Exemption Under CEQA

WHEREAS, GCID intends to enter into an agreement with E&L and the County of Colusa to transfer, convey and deliver up to 180 acre-feet annually of water for E&L's proposed Colusa Power Plant, pursuant to the final form of agreement attached hereto as Exhibit A, and entitled "Agreement for the Transfer, Delivery and Conveyance of Water."

WHEREAS, GCID has determined that its approval of said agreement is statutorily exempt from the California Environmental Quality Act ("CEQA") pursuant to the California Public Resources Code §21080(b)(6) and CEQA Guidelines §15271(a), and therefore GCID has prepared the related Notice of Exemption attached hereto as Exhibit B.

WHEREAS, the GCID Board of Directors ("Board") has carefully reviewed said agreement and Notice of Exemption, and all other relevant information contained in the record regarding the Project.

NOW, THEREFORE, BE IT RESOLVED, DETERMINED, AND DIRECTED as follows:

Section 1. The Board hereby approves said Agreement for the Transfer, Delivery and Conveyance of Water, attached hereto as Exhibit A, and the GCID General Manager is authorized to execute the finalized Agreement on behalf of GCID.

Section 2. Based upon its review and careful consideration of the foregoing information, and all related information presented to the Board, the Board hereby approves the filing of the Notice of Exemption, attached hereto as Exhibit B. The GCID General Manager is hereby directed to file the Notice of Exemption within five (5) days of this resolution.

PASSED AND ADOPTED by unanimous vote of the Board of Directors on September 20, 2007.

Meeting Reports

General Manager Bettner reported that the Governor revised the Water Bond up to \$9.1 billion. The significant change was an additional \$3 billion for storage.

General Manager Bettner also reported that he had attended a meeting held at GCID's pump station and fish screen facilities to discuss the Tehama-Colusa Canal Authority's (TCCA) fish screen issues. Representatives from the TCCA, the City of Red Bluff, and Tehama County met to exchange ideas in an attempt to solve their water diversion problems with the gates at the Red Bluff Diversion Dam.

Adjourned

The meeting adjourned at 11:37 a.m.

Respectfully Submitted,

Thaddeus L. Bettner
Secretary

Attest a true record of proceedings made
and taken at the above foregoing meeting
our consent thereto and our presence thereat.

Donald R. Bransford

Sandy Willard Denn

John Sutton

Peter Knight

**STATE OF CALIFORNIA
ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION**

In the Matter of:)	Docket No. 06-AFC-9
)	
Application for Certification,)	ELECTRONIC PROOF OF SERVICE
for the COLUSA GENERATING STATION)	LIST
by E&L Westcoast, LLC)	
)	(revised August 22, 2007)
)	
_____)	

Transmission via electronic mail and by depositing one original signed document with FedEx overnight mail delivery service at Costa Mesa, California with delivery fees thereon fully prepaid and addressed to the following:

DOCKET UNIT

CALIFORNIA ENERGY COMMISSION

Attn: DOCKET NO. 06-AFC-9
1516 Ninth Street, MS-4
Sacramento, California 95814-5512
docket@energy.state.ca.us

Transmission via electronic mail addressed to the following:

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COLUSA GENERATING STATION PROJECT
CEC Docket No. 06-AFC-9

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DECLARATION OF SERVICE

I, Paul Kihm, declare that on January 4, 2008, I deposited a copy of the attached:

GLENN COLUSA IRRIGATION DISTRICT RESOLUTION NO. 07-11

with FedEx overnight mail delivery service at Costa Mesa, California with delivery fees thereon fully prepaid and addressed to the California Energy Commission. I further declare that transmission via electronic mail was consistent with the requirements of California Code of Regulations, title 20, sections 1209, 1209.5, and 1210. All electronic copies were sent to all those identified on the Proof of Service List above.

I declare under penalty of perjury that the foregoing is true and correct. Executed on January 4, 2008, at Costa Mesa, California.



Paul Kihm