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October 3, 2007

KIMBERLY HELLWIG
Direct (916) 319-4742
kjhellwig@stoel.com

BY HAND DELIVERY

Dr. James W. Reede, Jr.
Project Manager
California Energy Commission
1516 Ninth Street, MS-15
Sacramento, CA 95814

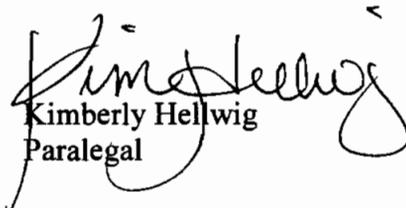
**Re: Carlsbad Energy Center Project (07-AFC-06)
Certification of Representation for Facility ORIS Code 0302**

Dear Dr. Reede:

Carlsbad Energy Center LLC submits to you for docketing a copy of the Acid Rain Program Certification of Representation for the Carlsbad Energy Center Project submitted to the United States Environmental Protection Agency. This document will also be submitted to the San Diego County Air Pollution Control District. Additionally, we have also included herewith a CD-Rom containing an electronic copy of this document.

Should you have any questions regarding this document, please contact John McKinsey at (916) 447-0700.

Very truly yours,


Kimberly Hellwig
Paralegal

KJH:htn
Enclosures

cc: Mr. Tim Hemig, Vice President, Carlsbad Energy Center LLC
John A. McKinsey, Esq., Stoel Rives LLP



Cabrillo Power I LLC
1817 Aston Avenue, Suite 104
Carlsbad, CA 92008

Direct Phone: 760.710.2146

October 3, 2007

U.S. Environmental Protection Agency
Clean Air Markets Division (6204J)
Attention: Designated Representative
1200 Pennsylvania Ave., NW
Washington, DC 20460

Subject: Certification of Representation for Facility ORIS Code 0302

Dear EPA Clean Air Markets Division:

On behalf of Cabrillo Power I LLC, we submit the enclosed Acid Rain program certification of representation for the Carlsbad Energy Center Project, located at the Encina Power Station (ORIS Code 0302). The enclosed Acid Rain program certification of representation will also be submitted to the San Diego County Air Pollution Control District.

If you have any questions or need any additional information, please do not hesitate to contact Tim Hemig at (760) 710-2144.

Sincerely,
Cabrillo Power I LLC

A handwritten signature in black ink that reads "Keith Richards". The signature is written in a cursive style with a large, prominent "S" at the end.

Keith Richards
President

Attachment

cc: Dr. Steve Moore, San Diego APCD
Dr. James Reede, CEC
CEC Dockets: 07-AFC-06
Tim Hemig, NRG Energy, Inc.



Certificate of Representation

For more information, see instructions and 40 CFR 72.24; 40 CFR 96.113, 96.213, or 96.313, or a comparable state regulation under the Clean Air Interstate Rule (CAIR) NO_x Annual, SO₂, and NO_x Ozone Season Trading Programs; 40 CFR 97.113, 97.213, or 97.313; or 40 CFR 60.4113, or a comparable state regulation under the Clean Air Mercury Rule (CAMR), as applicable.

FACILITY (SOURCE) INFORMATION

This submission is: ~ New Revised (revised submissions must be complete; see instructions)

STEP 1
 Provide information for the facility (source).

Facility (Source) Name Cabrillo Power I LLC –Encina Power Station		State CA	Plant Code 0302
County Name San Diego			
Latitude 33.1408°		Longitude 117.3342°	

STEP 2
 Enter requested information for the designated representative.

Name Jerry Carter		Title Plant Manager	
Company Name Cabrillo Power Operations Inc.			
Address 4600 Carlsbad Boulevard, Carlsbad, CA 92008			
Phone Number 760-268-4000		Fax Number 760-268-4027	
E-mail address jerry.carter@nrgenergy.com			

STEP 3
 Enter requested information for the alternate designated representative.

Name Keith Richards		Title President	
Company Name Cabrillo Power I LLC			
Address 1817 Aston Avenue, Suite 104, Carlsbad, CA 92008			
Phone Number 760-710-2146		Fax Number 760-710-2158	
E-mail address keith.richards@nrgenergy.com			

Cabrillo Power I LLC – Encina Power Station

Facility (Source) Name (from Step 1)

UNIT INFORMATION

STEP 4: Complete one page for each unit located at the facility identified in STEP 1 (i.e., for each boiler, simple cycle combustion turbine, or combined cycle combustion turbine) Do not list duct burners. Indicate each program to which the unit is subject, and enter all other unit-specific information, including the name of each owner and operator of the unit and the generator ID number and nameplate capacity of each generator served by the unit. If the unit is subject to a program, then the facility (source) is also subject. (For units subject to the NO_x Budget Trading Program, a separate "Account Certificate of Representation" form must be submitted to meet requirements under that program.)

Applicable Programs: X Acid Rain ~ CAIR NO _x Annual ~ CAIR SO ₂ ~ CAIR NO _x Ozone Season ~ CAMR		Generator ID Number (Maximum 8 characters)	Acid Rain Nameplate Capacity (MWe)	CAIR-CAMR Nameplate Capacity (MWe)
Unit ID# 2	Unit Type OB	2	104	NA
Source Category Electric Utility				
NAICS Code 221112				
Date unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy): __/__/1956		Check One: Actual <input checked="" type="checkbox"/> Projected <input type="checkbox"/>		
Company Name: Cabrillo Power I LLC				
Company Name: ~ Owner ~ Operator				
Company Name: ~ Owner ~ Operator				
Company Name: ~ Owner ~ Operator				
Company Name: ~ Owner ~ Operator				
Company Name: ~ Owner ~ Operator				

Cabrillo Power I LLC – Encina Power Station

Facility (Source) Name (from Step 1)

UNIT INFORMATION

STEP 4: Complete one page for each unit located at the facility identified in STEP 1 (i.e., for each boiler, simple cycle combustion turbine, or combined cycle combustion turbine). Do not list duct burners. Indicate each program to which the unit is subject, and enter all other unit-specific information, including the name of each owner and operator of the unit and the generator ID number and nameplate capacity of each generator served by the unit. If the unit is subject to a program, then the facility (source) is also subject. (For units subject to the NO_x Budget Trading Program, a separate "Account Certificate of Representation" form must be submitted to meet requirements under that program.)

Applicable Programs: X Acid Rain ~ CAIR NO _x Annual ~ CAIR SO ₂ ~ CAIR NO _x Ozone Season ~ CAMR		Generator ID Number (Maximum 8 characters)	Acid Rain Nameplate Capacity (MWt)	CAIR-CAMR Nameplate Capacity (MWt)
Unit ID# 3	Unit Type OB	3	110	NA
Source Category Electric Utility				
NAICS Code 221112				
Date unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy): ___/___/1958		Check One: Actual <input checked="" type="checkbox"/> Projected <input type="checkbox"/>		
Company Name: Cabrillo Power I LLC				
Company Name: X Owner X Operator				
Company Name: ~ Owner ~ Operator				
Company Name: ~ Owner ~ Operator				
Company Name: ~ Owner ~ Operator				
Company Name: ~ Owner ~ Operator				
Company Name: ~ Owner ~ Operator				

Cabrillo Power I LLC - Encina Power Station

Facility (Source) Name (from Step 1)

UNIT INFORMATION

STEP 4: Complete one page for each unit located at the facility identified in STEP 1 (i.e., for each boiler, simple cycle combustion turbine, or combined cycle combustion turbine). Do not list duct burners. Indicate each program to which the unit is subject, and enter all other unit-specific information, including the name of each owner and operator of the unit and the generator ID number and nameplate capacity of each generator served by the unit. If the unit is subject to a program, then the facility (source) is also subject. (For units subject to the NO_x Budget Trading Program, a separate "Account Certificate of Representation" form must be submitted to meet requirements under that program.)

Applicable Programs: Acid Rain CAIR NO_x Annual CAIR SO₂ CAIR NO_x Ozone Season CAMR

Generator ID Number (Maximum 8 characters)	Acid Rain Nameplate Capacity (MW _e)	CAIR-CAMR Nameplate Capacity (MW _e)								
4	287	NA								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">Unit ID# 4</td> <td style="width: 30%;">Unit Type OB</td> <td style="width: 30%;">Source Category Electric Utility</td> <td style="width: 10%;">NAICS Code 221112</td> </tr> <tr> <td colspan="2">Date unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy): __/__/1973</td> <td colspan="2">Check One: Actual <input checked="" type="checkbox"/> Projected <input type="checkbox"/></td> </tr> </table>			Unit ID# 4	Unit Type OB	Source Category Electric Utility	NAICS Code 221112	Date unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy): __/__/1973		Check One: Actual <input checked="" type="checkbox"/> Projected <input type="checkbox"/>	
Unit ID# 4	Unit Type OB	Source Category Electric Utility	NAICS Code 221112							
Date unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy): __/__/1973		Check One: Actual <input checked="" type="checkbox"/> Projected <input type="checkbox"/>								
Company Name: Cabrillo Power I LLC										
Company Name:										
Company Name:										
Company Name:										
Company Name:										
Company Name:										

Cabrillo Power I LLC - Encina Power Station

Facility (Source) Name (from Step 1)

UNIT INFORMATION

STEP 4: Complete one page for each unit located at the facility identified in STEP 1 (i.e., for each boiler, simple cycle combustion turbine, or combined cycle combustion turbine). Do not list duct burners. Indicate each program to which the unit is subject, and enter all other unit-specific information, including the name of each owner and operator of the unit and the generator ID number and nameplate capacity of each generator served by the unit. If the unit is subject to a program, then the facility (source) is also subject. (For units subject to the NO_x Budget Trading Program, a separate "Account Certificate of Representation" form must be submitted to meet requirements under that program.)

Applicable Program(s): X Acid Rain ~ CAIR NO_x Annual ~ CAIR SO₂ ~ CAIR NO_x Ozone Season ~ CAIR ~ CAMIR

Unit ID #	Unit Type	Source Category	Generator ID Number (Maximum 8 characters)	Acid Rain Nameplate Capacity (MWe)	CAIR-CAMIR Nameplate Capacity (MWe)
6	CC	Electric Utility	6	279	NA
Date unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy):		NAICS Code	Check One:		
07/01/2010		221112	Actual ~		
			Projected X		
Company Name: Carlsbad Energy Center LLC					
Company Name:					
Company Name:					
Company Name:					
Company Name:					
Company Name:					

Cabrillo Power I LLC – Encina Power Station

Facility (Source) Name (from Step 1)

UNIT INFORMATION

STEP 4: Complete one page for each unit located at the facility identified in STEP 1 (i.e., for each boiler, simple cycle combustion turbine, or combined cycle combustion turbine). Do not list duct burners. Indicate each program to which the unit is subject, and enter all other unit-specific information, including the name of each owner and operator of the unit and the generator ID number and nameplate capacity of each generator served by the unit. If the unit is subject to a program, then the facility (source) is also subject. (For units subject to the NO_x Budget Trading Program, a separate "Account Certificate of Representation" form must be submitted to meet requirements under that program.)

Applicable Programs: Acid Rain CAIR NO_x Annual CAIR SO₂ CAIR NO_x Ozone Season CAMR

	Generator ID Number (Maximum 8 characters)	Acid Rain Nameplate Capacity (MWe)	CAIR-CAMR Nameplate Capacity (MWe)
Unit ID# 7	7	279	NA
Unit Type CC	Source Category Electric Utility		
Date unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy): ___/___/___		Check One: Actual <input type="checkbox"/> Projected <input checked="" type="checkbox"/>	
NAICS Code 221112			
Company Name: Carlsbad Energy Center LLC			
Company Name: <input type="checkbox"/> Owner <input type="checkbox"/> Operator			
Company Name: <input type="checkbox"/> Owner <input type="checkbox"/> Operator			
Company Name: <input type="checkbox"/> Owner <input type="checkbox"/> Operator			
Company Name: <input type="checkbox"/> Owner <input type="checkbox"/> Operator			
Company Name: <input type="checkbox"/> Owner <input type="checkbox"/> Operator			

STEP 5: Read the appropriate certification statements, sign, and date.

Acid Rain Program

I certify that I was selected as the designated representative or alternate designated representative (as applicable) by an agreement binding on the owners and operators of the affected source and each affected unit at the source (i.e., the source and each unit subject to the Acid Rain Program, as indicated in "Applicable Program(s)" in Step 4).

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and each affected unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions.

I certify that the owners and operators of the affected source and each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under a life-of-the-unit, firm power contractual arrangement, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative (as applicable) and of the agreement by which I was selected to each owner and operator of the affected source and each affected unit at the source; and

Allowances, and proceeds of transactions involving allowances, will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of allowances, allowances and proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

Clean Air Interstate Rule (CAIR) NO_x Annual Trading Program

I certify that I was selected as the CAIR designated representative or alternate CAIR designated representative (as applicable), by an agreement binding on the owners and operators of the CAIR NO_x source and each CAIR NO_x unit at the source (i.e., the source and each unit subject to the CAIR NO_x Annual Trading Program, as indicated in "Applicable Program(s)" in Step 4).

I certify that I have all necessary authority to carry out my duties and responsibilities under the CAIR NO_x Annual Trading Program on behalf of the owners and operators of the CAIR NO_x source and each CAIR NO_x unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions.

I certify that the owners and operators of the CAIR NO_x source and each CAIR NO_x unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, a CAIR NO_x unit, or where a utility or industrial customer purchases power from a CAIR NO_x unit under a life-of-the-unit, firm power contractual arrangement, I certify that:

I have given a written notice of my selection as the CAIR designated representative or alternate CAIR designated representative (as applicable) and of the agreement by which I was selected to each owner and operator of the CAIR NO_x source and each CAIR NO_x unit at the source; and

CAIR NO_x allowances and proceeds of transactions involving CAIR NO_x allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of CAIR NO_x allowances by contract, CAIR NO_x allowances and proceeds of transactions involving CAIR NO_x allowances will be deemed to be held or distributed in accordance with the contract.

Clean Air Interstate Rule (CAIR) SO₂ Trading Program

I certify that I was selected as the CAIR designated representative or alternate CAIR designated representative (as applicable), by an agreement binding on the owners and operators of the CAIR SO₂ source and each CAIR SO₂ unit at the source (i.e., the source and each unit subject to the SO₂ Trading Program, as indicated in "Applicable Program(s)" in Step 4).

I certify that I have all necessary authority to carry out my duties and responsibilities under the CAIR SO₂ Trading Program, on behalf of the owners and operators of the CAIR SO₂ source and each CAIR SO₂ unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions.

I certify that the owners and operators of the CAIR SO₂ source and each CAIR SO₂ unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, a CAIR SO₂ unit, or where a utility or industrial customer purchases power from a CAIR SO₂ unit under a life-of-the-unit, firm power contractual arrangement, I certify that:

I have given a written notice of my selection as the CAIR designated representative or alternate CAIR designated representative (as applicable) and of the agreement by which I was selected to each owner and operator of the CAIR SO₂ source and each CAIR SO₂ unit at the source; and

CAIR SO₂ allowances and proceeds of transactions involving CAIR SO₂ allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of CAIR SO₂ allowances by contract, CAIR SO₂ allowances and proceeds of transactions involving CAIR SO₂ allowances will be deemed to be held or distributed in accordance with the contract.

Clean Air Interstate Rule (CAIR) NO_x Ozone Season Trading Program

I certify that I was selected as the CAIR designated representative or alternate CAIR designated representative (as applicable), by an agreement binding on the owners and operators of the CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source (i.e., the source and each unit subject to the CAIR NO_x Ozone Season Trading Program, as indicated in "Applicable Program(s)" in Step 4).

I certify that I have all necessary authority to carry out my duties and responsibilities under the CAIR NO_x Ozone Season Trading Program on behalf of the owners and operators of the CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions.

I certify that the owners and operators of the CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, a CAIR NO_x Ozone Season unit, or where a utility or industrial customer purchases power from a CAIR NO_x Ozone Season unit under a life-of-the-unit, firm power contractual arrangement, I certify that:

I have given a written notice of my selection as the CAIR designated representative or alternate CAIR designated representative (as applicable) and of the agreement by which I was selected to each owner and operator of the CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit; and

CAIR NO_x Ozone Season allowances and proceeds of transactions involving CAIR NO_x Ozone Season allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of CAIR NO_x Ozone Season allowances by contract, CAIR NO_x Ozone Season allowances and proceeds of transactions involving CAIR NO_x Ozone Season allowances will be deemed to be held or distributed in accordance with the contract.

Clean Air Mercury Rule (CAMR) Hg Budget Trading Program

I certify that I was selected as the Hg designated representative or alternate Hg designated representative, as applicable, by an agreement binding on the owners and operators of the source and each Hg Budget unit at the source (i.e., the source and each unit subject to CAMR, as indicated in "Applicable Program(s)" in Step 4).

I certify that I have all the necessary authority to carry out my duties and responsibilities under the Hg Budget Trading Program on behalf of the owners and operators of the source and of each Hg Budget unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions.

I certify that the owners and operators of the source and of each Hg Budget unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, a Hg Budget unit, or where a utility or industrial customer purchases power from a Hg Budget unit under a life-of-the-unit, firm power contractual arrangement, I certify that:

I have given a written notice of my selection as the Hg designated representative or alternate Hg designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the source and of each Hg Budget unit at the source; and

Hg allowances and proceeds of transactions involving Hg allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of Hg allowances by contract, Hg allowances and proceeds of transactions involving Hg allowances will be deemed to be held or distributed in accordance with the contract.

Clean Air Mercury Rule (CAMR) Program Other Than the Hg Budget Trading Program

I certify that I was selected as the Hg designated representative or alternate Hg designated representative, as applicable, by an agreement binding on the owners and operators of the source and each electric generating unit (EGU) (as defined at 40 CFR 60.24(h)(8)) at the source (i.e., the source and each unit subject to CAMR, as indicated in "Applicable Program(s)" in Step 4).

I certify that I have all the necessary authority to carry out my duties and responsibilities under a State Plan approved by the Administrator as meeting the requirements of 40 CFR 60.24(h) on behalf of the owners and operators of the source and of each EGU at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions.

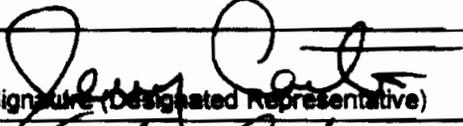
I certify that the owners and operators of the source and of each EGU at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an EGU, or where a utility or industrial customer purchases power from an EGU under a life-of-the-unit, firm power contractual arrangement, I certify that I have given a written notice of my selection as the Hg designated representative or alternate Hg designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the source and of each EGU at the source.

Facility (Source) Name (from Step 1) **Cabrillo Power I LLC – Encina Power Station**

General

I am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

 Signature (Designated Representative)	Date 10/1/07
 Signature (Alternate Designated Representative)	Date 10/1/07



Instructions for the Certificate of Representation

Note: The Certificate of Representation information can be submitted online through the CAMD Business System (CBS) at <https://camd.epa.gov/cbe/index.cfm>. You must have a user ID and password. If you need a user ID and password, or if you have questions about CBS, contact Laurel DeSantis at desantis.laurel@epa.gov or (202) 343-9191, or Alex Salpeter at salpeter.alex@epa.gov or (202) 343-9157.

Any reference in these instructions to the Designated Representative means the Acid Rain Designated Representative, CAIR Designated Representative, and/or Hg Designated Representative, as applicable. Any reference to the Alternate Designated Representative means the Alternate Acid Rain Designated Representative, the Alternate CAIR Designated Representative, and/or the Alternate Hg Designated Representative, as applicable. As reflected in this form, the Acid Rain Designated Representative, the CAIR Designated Representative, and the Hg Designated Representative for a facility (source) must be the same individual, and the Alternate Acid Rain Designated Representative, the Alternate CAIR Designated Representative, and the Alternate Hg Designated Representative for a facility (source) must be the same individual.

Please type or print. Submit one copy of page 2 for each unit subject to the Acid Rain Program, a CAIR Trading Program, or a CAMR Program, at the facility (source), and indicate the page order and total number of pages (e.g., 1 of 4, 2 of 4, etc.) in the boxes in the upper right hand corner of page 2. A Certificate of Representation amending an earlier submission supersedes the earlier submission in its entirety and must therefore always be complete. Submit one Certificate of Representation form with original signature(s). **NO FIELDS SHOULD BE LEFT BLANK.** For assistance, contact Laurel DeSantis at desantis.laurel@epa.gov or (202) 343-9191.

STEP 1

(i) A Plant Code is a 4 or 5 digit number assigned by the Department of Energy's (DOE) Energy Information Administration (EIA) to facilities that generate electricity. For older facilities, "Plant Code" is synonymous with "ORISPL" and "Facility" codes. If the facility generates electricity but no Plant Code has been assigned, or if there is uncertainty regarding what the Plant Code is, contact EIA at (202) 586-4258 or (202) 586-2402. For facilities that do not produce electricity, use the facility identifier assigned by EPA (beginning with "88"). If the facility does not produce electricity and has not been assigned a facility identifier, contact Laurel DeSantis at desantis.laurel@epa.gov or (202) 343-9191.

(ii) Enter the latitude and longitude representing the location of the facility in degree decimal format.

Note that coordinates **MUST** be submitted in decimal degree format; in this format minutes and seconds are represented as a decimal fraction of one degree. Therefore, coordinates containing degrees, minutes, and seconds must first be converted using the formula:

$$\text{decimal degrees} = \text{degrees} + (\text{minutes} / 60) + (\text{seconds} / 3600)$$

Example:

$$39 \text{ degrees, } 15 \text{ minutes, } 25 \text{ seconds} = 39 + (15 / 60) + (25 / 3600) = 39.2569 \text{ degrees}$$

STEPS 2 & 3

The Designated Representative and the Alternate Designated Representative must be individuals (i.e., natural persons) and cannot be a company. Enter the company name and address of the representative as it should appear on all correspondence. If an email address is provided, most correspondence will be emailed. Although not required, EPA strongly encourages owners and operators to designate an Alternate Designated Representative to act on behalf of the Designated Representative.

STEP 4

(i) Complete one page for each unit subject to the Acid Rain Program, a CAIR Trading Program, or a CAMR Program, and indicate the program(s) to which the unit is subject. (For units subject to the NO_x Budget Trading Program, a separate "Account Certificate of Representation" form must be submitted to meet requirements under that program.) Identify each unit at the facility by providing the appropriate unit identification number, consistent with the identifiers used in previously submitted Certificates of Representation (if applicable) and with submissions made to DOE and/or EIA. Do not list duct burners. For new units without identification numbers, owners and operators must assign identifiers consistent with EIA and DOE requirements. Each submission to EPA that includes the unit identification number(s) (e.g., monitoring plans and quarterly reports) should reference those unit identification numbers in exactly the same way that they are referenced on the Certificate of Representation. Do not identify units that are not subject to the above-listed programs but are part of a common monitoring configuration with a unit that is subject to any of these programs. To identify units in a common monitoring configuration that are not subject to any of these programs, call the CAMD Hotline at (202) 343-9620, and leave a message under the "CEMS" submenu.

(ii) Identify the type of unit using one of the following abbreviations:

<u>Boilers</u>	<u>Boilers</u>	<u>Turbines</u>
AF Arch-fired boiler	OB Other boiler	CC Combined cycle
BFB Bubbling fluidized bed boiler	PFB Pressurized fluidized bed boiler	CT Combustion turbine
C Cyclone boiler	S Stoker	OT Other turbine
CB Cell burner boiler	T Tangentially-fired boiler	<u>Others</u>
CFB Circulating fluidized bed boiler	WBF Wet bottom wall-fired boiler	ICE Internal combustion engine
DB Dry bottom wall-fired boiler	WBT Wet bottom turbo-fired boiler	KLN Cement kiln
DTF Dry bottom turbo-fired boiler	WVF Wet bottom vertically-fired boiler	PRH Refinery process heater
DVF Dry bottom vertically-fired boiler		

If there is uncertainty about how a unit should be characterized, contact Robert Miller at miller.robert1@epa.gov or (202) 343-9077.

(iii) Indicate the source category description that most accurately describes the purpose for which the unit is operated by entering one of the following terms. If none of these descriptions applies to your unit, contact Robert Miller at miller.robert@epa.gov or (202) 343-9077.

Automotive Stampings
Bulk Industrial Chemical
Cement Manufacturing
Cogeneration
Electric Utility

Industrial Boiler
Industrial Turbine
Institutional
Iron and Steel
Municipal Waste Combustor

Petroleum Refinery
Portland Cement Plant
Pulp and Paper Mill
Small Power Producer
Theme Park

(iv) Provide the primary North American Industrial Classification System (NAICS) code that most accurately describes the business type for which the unit is operated. If unknown, go to <http://www.census.gov> for guidance on how to determine the proper NAICS code for the unit.

(v) Enter the date the unit began (or will begin) serving any generator producing electricity for sale, including test generation. Enter this date and check the "actual" box for any unit that has begun to serve a generator producing electricity for sale as of the date of submission of this form. (This information should be provided even if the unit does not currently serve a generator producing electricity for sale.) For any unit that will begin, but has not begun as of the date of submission of this form, to serve a generator producing electricity for sale, estimate the future date on which the unit will begin to produce electricity for sale and check the "projected" box. When the actual date is established, revise the form accordingly by entering the actual date and checking the "actual" box. Enter "NA" if the unit has not ever served, is not currently serving, and is not projected to serve, a generator that producing electricity for sale. You are strongly encouraged to use the CAMD Business System to update information regarding when a unit begins serving a generator producing electricity for sale.

If you have questions regarding this portion of the form, contact Robert Miller at miller.robert@epa.gov or (202) 343-9077.

(vi) For a unit subject to the Acid Rain Program, a CAIR Trading Program, or a CAMR Program that, as of the date of submission of this form, serves one or more generators (whether or not the generator produces electricity for sale), indicate the generator ID number and the nameplate capacity (in MWe) of each generator served by the unit. A unit serves a generator if it produces, or is able to produce, steam, gas, or other heated medium for generating electricity at that generator. For combined cycle units, report separately the nameplate capacities of the generators associated with the combustion turbine and the steam turbine. Please ensure that the generator ID numbers entered are consistent with those reported to the EIA.

The definitions of "nameplate capacity" under the Acid Rain Program, and under the CAIR or CAMR Programs, differ slightly. Therefore, for a unit subject to the Acid Rain Program, and any CAIR or CAMR Program, the nameplate capacity for the same generator under the Acid Rain Program, and under the CAIR or CAMR Program, may differ in certain limited circumstances. Specifically, for a unit subject to the Acid Rain Program, the nameplate capacity of a generator, if listed in the National Allowance Database ("NADB"), is not affected by physical changes to the generator after initial installation that result in an increase in the maximum electrical generating output that the generator is capable of producing. Otherwise, for a unit subject to the Acid Rain Program, or a CAIR or CAMR Program, the nameplate capacity of a generator is affected by physical changes to the generator after initial installation that result in an increase in the maximum electrical generating output that the generator is capable of producing. In such a case, the higher maximum electrical generating output number in MWe should be reported in the nameplate capacity column. Enter "NA" if, as of the date of submission of this form, the unit does not serve a generator.

See the definition of "nameplate capacity" at 40 CFR 72.2, 96.102, 97.102, 96.202, 97.202, 96.302, 97.302, 60.24(h)(8), and 60.4102, as applicable. The NADB is located at the CAMD website at

<http://www.epa.gov/airmarkets/trading/allocations.html>. If you have questions regarding nameplate capacity, contact Robert Miller at miller.robert@epa.gov or (202) 343-9077; if you have questions regarding the NADB, contact Craig Hillock at hillock.craig@epa.gov or (202) 343-9105.

(vii) Enter the company name of each owner and operator in the "Company Name" field. Indicate whether the company is the owner, operator, or both. For new units, if the operator of a unit has not yet been chosen, indicate that the owner is both the owner and operator and submit a revised form when the operator has been selected within 30 days of the effective date of the selection. EPA must be notified of changes to owners and operators within 30 days of the effective date of the change. You are strongly encouraged to use the CAMD Business System to provide updated information on owners and operators.

STEP 5

Read the appropriate certification statements, sign, and date. Note that for sources subject to CAMR, the first set of CAMR certification statements apply to sources in states that are participating in the Hg Budget Trading Program. The second set of certification statements apply to sources in states that are not participating in the Hg Budget Trading Program.

Mail this form to:

For regular/certified mail:

U.S. Environmental Protection Agency
Clean Air Markets Division (6204J)
Attention: Designated Representative
1200 Pennsylvania Avenue, NW
Washington, DC 20460

For overnight mail:

U.S. Environmental Protection Agency
Clean Air Markets Division (6204J)
Attention: Designated Representative
1310 L Street, NW
Second Floor
Washington, DC 20005
(202) 343-9191

Submit this form prior to making any other submissions under the Acid Rain Program, CAIR NO_x Trading Program, CAIR SO₂ Trading Program, CAIR NO_x Ozone Season Trading Program, CAMR Hg Budget Trading Program, or CAMR Program other than Hg Budget Trading Program. Submit a revised Certificate of Representation when any information in the existing Certificate of Representation changes. You are strongly encouraged to use the CAMD Business System to provide updated information.

Paperwork Burden Estimate

The public reporting and record keeping burden for this collection of information is estimated to average 15 hours per response annually. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822T), 1200 Pennsylvania Ave., NW., Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.