

DOCKET	
01-AFC-190	
DATE	SEP 06 2007
RECD	SEP 06 2007

STATE OF CALIFORNIA
STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

In the Matter of:)	Docket No. 01-AFC-19
)	
Application for Certification)	SFA'S PETITION FOR POST
of the Sacramento Municipal)	CERTIFICATION LICENSE
Utility District Financing)	AMENDMENT FOR THE COSUMNES
Authority's Cosumnes Power)	POWER PLANT PROJECT
Plant Project)	

The Sacramento Municipal Utility District Financing Authority ("SFA") hereby submits this Petition for Post Certification License Amendment ("Petition") for the Cosumnes Power Plant ("CPP") project ("Project") pursuant to Section 1769(a), Title 20, California Code of Regulations, to the California Energy Commission ("CEC"). By this Petition, SFA requests approval to modify the project description and air quality conditions of certification consistent with the revised specifications and parameters for the cooling tower at the CPP.


As an officer of SFA, I hereby attest, under penalty of perjury, under the laws of the State of California, that the contents of this Petition are truthful and accurate to the best of my knowledge and belief.

SACRAMENTO MUNICIPAL UTILITY DISTRICT
FINANCING AUTHORITY

Respectfully submitted,

ARLEN S. ORCHARD, General Counsel
STEVEN M. COHN, Chief Asst. Gen. Counsel
LOURDES JIMENEZ-PRICE, Senior Attorney

Dated: September 6, 2007


LOURDES JIMENEZ-PRICE, Senior Attorney
Sacramento Municipal Utility District
P.O. Box 15830, M.S. B406
Sacramento, CA 95852-1830
Phone: 916-732-6441
Email: ljimene@smud.org

Attorneys for the Sacramento Municipal Utility District Financing Authority

**COSUMNES POWER PLANT
PETITION FOR POST CERTIFICATION
LICENSE AMENDMENT
01-AFC-19**

**Sacramento Municipal Utility District
Financing Authority**

September 2007

Submitted by:
Sacramento Municipal Utility District Financing Authority
Attn: Lourdes Jimenez-Price, Esq.
6201 S Street, MS B406
Sacramento, CA 95817-1899
(916) 732-6441

Table of Contents

	<u>Page</u>
1.0 Introduction	1
1.1 Overview of Amendment.....	1
1.2 Summary of Environmental Impacts	1
1.3 Consistency of Amendment with License	2
2.0 Description of Project Amendment.....	2
2.1 Necessity of Proposed Amendment.....	3
3.0 Environmental Analysis of the Amendment.....	4
3.1 Air Quality	4
3.2 Biological Resources.....	7
3.3 Cultural Resources.....	7
3.4 Land Use	7
3.5 Noise.....	8
3.6 Public Health.....	8
3.7 Worker Safety & Health	11
3.8 Socioeconomics	11
3.9 Agriculture & Soils	11
3.10 Traffic & Transportation	11
3.11 Visual Resources.....	11
3.12 Hazardous Materials Management.....	13
3.13 Waste Management	13
3.14 Water Resources	13
3.15 Geologic Hazards and Resources.....	13
3.16 Paleontological Resources	13
3.17 Cumulative Impacts	13
3.18 Laws, Ordinances, Regulations, & Standards.....	14
4.0 Proposed Modifications to the Conditions of Certification	14
5.0 Potential Effects on the Public.....	14
6.0 List of Property Owners.....	14
7.0 Potential Effects on Property Owners.....	14
Attachment 1 - Detailed PM10 Emission Calculations	
Attachment 2 - Detailed TAC Emission Calculations	
Attachment 3 - HARP Model Outputs	
Attachment 4 - HRA Calculations	
Attachment 5 - Proposed Changes to Conditions of Certification	
Attachment 6 - SMAQMD Authority to Construct No. 20185 Issued June 12, 2007	

1.0 INTRODUCTION

1.1 Overview of Amendment

In September 2003, the California Energy Commission (CEC or Commission) approved the Cosumnes Power Plant (CPP) project. The project is located adjacent to the Rancho Seco Plant in southern Sacramento County. Submitted in September 2001, the Application for Certification (AFC) for the CPP analyzed the impacts associated with four General Electric Model 7241FA gas turbines exhausting into four unfired heat recovery steam generator (HRSG) units. The project included two condensing steam turbine generators and two nine-cell cooling towers. The preliminary design concept assumed eight of the nine cells in the cooling tower would operate concurrently, with the ninth used as a spare. The initial operation of Phase 1 of the CPP (two gas turbines, two HRSGs, one condensing steam turbine, one cooling tower) began in October 2005 and this phase of the project was available for commercial operation in February 2006.

As part of the Commission's approval of Phase 1 of the CPP (01-AFC-19), the Commission summarized the plant's operational characteristics in the project description, and imposed a number of air quality and visual conditions of certification on the project. The project description and conditions of certification included those specific to the cooling tower and other plant equipment. While the AFC and resulting Commission approval of Phase 1 of the CPP were based on the best information available at the time, the Sacramento Municipal Utility District Financing Authority (SFA) is seeking approval for minor changes to the project description, cooling tower specifications, and operating parameters.

Specifically for the cooling tower project description, during final design the equipment vendors determined that there would be insufficient space for all nine cells, and proposed an eight cell cooling tower that met the heat rejection parameters. Prior to ordering the cooling tower, the project applicant, Sacramento Municipal Utility District (SMUD), submitted updated information to the CEC for the purchase of this long-lead item. SMUD's vendor specification and heat rejection curves specified an eight-cell design; however, it was not clearly stated to the CEC that the ninth cell was eliminated from the design. SMUD did not detect the project description discrepancy during its review of the Presiding Members Preliminary Decision in August 2003. The license was issued by the CEC in September 2003 containing the original nine cell language in the project description.

1.2 Summary of Environmental Impacts

Section 1769(a)(1)(E) of the CEC Siting Regulations requires that an analysis be conducted to address any potential impacts the proposed modification may have on the environment and proposed measures to mitigate significant adverse impacts. Section 1769(a)(1)(F) requires a discussion of the impact of proposed modification on the facility's ability to comply with applicable laws, ordinances, regulations, and standards (LORS). Section 3.0 of this document discusses the potential impacts of the Amendment on the environment, as well as the

consistency of the requested change with LORS. Section 3.0 concludes that there will be no significant adverse environmental impacts associated with this Amendment and that the project, as amended, will comply with applicable LORS.

1.3 Consistency of Amendment with License

Section 1769(a)(1)(D) of the CEC Siting Regulations requires a discussion of whether the modification being sought is based on new information that changes or undermines the assumptions, rationale, findings, or other basis of the final decision. If the project is no longer consistent with the license, an explanation of why the modification should be permitted must be provided. The changes proposed herein are consistent with the project's CEC license and do not undermine any basis for the CEC's licensing decision.

2.0 DESCRIPTION OF PROJECT AMENDMENT

Consistent with the CEC Siting Regulations section 1769(a)(1)(A) and (B), this section includes a complete description of the proposed project modification as well as the necessity for the Amendment.

When the Commission approved Phase 1 of the project in September 2003 (01 AFC-19), the Commission imposed a number of air quality and visual resources conditions of certification and described the project based on the project design information available at that time. Included in the Commission's approval were air quality and visual resources conditions of certification specific to the cooling tower at CPP. Subsequent to the Commission's approval, SFA determined that minor changes to the specifications and operating parameters for the cooling tower would enhance the plant's operations. Because these revised specifications and parameters are different than those analyzed during the Commission certification process, it is necessary to revise the CEC air quality conditions of certification to match the revised cooling tower specifications. In addition, due to the oversight in the number of cooling tower cells and dimensions, SFA is seeking minor changes to the project description. No changes to the visual resources conditions of certification are believed to be necessary.

The following table summarizes the revised specifications for the cooling tower at the CPP as compared with the cooling tower specifications in the 2001 AFC and the existing CEC conditions of certification. As shown in Table 1, the main difference between the cooling tower specifications in the existing conditions of certification and the proposed changes is the increase in the maximum total dissolved solids (TDS) level from 470 to 800 ppmw. This change is necessary due to higher than expected maximum TDS levels in the cooling water.

Table 1 Cooling Tower Specifications			
Parameter	2001 AFC	Existing COCs	Proposed Revised Specifications
Number of cells	9 (8 operating)	N/A*	8 (8 operating)
Maximum water circulation rate (gpm)	125,867 (tower total)	N/A*	155,000 (tower total)
Maximum water TDS level (ppmw)	470	470	800
Drift rate (%)	0.0005	0.0005	0.0005
Diameter of each cell vent (ft)	36	N/A*	30
Height of each cell vent (ft)	6	N/A*	14
Exhaust flow rate per cell (acfm)	1,436,258	N/A*	1,613,000
Average exhaust temperature (deg. F)	68	N/A*	68
Length of cooling tower (ft)	431	N/A*	440
Width of cooling tower (ft)	53	N/A*	74
Height of cooling tower from ground level to top deck (ft)	34	N/A*	39

Notes (Table 1):

* These parameters are not included in the existing COCs for the cooling tower.

The purpose of the proposed Amendment is to make the project description and air quality conditions of certification consistent with the revised specifications and parameters for the cooling tower at the CPP.

2.1 Necessity of Proposed Amendment

Sections 1769(a)(1)(B) and (C) of the CEC Siting Regulations require a discussion of the necessity for the proposed modifications and whether the modifications are based on information known by the petitioner during the certification proceeding.

As discussed above, the purpose of the proposed Amendment is to make the project description and air quality conditions of certification consistent with the revised specifications and operating parameters for the cooling tower at the CPP. The proposed changes to the air quality conditions of certification are the result of changes to the design specifications of the cooling tower that were deemed necessary after the completion of the CPP's certification process. The proposed project description changes will correct the oversight that was carried through from the original

project description. SFA proposes to change the description from two nine-cell cooling towers to two eight-cell cooling towers.

3.0 ENVIRONMENTAL ANALYSIS OF THE AMENDMENT

This section examines whether the project change set forth in this Amendment may result in additional environmental impacts. An environmental analysis for the modification identified in this Amendment is included below. The analysis concludes that there will be no significant unmitigated adverse environmental impacts associated with this Amendment and that the project, as amended, will comply with all applicable LORS.

3.1 Air Quality

The following paragraphs discuss the effect on the Commission air quality conditions of certification (COCs) associated with the proposed changes to the cooling tower specifications and operating parameters. As discussed below, while there is a request to increase the hourly and daily respirable particulate matter with an aerodynamic diameter of 10 micrometers or less (PM₁₀) emission levels for the cooling tower, SFA believes there is no need to increase the existing facility wide PM₁₀ quarterly or annual emission limits for the CPP. However, the Sacramento Metropolitan Air Quality Management District (SMAQMD), in its Authority to Construct issued June 12, 2007, determined that under their rules, the quarterly and annual facility-wide PM₁₀ limits should be increased, thus triggering the need for additional emission PM₁₀ offsets, as a result of the change in cooling tower specifications. On June 19, 2007, SFA surrendered the additional PM₁₀ offsets required by the SMAQMD. As a result, no additional air quality mitigation is required for the proposed amendment. In addition, because the revised PM₁₀ emissions associated with the cooling tower are less than the SMAQMD Best Available Control Technology (BACT) trigger level of 10 lbs/day, the requested change for the cooling tower does not trigger BACT requirements. Since the original AFC analysis restricted cooling tower operations to eight cells concurrently, there is no change in the analysis due to the project describing a nine-cell cooling tower.

PM₁₀ Emission Limit for Cooling Tower

Conditions Affected:

- Condition AQ-18
- Condition AQ-19

Proposed Change:

- Condition AQ-18: Increase daily PM₁₀ limit for cooling tower from 3.6 lbs/day to 7.4 lbs/day. Increase daily PM₁₀ limit for facility from 435.6 to 439.4 lbs/day.
- Condition AQ-19: Increase maximum allowable PM₁₀ emissions from the facility as follows:
 - Quarter 1: from 39,204 pounds to 39,550 pounds

-
- Quarter 2: from 39,640 pounds to 39,989 pounds
 - Quarter 3: from 40,075 pounds to 40,428 pounds
 - Quarter 4: from 40,075 pounds to 40,428 pounds
 - Annual total: from 158,994 pounds to 160,395 pounds

Reason for Change:

As shown by the detailed emission calculations included as Attachment 1, the cooling tower PM₁₀ emissions are based on the maximum cooling water recirculation rate, maximum TDS level in the cooling water, and drift rate. Because the maximum expected cooling water TDS level is increasing, there is a corresponding increase in the maximum hourly and daily PM₁₀ emission rates for the cooling tower. While the maximum hourly and daily PM₁₀ emission rates increase for the cooling tower, SFA believes there is no need to change the existing facility-wide quarterly and annual PM₁₀ emission limits included in the COCs (i.e., Condition AQ-19). This is because SFA is confident that despite the increase in cooling tower PM₁₀ emission levels, the overall facility-wide PM₁₀ emissions will continue to remain below the existing quarterly and annual COC PM₁₀ limits, which were designed with a substantial margin of safety with respect to worst-case plant operations. However, as discussed above, SMAQMD has determined that the facility total quarterly and annual PM₁₀ emission limits should be changed as a result of the revised cooling tower specifications. The proposed revised quarterly and annual emission limits are those contained in the SMAQMD's June 12, 2007 Authority to Construct for the cooling tower specification modifications.

Will Change Result in any New Significant Impacts

To determine if there are any new significant air quality impacts associated with this requested change, a revised PM_{10} ambient air quality impact analysis was performed for the cooling tower. As with the analysis included in the 2001 AFC for the CPP, the revised ambient impact analysis for the CPP cooling tower was performed using the EPA-approved Industrial Source Complex Short-Term (ISCST3) model. In addition, as in the previous analysis, the revised modeling was performed using the SMAQMD-approved meteorological data collected at the Sacramento Executive Airport for the period from 1985 to 1989. Furthermore, the same receptor grids used for the 2001 analysis were also used for the revised ambient impact analysis. The revised modeling analysis includes the changes to the stack parameters and cooling tower dimensions shown in Table 1.

The following table compares the maximum PM_{10} impacts from the cooling tower shown in the 2001 AFC for the CPP with the revised impacts. As shown in Table 2, while the proposed maximum daily PM_{10} emissions have increased, the maximum modeled 24 hour average impacts have decreased due to the slightly higher exhaust flow rate. For annual average PM_{10} impacts, the maximum modeled impact has increased slightly.¹ However, because this increase is well below the Prevention of Significant Deterioration (PSD) significance level for PM_{10} of $1.0 \mu\text{g}/\text{m}^3$, this small net increase is negligible. Consequently, there are no new significant PM_{10} ambient impacts associated with the proposed changes to the COCs for the cooling tower. The detailed modeling files are included on the enclosed compact disc.

Table 2			
PM_{10} Ambient Impacts (Single Cooling Tower)			
	2001 AFC for CPP	Revised Impacts	Net Change
24-hour Impact ($\mu\text{g}/\text{m}^3$)	0.198*	0.177	-0.021
Annual Impact ($\mu\text{g}/\text{m}^3$)	0.017*	0.020	0.003

Note:

* Calculated based on one-half of combined impacts for both cooling towers that were analyzed in the 2001 AFC for the CPP (i.e., $0.396 \mu\text{g}/\text{m}^3$ 24-hr impact, $0.0337 \mu\text{g}/\text{m}^3$ annual impact). The second cooling tower is part of Phase 2, which has not yet begun construction.

¹ The SMAQMD's June 12, 2007 ATC for the revised cooling tower specifications would increase facility annual PM_{10} emissions by 0.9%. This increase does not affect the values shown in Table 2.

Cooling Water TDS Level

Conditions Affected:

- Condition AQ-24

Proposed Change:

- Condition AQ-24: Increase maximum circulating water TDS level from 470 to 800 ppmw.

Reason for Change:

This change is necessary due to higher than anticipated maximum cooling water TDS levels.

Will Change Result in any New Significant Impacts

As discussed above, the proposed increase in cooling water TDS levels will result in a corresponding increase in the maximum hourly and daily PM₁₀ emission levels for the cooling tower. In addition, as discussed above, SMAQMD has determined that the increase in TDS levels would result in slightly higher PM₁₀ emissions on a quarterly and annual basis. As discussed above for COCs AQ-18 and AQ-19, there are no new significant air quality impacts associated with this change.

3.2 Biological Resources

The proposed Amendment will not result in biological resource impacts any different than those analyzed by the CEC during licensing of the project.

3.3 Cultural Resources

The proposed Amendment will not result in cultural resource impacts any different than those analyzed by the CEC during licensing of the project.

3.4 Land Use

The proposed Amendment will not result in land use impacts any different than those analyzed by the CEC during licensing of the project.

3.5 Noise

The proposed Amendment will not result in noise impacts any different than those analyzed by the CEC during licensing of the project.

3.6 Public Health

The cooling water used at CPP may contain some metal compounds that are classified as toxic air contaminants (TACs). Due to the possible presence of these compounds in the cooling water, it was necessary to calculate TAC emissions associated with the cooling tower. The detailed TAC emission calculations for the cooling tower are included in Attachment 2. Some of these compounds have both carcinogenic and non-cancer health effects. Under the Sacramento Metropolitan Air Quality Management District's (SMAQMD) toxics policy, new or modified projects with TAC emissions are required to perform a screening level risk assessment. Under this policy, new or modified projects with TAC emissions are considered de minimis if the maximum excess cancer risk (MECR) is less than 0.1 in one million and the non cancer Hazard Index (HI) is less than 1.0. A project with MECR greater than or equal to 0.1 in one million and less than 1.0 in one million is approvable with no further requirements. If the MECR is greater than or equal to 1.0 in one million, Toxics Best Available Control Technology (TBACT) is required. The MECR is capped at 10 in one million for all projects except for those that receive special overriding approval by the Air Pollution Control Officer. Additionally, the HI is capped at 1.0, except when special consideration is given in consultation with the State Office of Environmental Health Hazard Assessment (OEHHA).

As part of the 2001 AFC for the CPP project, a screening level risk assessment was performed for the gas turbines and cooling towers. This analysis determined the MECR and chronic/acute impacts for the project. While the proposed change to the TDS level of the cooling water is not expected to affect the TAC emissions associated with the cooling tower, as shown in Table 1 the proposed cooling tower water circulation rate and stack parameters are different than those analyzed as part of the 2001 AFC for the CPP. Consequently, to determine the change (if any) in the MECR and/or chronic/acute impacts associated with the proposed cooling tower specification changes, a revised screening level health risk assessment (HRA) was performed examining the impacts from only the cooling tower. This analysis was prepared using the California Air Resources Board's (CARB) Hotspots Analysis and Reporting Program (HARP) computer model (Version 1.2a, August 26, 2005) and associated guidance in the OEHHA's *Air Toxics Hot Spots Program Guidance Manual for Preparation of Health Risk Assessments* (August 2003). The HARP model was used to assess cancer risk as well as chronic and acute risk impacts. The following paragraphs describe the procedures used to prepare this screening level risk assessment.

Modeling Inputs

The risk assessment module of the HARP model was run using unit ground level impacts to obtain derived cancer risks for each TAC of interest.² Cancer risks were obtained for the average point estimate and high-end point estimate options. The HARP model output was cancer risk by pollutant and route for each type of analysis, based on an exposure of $1.0 \mu\text{g}/\text{m}^3$. HARP model output showing the unit values is included as Attachment 3. Individual cancer risks are expressed in units of risk per $\mu\text{g}/\text{m}^3$ of exposure. To calculate the weighted risk, the annual average emission rate in g/s for each TAC was multiplied by the individual cancer risk for that pollutant in $(\mu\text{g}/\text{m}^3)^{-1}$. The resulting weighted cancer risks for each TAC were then summed for the cooling tower. An identical approach was used to determine the acute and chronic health impacts associated with the cooling tower. Details of the calculations of risk “rates” for modeling are shown in Attachment 4.

Risk Analysis Method

The total weighted risk “rate” was used in place of emission rates in the modeling analysis. The weighted risk “rates” used for the cooling tower screening level risk assessment modeling are summarized in Attachment 4. The value calculated by the dispersion model was then total cancer risk at each receptor. As discussed above, the PM_{10} modeling analysis for the cooling tower was performed using the ISCST3 model, the 1985 through 1989 Sacramento Executive Airport meteorological data, and the stack parameters for the cooling tower shown on Table 1. Consequently, this same modeling approach was used for the HRA modeling. The contribution of each TAC to total cancer risk and total III for each analysis method was then determined using the individual contribution of each compound to the total weighted risk “rate.”

Summary of Results

The results of the screening level health risk assessment are summarized in the following table.

² Procedure is described in Part B of Topic 8 of the HARP How-To Guides: How to Perform Health Analyses Using a Ground Level Concentration.

Table 3 Revised Screening Level Risk Assessment		
Risk Methodology	2001 AFC for the CPP	Revised Impacts
Modeled Residential Cancer Risk (in one million)		
Residential: Average Point Estimate	0.107*	0.228
Residential: High-end Point Estimate	0.107*	0.329
Modeled Acute and Chronic Impacts		
Acute HI	0.005*	0.005
Chronic HI	<0.001*	<0.001

Notes:

* AFC for the SMUD Cosumnes Power Plant, September 2001, Appendix 8.1E, Tables 8.1E-1, 8.1E-2, and 8.1E-3. To calculate the impacts from a single cooling tower, the combined impact from two cooling towers shown on these tables of the 2001 AFC were divided by two.

As shown in Table 3, the revised MECR associated with the cooling tower is below both the TBACT trigger level of 1 in a million and the significance level of 10 in one million. In addition, the revised acute and chronic health hazard indices for the cooling tower are well below the significance level of one. As shown in Table 3, there is an increase in the MECR for the cooling tower. This is due to two factors. First, as discussed above, the HARP model was used for the revised analysis compared to the Health Risk Assessment (HRA) program that was used for the 2001 analysis of the CPP. Second, as shown in the TAC emission calculations included in Attachment 2, the revised emission rates include two new TACs, hexavalent chromium and chloroform.

Hexavalent chromium was included in the revised analysis because this compound is shown in one of the water quality tables³ in the 2001 AFC for the CPP. There is some uncertainty regarding the actual presence of hexavalent chromium in the raw water supply to the CPP since the hexavalent chromium concentration shown in the 2001 AFC is equal to the detection level of the water quality test method. Despite this uncertainty, for consistency purposes hexavalent chromium was included in the revised screening level risk assessment for the cooling tower.

Chloroform was included in the revised analysis as a result of a study performed in 2004 on industrial process cooling towers for the EPA as part of the National Emission Standard for Hazardous Pollutants (NESHAP) program. The results of this study⁴ indicate the presence of chloroform in the drift from cooling towers due to the use of chlorine in the cooling water as a

³ Cosumnes Power Plant, Application for Certification, September 2001, Table 7.1-2, Folsom-South Canal Raw Water Sampling Results.

⁴ Estimated Worst-Case HAP Emissions for Industrial Process Cooling Tower and Chromium Electroplating Residual Risk Standards, EPA Contract 68-D-01-079, Prepared by RTI, Revised April 20, 2005.

biocide. Since chlorine is used in the cooling water at the CPP, chloroform was included in the revised TAC emissions calculations for the cooling tower.

While Table 3 shows an increase in the modeled MECR for the cooling tower from approximately 0.1 to 0.3 in one million, since the modeled MECR for the gas turbines in the 2001 AFC for the CPP was only about 0.1 in one million,⁵ the overall MECR for the project remains below the TBACT trigger level of 1 in a million. Therefore, the proposed Amendment will not result in any new significant public health impacts.

3.7 Worker Safety & Health

The proposed Amendment will not result in worker safety and health impacts any different than those analyzed by the CEC during licensing of the project.

3.8 Socioeconomics

The proposed Amendment will not result in socioeconomic impacts any different than those analyzed by the CEC during licensing of the project.

3.9 Agriculture & Soils

The proposed Amendment will not result in agricultural and soil impacts any different than those analyzed by the CEC during licensing of the project.

3.10 Traffic & Transportation

The proposed Amendment will not result in traffic and transport impacts any different than those analyzed by the CEC during licensing of the project.

3.11 Visual Resources

Project Description for Cooling Tower Configuration

Conditions Affected

The proposed Amendment will not result in visual resource impacts any different than those analyzed by the CEC during licensing of the project. There are no conditions affected; however, the project description and figures used in describing the cooling tower configuration is affected.

Proposed Change

⁵ Cosumnes Power Plant, Application for Certification, September 2001, Table 8.1-3, Screening Level Risk Assessment SMUD Cosumnes Power Plant.

Describe the cooling tower configuration as two eight-cell cooling towers rather than two nine-cell cooling towers, and update the descriptive text to match the dimensions of the eight-cell cooling tower listed in Table 1 (Section 2.0).

Reason for Change

The proposed project modification was not known and could not have been known at the time of the AFC submittal in September 2001. Preliminary engineering provided a best estimate of parameters from similar cooling tower designs and similar projects. All power plant cooling towers are custom designed by individual vendors who provide their unique margins for warranties and guarantees. Due to SMUD's status as a public agency, it could not pre-select a vendor and obtain a specific design for this item. Formal cooling tower bids were solicited by SMUD in November 2002. Furthermore, SMUD did not detect the project description discrepancy during its review of the Presiding Members Preliminary Decision in August 2003. The license was issued by the CEC in September 2003.

Will Change Result in Any New Significant Impacts

To determine if there are any significant impacts due to this description change, the visual simulations from the key observation points (KOPs) were reviewed.

KOP 1 is located at Clay East Road, approximately 0.2 mile southwest of the project site. The cooling tower is slightly visible at this location and is similarly slightly visible in the visual simulation. There is no significant change since the predominant features are the combustion turbine air intake structures, the heat recovery steam generators, and plant features on the west side. The cooling tower(s) is located on the east side of the plant and mostly obscured from view.

KOP 2 is located at the back yard of 11615 Kirkwood Street, near the intersection with Clay East Road. This viewpoint is approximately 1.1 miles southwest of the project site. The cooling tower is visible at this location and is visible in the visual simulation. There is no significant change since the predominant features are the combustion turbine air intake structures, the heat recovery steam generators, and the plant features on the west side. The cooling tower(s) is located on the east side of the plant and mostly obscured from view.

KOP 3 is located at the backyard of 11540 Clay Station Road, slightly over two miles northwest of the project site. The cooling tower is slightly visible at this location and it is slightly visible in the visual simulation. There is no significant change since the predominant features are the combustion turbine air intake structures, the heat recovery steam generators, and the plant features on the west side. The cooling tower(s) is located on the east side of the plant and mostly obscured from view.

KOP 4 is located at the swimming and picnic area at Rancho Seco Park. This viewpoint is approximately 1.6 miles southeast of the project site. The cooling tower is not visible at this location and is not visible in the visual simulation. There is no significant change since it is not visible.

The original AFC analysis restricted cooling tower operations to eight cells concurrently, so there is no change in the analysis due to the project describing a nine-cell cooling tower. This analysis is verified by referring to Data Responses, Set 1C, Data Request 108 (February 4, 2002). The response to this request notes, "...The data previously submitted for cooling tower performance is correct for 8 cells operating in each 9-cell cooling tower."

This review of the KOPs and licensing information has determined that there is no significant impact due to the dimensional changes and revised number of cooling tower cells proposed in Table 1 (Section 2.0).

3.12 Hazardous Materials Management

The proposed Amendment will not result in hazardous materials management impacts any different than those analyzed by the CEC during licensing of the project.

3.13 Waste Management

The proposed Amendment will not result in waste management impacts any different than those analyzed by the CEC during licensing of the project.

3.14 Water Resources

The proposed Amendment will not result in water resource impacts any different than those analyzed by the CEC during licensing of the project.

3.15 Geologic Hazards and Resources

The proposed Amendment will not result in geologic hazard and resource impacts any different than those analyzed by the CEC during licensing of the project.

3.16 Paleontological Resources

The proposed Amendment will not result in paleontological resource impacts any different than those analyzed by the CEC during licensing of the project.

3.17 Cumulative Impacts

The proposed Amendment will not result in cumulative impacts any different than those analyzed by the CEC during licensing of the project.

3.18 Laws, Ordinances, Regulations, & Standards

The Final Decision certifying the CPP project found the project to be in compliance with applicable LORS. As described in this Amendment, the proposed changes to the air quality conditions of certification are also consistent with all applicable LORS, and the Amendment will not alter the assumptions or conclusions made in the CEC's Final Decision for the CPP project.

4.0 PROPOSED MODIFICATIONS TO THE CONDITIONS OF CERTIFICATION

Consistent with the requirements of CEC Siting Regulations Section 1769(a)(1)(A), potential modifications to the project's COCs were evaluated. SFA is requesting approval of the proposed changes to the COCs discussed in this petition and detailed in Attachment 5. Requested changes are shown in underline/strikeout format.

5.0 POTENTIAL EFFECTS ON THE PUBLIC

Consistent with the CEC Siting Regulations Section 1769(a)(1)(G), this section discusses the proposed project modification effects on the public. The proposed project modifications contained in this Amendment will have no significant impacts on the environment, and will be in compliance with all applicable LORS. Accordingly, there will be no adverse impacts on the public associated with this Amendment.

6.0 LIST OF PROPERTY OWNERS

CEC Siting Regulations Section 1769(a)(1)(H) requires a list of the property owners potentially affected by the proposed Amendment. SFA reviewed all property owners within the same corridor analyzed in the CPP AFC approved by the CEC in September 2003. There are no property owners potentially affected by the proposed Amendment.

7.0 POTENTIAL EFFECTS ON PROPERTY OWNERS

Consistent with the CEC Siting Regulation Section 1769(a)(1)(I), this section addresses potential effects of the proposed Amendment on nearby property owners, the public, and parties in the application proceeding. Because the proposed Amendment will have no significant impacts on the environment, there will not be any significant impacts to nearby property owners, the public, or nearby businesses.

ATTACHMENT 1

DETAILED PM₁₀ EMISSION CALCULATIONS

Table 8.1B-5 (Revised 3/05/07)**Cooling Tower Emissions**

Number of towers	1
Number of cells per tower	8
Fan stack diameter (ft)	30
Exhaust temperature (F)	68.00
Exhaust flow rate per cell (acfm)	1,613,000
Water Circulation Rate, gal/min	155,000
Drift Rate	0.0005%
Water Drift (lbs/hr)	387.35
TDS Level, mg/L	800
PM10 lb/hr per tower	0.31
PM10 emissions per cell, lb/hr	0.039
PM10 emissions per cell, g/s	0.005

ATTACHMENT 2

DETAILED TAC EMISSION CALCULATIONS

Table 8.18-8 (Revised 3/05/07)

Non-Criteria Pollutant Emissions From Cooling Towers

Pollutant	Recirculation Water Concentration (ppmw)	Recirculation Water Drift Rate (lbs/hr)	1 Tower Emission Rate (lbs/hr) (each)	2 Towers Emission Rate (lbs/hr)	1 Tower Annual Emission Rate (ton/yr) (each)	2 Towers Annual Emission Rate (tons/yr)	Hourly Emission Rate Per Cell (g/sec) (each)	Annual Emission Rate Per Cell (g/sec) (each)
Aluminum	0.012	387.35	4.65E-06	9.30E-06	2.04E-05	4.07E-05	7.32E-08	7.32E-08
Ammonia ^{2,5}	1.000	387.35	3.87E-04	7.75E-04	1.70E-03	3.39E-03	6.10E-06	6.10E-06
Antimony ²	0.000	387.35	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Arsenic ^{1,2,3}	0.000	387.35	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Barium	0.160	387.35	6.20E-05	1.24E-04	2.71E-04	5.43E-04	9.76E-07	9.76E-07
Beryllium ^{1,2}	0.000	387.35	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Boron	0.230	387.35	8.91E-05	1.78E-04	3.90E-04	7.80E-04	1.40E-06	1.40E-06
Cadmium ^{1,2}	0.000	387.35	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Chloroform ^{1,2,3,4}	---	387.35	1.71E-01	3.41E-01	7.48E-01	1.50E+00	2.69E-03	2.69E-03
Chromium (hexavalent) ^{1,2,4}	0.052	387.35	2.01E-05	4.03E-05	8.82E-05	1.76E-04	3.17E-07	3.17E-07
Chromium	0.000	387.35	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Cobalt	0.000	387.35	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Copper ^{2,3}	0.190	387.35	7.36E-05	1.47E-04	3.22E-04	6.45E-04	1.16E-06	1.16E-06
Cyanide ^{2,3}	0.000	387.35	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Fluorides ^{2,3}	0.000	387.35	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Lead ¹	0.028	387.35	1.08E-05	2.17E-05	4.75E-05	9.50E-05	1.71E-07	1.71E-07
Manganese ²	0.220	387.35	8.62E-05	1.70E-04	3.73E-04	7.46E-04	1.34E-06	1.34E-06
Mercury ^{2,3}	0.000	387.35	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Nickel ^{1,2,3}	0.000	387.35	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Selenium ²	0.000	387.35	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Silver	0.000	387.35	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Thallium	0.000	387.35	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Vanadium ³	0.000	387.35	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Zinc ²	0.430	387.35	1.67E-04	3.33E-04	7.30E-04	1.46E-03	2.62E-06	2.62E-06

Notes:

1. Carcinogenic compound.
2. Chronic REL.
3. Acute REL.
4. These are new compounds added to this analysis.

ATTACHMENT 3

HARP MODEL OUTPUTS

PIGS, CHICKENS AND FISH

HUMAN INGESTION

Fraction of ingested pig
from home grown source :
Fraction of ingested chicken
from home grown source :
Fraction of ingested egg
from home grown source :

ANIMALS FEED

Fraction of pig's feed
from home grown crop :
Fraction of chickens' feed
from home grown crop : 0.05

SOIL INGESTION

Fraction of pig's feed
eaten off the ground :
Fraction of chickens' feed
eaten off the ground : 0.05

PIG FEED COMPOSITION

Fraction of feed that is
exposed vegetable : 0.25
Fraction of feed that is
leafy vegetable : 0.25
Fraction of feed that is
protected vegetable : 0.25
Fraction of feed that is
root vegetable : 0.25

CHICKEN FEED COMPOSITION

Fraction of feed that is
exposed vegetable : 0.25
Fraction of feed that is
leafy vegetable : 0.25
Fraction of feed that is
protected vegetable : 0.25
Fraction of feed that is
root vegetable : 0.25

DERMAL ABSORPTION

*** Pathway enabled ***

SOIL INGESTION

*** Pathway enabled ***

MOTHER'S MILK

*** Pathway enabled ***

CHEMICAL GROUND LEVEL CONCENTRATIONS

Chemical	Concentration (mg/kg)	GLC Max	GLC Water	GLC Pasture	GLC Fish
AsBEV	746082	1.000E+00	1.000E+00	1.000E+00	1.000E+00
Arsenic	746082	1.000E+00	1.000E+00	1.000E+00	1.000E+00
Barium	746082	1.000E+00	1.000E+00	1.000E+00	1.000E+00
Beryllium	746082	1.000E+00	1.000E+00	1.000E+00	1.000E+00

*** indicates not a multipathway chemical

CAS	ABRREV	CO	DEV	PRO	STK	NAME	MS (kg/T ²)	AVRG (lbs/yr)	MAX (lbs/hr)
0001	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0002	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0003	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0004	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0005	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0006	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0007	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0008	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0009	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0010	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0011	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0012	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0013	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0014	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0015	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0016	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0017	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0018	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0019	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0020	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0021	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0022	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0023	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00

CHEMICAL CROSS-REFERENCE TABLE

CHEM CAS	ABRREV	CO	DEV	PRO	STK	NAME	MS (kg/T ²)	AVRG (lbs/yr)	MAX (lbs/hr)
0001	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0002	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0003	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0004	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0005	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0006	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0007	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0008	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0009	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0010	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0011	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0012	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0013	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0014	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0015	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0016	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0017	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0018	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0019	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0020	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0021	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0022	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00
0023	7440382	As	As	As	As	As	1.00E+00	1.00E+00	1.00E+00

EMISSIONS DATA SOURCE:
CHEMICALS ADDED OR DELETED: NONE

EMISSIONS FOR FACILITY FAC: CO-
SOURCE MULTIPLIER: ARREV
CAS

concerns. There have been no changes or exceptions.

copy files.
Source directory file:
Averaging period adjustment factors file: not applicable
Transition rate file: none
State parameters file C:\DATA\PROJECTS\DESIGN\TYPHOON.slt

TIC DATA SOURCE:
 concentrations loaded from file C:\HARP\PROJECTS\DEVELOPMENT\LOCAL\CM
 chemical and/or concentrations have been edited by the user
 Joel memo:
 CHEMICALS ADDED/DELETED BY USER.
 ADDED: NH3

450 ST JOHN BURGESS

Exposure Duration: 70 year (adult resident)
Analysis Method: High-end Point Estimate
Health Effect: Cancer, Chronic and Acute

SECRETARY TITIS

2011-11-05

Deposition rate (m/s) 0.02

DRINKING WATER

*** Pathway disabled ***

五
六
七
八

*** British (Semi) ***

35015

*** Patient's Name ***

HOME GROWN PRODUCE

NOTES ON THE INVESTIGATION OF THE
EFFECTS OF THE TREATMENT OF THE
WATER SUPPLY OF THE CITY OF NEW YORK
ON THE HEALTH OF THE PEOPLE
BY
JOHN W. COLEMAN, M.D.,
DIRECTOR OF THE BUREAU OF HEALTH,
CITY OF NEW YORK.
PUBLISHED BY THE DEPARTMENT OF HEALTH,
NEW YORK, 1907.
RECEIVED MAY 15 1907
U.S. DEPT. OF COMMERCE
BUREAU OF SANITATION

Fraction of ingested leafy vegetable from home-grown source	0.15
Fraction of ingested exposed vegetable from home-grown source	0.15
Fraction of ingested protected vegetable from home-grown source	0.15
Fraction of ingested leaf vegetable from home-grown source	0.15

FILE, CHICKEN'S AND AGES

HUMAN INGESTION

Fraction of ingested pig
from home grown source :
Fraction of ingested chicken
from home grown source :
Fraction of ingested egg
from home grown source :

ANIMALS' FEED

Fraction of pigs' feed
from home grown crop (.)
Fraction of chickens' feed
from home grown crop 0.05

SOIL INGESTION

Fraction of pigs' feed
eaten off the ground 0.1
Fraction of chickens' feed
eaten off the ground 0.05

PIG FEED COMPOSITION

Fraction of feed that is
exposed vegetable 0.25
Fraction of feed that is
leafy vegetable 0.25
Fraction of feed that is
protected vegetable 0.25
Fraction of feed that is
root vegetable 0.25

CHICKEN FEED COMPOSITION

Fraction of feed that is
exposed vegetable 0.25
Fraction of feed that is
leafy vegetable 0.25
Fraction of feed that is
protected vegetable 0.25
Fraction of feed that is
root vegetable 0.25

DERMAL ABSORPTION

*** Pathway enabled ***

SOIL INGESTION

*** Pathway enabled ***

MOTHER'S MILK

*** Pathway enabled ***

CHEMICAL ORIGIN LEVEL CONCENTRATIONS (micrograms/m ³)		[*** indicates not a multipathway chemical]			
ABBRV	CAS	GLC Air	GLC Water	GLC Pasture	GLC Fish
Arsenic	7440382	1.000E+00	1.000E+00	1.000E+00	1.000E+00
Barium	7440393	1.000E+00	1.000E+00	1.000E+00	1.000E+00
Beryllium	7440112	1.000E+00	1.000E+00	1.000E+00	1.000E+00

CHEM	CAS	ABBREVIATION	POLLUTANT NAME	CON	DEV	PRO	STR	NAME	EQ (ug/m ³)	ATRG (lbs/yr)	MAX (lbs/hr)	BACKGROUND (ug/m ³)
0001	7440382	Arsenic	Arsenic	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0002	7440382	Arsenic	Arsenic	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0003	7440393	Barium	Barium	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0004	7440417	Beryllium	Beryllium	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0005	7440439	Cadmium	Cadmium	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0006	7440473	Chloroform	Chloroform	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0007	18540299	Chromium	Chromium, hexavalent (& compounds)	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0008	7440484	Cobalt	Cobalt	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0009	7440484	Cobalt	Cobalt	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0010	7440508	Copper	Copper	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0011	1073	Cyanide compds	Cyanide compounds	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0012	1101	Fluorides&compds	Fluorides and compounds	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0013	7439921	Lead	Lead	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0014	7439965	Manganese	Manganese	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0015	7439976	Mercury	Mercury	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0016	7440020	Nickel	Nickel	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0017	7440234	Silver	Silver	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0018	7782492	Selenium	Selenium	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0019	7440280	Thallium	Thallium	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0020	7440522	Vanadium	Vanadium (fume or dust)	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0021	7440565	Zinc	Zinc	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0022	7440360	Antimony	Antimony	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0023	7664417	NH3	Ammonia	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00

CHEMICAL CROSS-REFERENCE TABLE

CHEM	CAS	ABBREVIATION	POLLUTANT NAME	CON	DEV	PRO	STR	NAME	EQ (ug/m ³)	ATRG (lbs/yr)	MAX (lbs/hr)	BACKGROUND (ug/m ³)
0001	7440382	Arsenic	Arsenic	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0002	7440382	Arsenic	Arsenic	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0003	7440393	Barium	Barium	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0004	7440417	Beryllium	Beryllium	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0005	7440439	Cadmium	Cadmium	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0006	7440473	Chloroform	Chloroform	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0007	18540299	Chromium	Chromium, hexavalent (& compounds)	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0008	7440484	Cobalt	Cobalt	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0009	7440484	Cobalt	Cobalt	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0010	7440508	Copper	Copper	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0011	1073	Cyanide compds	Cyanide compounds	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0012	1101	Fluorides&compds	Fluorides and compounds	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0013	7439921	Lead	Lead	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0014	7439965	Manganese	Manganese	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0015	7439976	Mercury	Mercury	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0016	7440020	Nickel	Nickel	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0017	7440234	Silver	Silver	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0018	7782492	Selenium	Selenium	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0019	7440280	Thallium	Thallium	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0020	7440522	Vanadium	Vanadium (fume or dust)	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0021	7440565	Zinc	Zinc	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0022	7440360	Antimony	Antimony	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00
0023	7664417	NH3	Ammonia	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00

EMISSIONS DATA SOURCE:

CHEMICALS ADDED OR DELETED: NONE

EMISSIONS FOR FACILITY FAC	CON	DEV	PRO	STR	NAME
SOURCE MULTIPLIER					
CAS					

File name: C:\Program Files\Garcia\Projects\demo\demo1.xml

Created by: HARP - Version 1.3 Build 24.04.05

User: JSA\JSA\JSA 04-12-05

File: SP12 (Date: 04-12-05)

Creation date: 2/21/2007 11:58:18 AM

EXCEPTION REPORT

There have been no changes or exceptions.

INPUT FILES:

Source-Parameter file:

Averaging Method Adjustment factors file: not applicable

Conversion factor file: none

Site parameters file: C:\Program Files\Garcia\Projects\demo\demo1.xml

CLC DATA SOURCE

Concentrations loaded from file C:\Program Files\Garcia\Projects\demo\demo1.xml

Chemicals and/or concentrations have been edited by the user

User name:

CHEMICALS ADDED/DELETED BY USER:

ADDED: NSJ

Screening mode is Off

Exposure Duration: standard work schedule (45 hrs/yr, 5 days/wk, 8 hrs/day, 40 yrs)

Analysis Method: Point estimate

Health Effect: Cancer Chronic and Acute

SITE PARAMETERS

DEPOSITION

Deposition rate (m/s): 0.02

DRINKING WATER

*** Pathway disabled ***

FISH

*** Pathway disabled ***

PASTURE

*** Pathway disabled ***

HOME GROWN PRODUCE

HUMAN INGESTION

Fraction of ingested leafy vegetable

from home grown source 0.15

Fraction of ingested exposed vegetable

from home grown source 0.15

Fraction of ingested protected vegetable

from home grown source 0.15

Fraction of ingested root vegetable

from home grown source 0.15

fraction of ingested food from home grown source
fraction of ingested food from home grown source
fraction of ingested food from home grown source
fraction of ingested food from home grown source
fraction of ingested food from home grown source

Factor	Factorial	Factorial	Factorial
Factor of light, feed	Factor of light, feed	Factor of light, feed	Factor of light, feed
Factor of brown crop	Factor of brown crop	Factor of brown crop	Factor of brown crop
Factor of chickens, feed	Factor of chickens, feed	Factor of chickens, feed	Factor of chickens, feed
Factor of brown crop	Factor of brown crop	Factor of brown crop	Factor of brown crop

Fracton of pigs' feed eaten off the ground	Fracton of chickens' feed eaten off the ground
0.05	0.05

Fraction of feed that is exposed vegetable	0.25
Fraction of feed that is leafy vegetable	0.25
Fraction of feed that is protected vegetable	0.25
Fraction of feed that is root vegetable	0.25

fraction of feed that is exposed vegetable	0.23
fraction of feed that is early vegetable	0.25
fraction of feed that is protected vegetable	0.25
fraction of feed that is root vegetable	0.25

*** Railway established ***

2017年12月24日 星期一

SECRET

CHEMICAL GROUND LEVEL CONCENTRATIONS (micrograms/m ³): (** indicates not a multi-pathway chemical)							
AGENCY	CAS	GLC AVEY	GLC MAX	GLC WATER	GLC PASTURE	GLC FISH	
Arsenic	7403882	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	
Barium	7440393	1.000E+00	1.000E+00	**	**	**	
Beryllium	7440414	1.000E+00	1.000E+00	1.000E+00	1.000E+00	1.000E+00	

CHRN	CV	TIME	HONE	LEVEL	EMED	EYE	GILV	IMMUN	KIDW	REP2C	REFE	SKIN	ALLOD	MAX
0001	5.34E+01	3.33E+01	0.00E+00	3.43E+01	3.30E+00	0.00E+00	0.00E+00	3.00E+00	0.00E+00	0.00E+00	0.00E+00	2.60E+01	0.00E+00	5.94E+01
0002	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
0003	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.85E+00	1.43E+02	0.00E+00	0.00E+00	0.00E+00	1.43E+02	0.00E+00	2.43E+02
0004	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	5.49E+01	0.00E+00	5.00E+01	0.00E+00	0.00E+00	5.49E+01
0005	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	3.33E+03	3.33E+03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	3.33E+03
0006	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
0007	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
0008	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
0009	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
0010	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
0011	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
0012	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
0013	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
0014	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
0015	0.00E+00	1.12E+01	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	5.15E+01	5.35E+01	0.00E+00	0.00E+00	0.00E+00	0.00E+00	5.35E+01
0016	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.56E+01	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	2.00E+01
0017	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
0018	0.00E+00	5.00E+02	0.00E+00	0.00E+00	0.00E+00	0.00E+00	5.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	5.00E+02
0019	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
0020	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
0021	2.83E+02	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	2.83E+02
0022	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
0023	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
0024	5.34E+01	4.96E+01	7.69E+02	3.33E+01	3.11E+01	0.00E+00	2.05E+00	1.96E+02	1.08E+02	0.00E+00	2.23E+02	2.66E+01	2.02E+01	2.23E+02

[illegible]

Table 4-1
Cancer Risk Assessment for Cooling Towers

Compound	Annual Average Emissions Per Cooling Tower Cell g/s	Residential (75-yr) Exposure				Residential (75-yr) Exposure				Worker Exposure			
		Average Point Est Cancer Risk Contribution to Cancer Risk Single Tower (per µg/m3 per g/s)	Average Cancer Risk Contribution to Cancer Risk both Towers	High-End Point Est Unit Risk (per µg/m3 per g/s)	High-End Cancer Risk Contribution to Cancer Risk Single Tower (per µg/m3 per g/s)	Modeled Contribution to Cancer Risk both Towers	Modeled Contribution to Cancer Risk Single Tower	Point Est Method Unit Risk (per µg/m3 per g/s)	Point Est Cancer Risk Contribution to Cancer Risk Single Tower (per µg/m3 per g/s)	Modeled Contribution to Cancer Risk both Towers	Modeled Contribution to Cancer Risk Single Tower		
Arsenic	0.00E+00	9.81E-03	0.00E+00	0.00E+00	2.45E-02	0.00E+00	0.00E+00	5.19E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
Beryllium	0.00E+00	2.18E-03	0.00E+00	0.00E+00	3.17E-03	0.00E+00	0.00E+00	4.80E-04	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
Cadmium	0.00E+00	3.59E-03	0.00E+00	0.00E+00	5.65E-03	0.00E+00	0.00E+00	8.57E-04	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
Chloroform	2.58E-03	4.94E-08	1.33E-08	5.46E-08	7.16E-08	1.53E-08	7.90E-08	1.06E-06	2.93E-09	1.20E-08	1.20E-08	2.27E-08	
Chromium (hexavalent)	3.77E-07	1.33E-01	4.22E-08	1.73E-07	1.02E-01	5.09E-08	2.50E-07	2.91E-02	9.23E-09	3.79E-08	3.79E-08	7.14E-08	
Lead	1.71E-07	4.79E-05	8.19E-12	3.35E-11	9.78E-05	5.67E-11	1.29E-10	1.44E-05	2.46E-12	1.01E-11	1.01E-11	1.90E-11	
Nickel	0.00E+00	2.30E-04	0.00E+00	0.00E+00	3.43E-04	0.00E+00	0.00E+00	5.20E-05	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
		5.55E-08	2.28E-07	4.23E-07		5.02E-08	3.25E-07	1.22E-03	per µg/m3	4.00E-08	per µg/m3	9.41E-08	
			Risk	Risk			Risk			Risk		Risk	

Table 4-2
Acute and Chronic Risk Modeling Results for Cooling Towers

Compound	Max Hourly Emissions per Cell g/s	I-ARP Acute HI (per ug/m3 per g/s)	Acute HHI Model Input (per ug/m3)	Modeled Contribution to Acute HHI Single Tower	Modeled Contribution to Acute HHI both Towers	Annual Average Emissions per Cell g/s	Chronic HI - HARP OEHTA (per ug/m3 per g/s)	Chronic HHI Model Input (per ug/m3)	Modeled Contribution to Chronic HHI single Tower	Modeled Contribution to Chronic HHI both Towers
Ammonia ^{2,3}	6.10E-06	3.13E-04	1.91E-09	2.80E-07	5.71E-07	6.10E-06	5.00E-03	3.05E-08	1.25E-07	2.38E-07
Antimony ²	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	5.00E+00	0.00E+00	0.00E+00	0.00E+00
Arsenic ^{1,2,3}	0.00E+00	5.26E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	7.87E+01	0.00E+00	0.00E+00	0.00E+00
Beryllium ^{1,2}	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.43E+02	0.00E+00	0.00E+00	0.00E+00
Cadmium ^{1,2}	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.11E+02	0.00E+00	0.00E+00	0.00E+00
Chloroform ^{1,2,3}	2.69E-03	6.67E-03	1.79E-05	2.63E-03	5.37E-03	2.69E-03	3.33E-03	8.95E-06	3.67E-05	6.93E-05
Chromium (hexavalent) ^{1,2}	3.17E-07	0.00E+00	0.00E+00	0.00E+00	0.00E+00	3.17E-07	5.00E+00	1.58E-06	6.51E-06	1.23E-05
Copper ^{2,3}	1.16E-06	1.00E-02	1.16E-08	1.70E-06	3.47E-06	1.16E-06	4.17E-01	4.83E-07	1.98E-06	3.74E-06
Cyanide ^{2,3}	0.00E+00	2.84E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.11E-01	0.00E+00	0.00E+00	0.00E+00
Fluorides ^{2,3}	0.00E+00	4.17E-03	0.00E+00	0.00E+00	0.00E+00	0.00E+00	7.69E-02	0.00E+00	0.00E+00	0.00E+00
Manganese ²	1.34E-06	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.34E-06	5.00E+00	6.71E-06	2.75E-05	5.19E-05
Mercury ^{2,3}	0.00E+00	5.56E-01	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.83E+02	0.00E+00	0.00E+00	0.00E+00
Nickel ^{1,2,3}	0.00E+00	1.67E-01	0.00E+00	0.00E+00	0.00E+00	0.00E+00	2.00E+01	0.00E+00	0.00E+00	0.00E+00
Selenium ²	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	5.00E-02	0.00E+00	0.00E+00	0.00E+00
Vanadium ³	0.00E+00	3.33E-02	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Zinc ²	2.62E-06	0.00E+00	0.00E+00	0.00E+00	0.00E+00	2.62E-06	2.86E-02	7.50E-08	3.08E-07	5.80E-07
		Total =	1.75E-05	2.63E-03	5.37E-03		Total =	1.78E-05	7.32E-06	1.38E-04

ATTACHMENT 5

PROPOSED CHANGES TO CONDITIONS OF CERTIFICATION

AQ-18 Emissions of NO_x, CO, ROC, SO_x, and PM₁₀ from Phase 1 of the CPP facility including start-ups and shut-downs shall not exceed the following limits.

Pollutant	Maximum Allowable Emissions (lbs/day)			
	CTG #1	CTG #2	Cooling Tower	Total
NO _x	523.7	523.7	NA	1,047.4
CO	3,051.7	3,051.7	NA	6,103.3
ROC	117.3	117.3	NA	234.6
SO _x	31.4	31.4	NA	62.9
PM ₁₀	216.0	216.0	367.4	435.6 <u>439.4</u>

Verification: As part of the quarterly and annual compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.

AQ-19 Emissions of NO_x, CO, ROC, SO_x, and PM₁₀ from Phase 1 of the CPP facility including start-ups and shut-downs shall not exceed the following limits.

Pollutant	Maximum allowable emissions				
	Qtr 1 (lbs./quarter)	Qtr 2 (lbs./quarter)	Qtr 3 (lbs./quarter)	Qtr 4 (lbs./quarter)	Total (lbs./year)
NO _x	62,021	62,643	63,265	63,265	251,194
CO	147,929	148,687	149,444	149,444	595,505
ROC	14,807	14,958	15,110	15,110	59,986
SO _x	5,405	5,465	5,525	5,525	21,922
PM ₁₀	39,204 <u>39,550</u>	39,640 <u>39,989</u>	40,075 <u>40,428</u>	40,075 <u>40,428</u>	158,994 <u>160,395</u>

Verification: As part of the quarterly and annual compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.

AQ-24 The total dissolved solids content of the circulating cooling water shall not exceed 470 ~~800~~ ppmw, averaged over any consecutive three-hour period.

Verification: The project owner shall include information on the date, time, and duration of any violation of this permit condition in the quarterly and annual compliance reports.

ATTACHMENT 6

SMAQMD AUTHORITY TO CONSTRUCT

NO. 20185

ISSUED JUNE 12, 2007

AIR QUALITY

MANAGEMENT DISTRICT

AUTHORITY TO CONSTRUCT

A/C NO.: 20185

ISSUED BY:


BRIAN F. KREBS

DATE ISSUED: JUNE 12, 2007

DATE EXPIRES: JUNE 12, 2009

ISSUED TO: SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING AUTHORITY (SFA)
COSUMNES POWER PLANT

LOCATION: 14295 CLAY EAST ROAD, HERALD, CA 95638

DESCRIPTION: MODIFICATION OF CONDITIONS TO INCREASE THE TDS LEVEL OF THE
CIRCULATING WATER OF COOLING TOWER PERMIT (P/O 15010).

AUTHORITY TO CONSTRUCT CONDITIONS

GENERAL

1. THE EQUIPMENT SHALL BE PROPERLY MAINTAINED
2. THE AIR POLLUTION CONTROL OFFICER AND/OR AUTHORIZED REPRESENTATIVES UPON THE PRESENTATION OF CREDENTIALS SHALL BE PERMITTED
 - A. TO ENTER UPON THE PREMISES WHERE THE SOURCE IS LOCATED OR IN WHICH ANY RECORDS ARE REQUIRED TO BE KEPT UNDER THE TERMS AND CONDITIONS OF THIS PERMIT TO OPERATE, AND
 - B. AT REASONABLE TIMES TO HAVE ACCESS TO AND COPY ANY RECORDS REQUIRED TO BE KEPT UNDER TERMS AND CONDITIONS OF THIS PERMIT TO OPERATE, AND
 - C. TO INSPECT ANY EQUIPMENT, OPERATION, OR METHOD REQUIRED IN THIS PERMIT TO OPERATE, AND
 - D. TO SAMPLE EMISSIONS FROM THE SOURCE OR REQUIRE SAMPLES TO BE TAKEN.
3. THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 PART 4 CHAP. 46.5, OF THE CALIFORNIA HEALTH AND SAFETY CODE OR THE RULES AND REGULATIONS OF THE AIR QUALITY MANAGEMENT DISTRICT
4. A LEGIBLE COPY OF THIS PERMIT SHALL BE MAINTAINED ON THE PREMISES WITH THE EQUIPMENT
5. MAINTENANCE: THE AIR POLLUTION CONTROL OFFICER SHALL BE NOTIFIED OF ANY BREAKDOWN OF THE EMISSIONS MONITORING EQUIPMENT, ANY EQUIPMENT, OR ANY PROCESS WHICH RESULTS IN AN INCREASE IN EMISSIONS ABOVE THE ALLOWABLE EMISSIONS LIMITS STATED AS A CONDITION OF THIS PERMIT OR ANY APPLICABLE STATE OR FEDERAL REGULATION OR WHICH AFFECTS THE ABILITY FOR THE EMISSIONS TO BE ACCURATELY DETERMINED. SUCH BREAKDOWNS SHALL BE REPORTED TO THE DISTRICT IN ACCORDANCE WITH THE PROCEDURES AND REPORTING TIMES SPECIFIED IN RULE 602 - BREAKDOWN CONDITIONS - EMERGENCY VARIANCE.
6. SEVERABILITY: IF ANY PROVISION, CLAUSE, SENTENCE, PARAGRAPH, SECTION, OR PART OF THESE CONDITIONS FOR ANY REASON IS JUDGED TO BE UNCONSTITUTIONAL OR INVALID, SUCH JUDGMENT SHALL NOT AFFECT OR INVALIDATE THE REMAINDER OF THESE CONDITIONS

AIR QUALITY MANAGEMENT DISTRICT

AUTHORITY TO CONSTRUCT

A/C NO.: 20185

EMISSIONS LIMITATIONS

7. THE EQUIPMENT SHALL NOT DISCHARGE INTO THE ATMOSPHERE ANY VISIBLE AIR CONTAMINANT OTHER THAN UNCOMBINED WATER VAPOR FOR A PERIOD OR PERIODS AGGREGATING MORE THAN THREE MINUTES IN ANY ONE HOUR, WHICH IS RINCELMANN NO. 1 OR GREATER.

8. EMISSIONS FROM THE COOLING TOWER SHALL NOT EXCEED THE FOLLOWING LIMITS AVERAGED OVER A THREE HOUR PERIOD.

POLLUTANT	MAXIMUM ALLOWABLE EMISSIONS (LB/HOUR)
PM10	0.31 (A)

(A) BASED ON A WATER CIRCULATION RATE OF 155,000 GAL/MIN, COOLING TOWER DRIFT RATE OF 0.0005%, AND A TDS LEVEL OF 600 PPM.

9. EMISSIONS OF PM10 FROM THE CPP FACILITY INCLUDING START-UPS AND SHUT-DOWNS SHALL NOT EXCEED THE FOLLOWING LIMITS

POLLUTANT	MAXIMUM ALLOWABLE EMISSIONS (LB/DAY)			
	CTG #2	CTG #3	COOLING TOWER	TOTAL
PM10	218.0	218.0	7.4	439.4

10. EMISSIONS OF PM10 FROM THE CPP FACILITY INCLUDING START-UPS AND SHUT-DOWNS SHALL NOT EXCEED THE FOLLOWING LIMITS

POLLUTANT	MAXIMUM ALLOWABLE EMISSIONS				
	QTR 1 (LB/QUARTER)	QTR 2 (LB/QUARTER)	QTR 3 (LB/QUARTER)	QTR 4 (LB/QUARTER)	TOTAL (LB/YEAR)
PM10	39,500	39,989	40,428	40,428	160,365

11. THE TOTAL DISSOLVED SOLIDS CONTENT OF THE CIRCULATING COOLING WATER SHALL NOT EXCEED 600 PPM_w AVERAGED OVER ANY CONSECUTIVE THREE-HOUR PERIOD

EQUIPMENT OPERATION

12. THE COOLING TOWERS SHALL NOT USE ANY CHROMIUM CONTAINING WATER TREATMENT CHEMICALS

MONITORING SYSTEMS

13. THE CPP SHALL OPERATE A CONTINUOUS MONITORING SYSTEM THAT HAS BEEN APPROVED BY THE AIR POLLUTION CONTROL OFFICER THAT EITHER MEASURES OR CALCULATES AND RECORDS THE FOLLOWING

PARAMETER TO BE MONITORED	UNITS
TOTAL DISSOLVED SOLIDS CONTENT OF THE CIRCULATING WATER IN THE COOLING TOWERS	PPM _w

AIR QUALITY

MANAGEMENT DISTRICT

AUTHORITY TO CONSTRUCT

A/C NO.: 20185

RECORD KEEPING

14. THE FOLLOWING RECORD SHALL BE CONTINUOUSLY MAINTAINED ON SITE FOR THE MOST RECENT FIVE-YEAR PERIOD AND SHALL BE MADE AVAILABLE TO THE AIR POLLUTION CONTROL OFFICER UPON REQUEST. QUARTERLY AND YEARLY RECORDS SHALL BE MADE AVAILABLE FOR INSPECTION WITHIN 30 DAYS OF THE END OF THE PREVIOUS QUARTER OR YEAR RESPECTIVELY.

FREQUENCY	INFORMATION TO BE RECORDED
HOURLY	A. TOTAL DISSOLVED SOLIDS CONTENT OF THE CIRCULATING WATER IN THE COOLING TOWERS IN PPM_w . B. COOLING TOWER HOURLY PM_{10} MASS EMISSION RATE. THE HOURLY EMISSIONS SHALL BE CALCULATED BASED ON THE COOLING WATER CIRCULATION RATE MULTIPLIED BY THE COOLING TOWER DRIFT RATE, DENSITY OF WATER, AND THE MEASURED TDS LEVEL.
DAILY	TOTAL FACILITY PM_{10} DAILY MASS EMISSIONS.
QUARTERLY	TOTAL FACILITY PM_{10} QUARTERLY MASS EMISSIONS.

EMISSION OFFSETS

15. THE FOLLOWING TABLE DEPICTS THE PM_{10} EMISSION INCREASE THAT WILL REQUIRE TO BE OFFSET.

POLLUTANT	QTR1 LB/QTR	QTR2 LB/QTR	QTR3 LB/QTR	QTR4 LB/QTR
PM_{10}	345	349	353	353

16. THE APPLICANT SHALL PROVIDE THE DISTRICT PRIOR TO COMMENCING OPERATION UNDER THIS PERMIT, EMISSION REDUCTION CREDIT CERTIFICATES IN SUFFICIENT QUANTITY TO OFFSET THE EMISSIONS INCREASE SPECIFIED IN CONDITION NO. 15 BY THE USE OF THE FOLLOWING CALCULATION PROCEDURE.

$$QTR_q = \frac{P_{q \leq 15}}{1.2} + \frac{P_{q > 15}}{1.5}$$

- P_0 = EMISSION OFFSET CREDIT FOR POLLUTANT IN 1/4 QUARTER
 Q = QUARTER (1, 2, 3, OR 4)
 QTR = THIS IS THE QUARTERLY LIMIT SPECIFIED IN CONDITION 15
 $q \leq 15$ = THOSE EMISSION REDUCTION CREDIT CERTIFICATES WHOSE POINT OF ORIGIN WAS WITHIN 15 MILES OF THE CPP PROJECT
 $q > 15$ = THOSE EMISSION REDUCTION CREDIT CERTIFICATES WHOSE POINT OF ORIGIN WAS GREATER THAN 15 MILES BUT LESS THAN 50 FROM THE CPP PROJECT

AIR QUALITY

MANAGEMENT DISTRICT

AUTHORITY TO CONSTRUCT

A/C NO.: 20165

17 ERC 04-00909 IS EXPECTED TO BE SURRENDERED IN ACCORDANCE WITH CONDITION NO. 10

FROM ERC 909	FACE VALUE OF CERTIFICATES SURRENDERED				OFFSET RATIO	VALUE APPLIED TO THE EMISSION LIABILITY			
	QTR1	QTR2	QTR3	QTR4		QTR1	QTR2	QTR3	QTR4
ERC'S SURRENDERED	519	524	530	530	15	346	349	353	353
ERC'S REMAINDER	1276	1271	1265	1265					
ERC 909	1795	1795	1795	1795		PM10 LIABILITY OF THE PROJECT			
						346	349	353	353

YOUR APPLICATION FOR THE AIR QUALITY AUTHORITY TO CONSTRUCT WAS EVALUATED FOR COMPLIANCE WITH SACRAMENTO METROPOLITAN AIR QUALITY MANAGEMENT DISTRICT (AQMD). STATE AND FEDERAL AIR QUALITY RULES. THE FOLLOWING LISTED RULES ARE THOSE THAT ARE MOST APPLICABLE TO THE OPERATION OF YOUR EQUIPMENT. OTHER RULES MAY ALSO BE APPLICABLE.

<u>AQMD RULE NO.</u>	<u>RULE TITLE</u>
201	GENERAL PERMIT REQUIREMENTS
202	NEW SOURCE REVIEW
401	RINGELMANN CHART
402	NOISE

IN ADDITION, THE CONDITIONS ON THIS AUTHORITY TO CONSTRUCT MAY REFLECT SOME, BUT NOT ALL, REQUIREMENTS OF THESE RULES. THERE MAY BE OTHER CONDITIONS THAT ARE APPLICABLE TO THE OPERATION OF YOUR EQUIPMENT. FUTURE CHANGES IN PROHIBITORY RULES MAY ESTABLISH MORE STRINGENT REQUIREMENTS WHICH MAY SUPERSEDE THE CONDITIONS LISTED HERE.

FOR FURTHER INFORMATION PLEASE CONSULT YOUR AQMD RULE BOOK OR CONTACT THE AQMD FOR ASSISTANCE.

AUTHORITY TO CONSTRUCT EVALUATION

APPLICATION NO.:	20185
DATE:	May 1, 2007
EVALUATED BY:	Brian Krebs

- A. **FACILITY NAME:** Sacramento Municipal Utility District Financing Authority (SFA)
Cosumnes Power Plant
- B. **LOCATION:** 14295 Clay East Road, Herald, CA 95638
- C. **PROPOSAL:** SFA is requesting a modification of their cooling tower permit (P/O 16010) to accommodate an expected increase in the total dissolved solids content of the circulating cooling water.
- D. **INTRODUCTION:**

The Cosumnes Power Plant consists of two combustion gas turbines, their respective selective catalytic reduction emission control systems, and an eight cell cooling tower. The original application was evaluated and a Determination of Compliance/Authority to Construct was issued in October 21, 2002. In that original application, the applicant had proposed a 9 cell cooling tower with a nominal water circulation rate of 125,857 gallons per minute and a total dissolved solids (TDS) concentration of 470 ppmw. As part of that application, the source was required to monitor their TDS concentration through the use of a conductivity meter and using a correlation factor between conductivity and TDS.

An inspection was conducted after the plant was built. The District asked the applicant to submit information regarding the capacity of the "as built" water circulation pumps as the flow rate is directly proportional to the particulate emission rate and to verify the conductivity to TDS correlation factor used in their CEMS. The applicant responded that the "as built" water circulation pumps had a flow rate of 155,000 gallons per minute. They also presented a separate laboratory analysis that indicated that the conductivity to TDS correlation factor was higher than what was the recommendation of the manufacturer of the conductivity meter. Subsequent to that, the applicant began to use the new corrected conductivity to TDS correlation factor for reporting their TDS concentration and ultimately their cooling tower particulate emissions. As for the larger water circulating pumps, the District issued the Permit to Operate with a corresponding reduction in the allowable TDS content (down to 382 ppmw) in order to account for the higher circulating water flow rate so that the emissions would not increase.

The applicant is now proposing to modify their permit to allow for an increase in the maximum TDS concentration from 382 to 800 ppmw. They indicate that the change is necessary due to higher than expected maximum TDS concentrations.

- E. **EQUIPMENT DESCRIPTION:**

COOLING TOWER - eight-cell, counterflow, mechanical-draft, 0.0005% drift eliminator, with three pumps in parallel (only two operate at any one time, 155,000 gallons per minute water circulation rate).

F. PROCESS RATE/FUEL USAGE:

The cooling tower has a water circulation rate of 155,000 gallons per minute.

G. OPERATING SCHEDULE:

The cooling tower has and will be permitted to operate 24 hours per day, 365 days per year. The plant itself is designed to operate between 25 and 100 percent of base load to support dispatch service in response to customer demands for electricity. The plant is expected to have an annual availability of between 92 and 98%.

H. CONTROL EQUIPMENT EVALUATION:

The cooling tower is equipped with a drift eliminator that has been certified to reduce drift to 0.0005%.

I. EMISSIONS CALCULATIONS:

1) HISTORIC POTENTIAL TO EMIT:

Cooling Tower's Maximum Continuous Emissions

Period	NOx Lb/Qtr	CO Lb/Qtr	ROC Lb/Qtr	SOx Lb/Qtr	PM10 (A) lb/Qtr
Qtr 1	N/A	N/A	N/A	N/A	324
Qtr 2	NA	NA	NA	NA	328
Qtr 3	NA	NA	NA	NA	331
Qtr 4	NA	NA	NA	NA	331

(A) Emissions are based on a water circulation rate of 155,000 gpm, water density of 8.33 lb/gal, a TDS concentration of 382 ppmw and operating 24 hr/day

2) PROPOSED POTENTIAL TO EMIT:

Cooling Tower's Maximum Continuous Emissions

Period	NOx Lb/Qtr	CO Lb/Qtr	ROC Lb/Qtr	SOx Lb/Qtr	PM10 (A) Lb/Qtr
Qtr 1	N/A	N/A	N/A	N/A	670
Qtr 2	NA	NA	NA	NA	677
Qtr 3	NA	NA	NA	NA	684
Qtr 4	NA	NA	NA	NA	684

(A) Emissions are based on a water circulation rate of 155,000 gpm, water density of 8.33 lb/gal, a TDS concentration of 800 ppmw and operating 24 hours/day

3) CALCULATION OF BACT TRIGGER:

NEI (BACT) = Net Emissions Increase
= Proposed Potential to Emit - Historic Potential to Emit
MPE = Maximum Potential Emissions on a 24-Hour Day Operation

Pollutant	NEI (BACT) lb/quarter	Is NEI (BACT) >0?	MPE lb/day	BACT Trigger Level lb/day	Is BACT Required?
ROC	0	No	NA	≥10	No
NOx	0	No	NA	≥10	No
SOx	0	No	NA	≥10	No
PM10	353	Yes	7.4	≥10	No
CO	0	No	NA	≥550	No

4) CALCULATION OF OFFSET TRIGGER FOR ROC AND NOx:

Permit No.	Emissions Unit	Cumulative Emission Increase for this Stationary Source lb/quarter	
		ROC	NOx
P/O 16006	CTG Unit 2	7,555	31,632
A/C 16007	CTG Unit 3	7,555	31,632
P/O 16012	APC SCR Unit 2	0	0
P/O 16013	APC SCR Unit 3	0	0
A/C 20185	Cooling Tower	0	0
Total		15,110	63,264
Offset Trigger Level		≥5,000	≥5,000

5) CALCULATION OF OFFSET TRIGGER FOR SOx, PM10 AND CO:

Permit No.	Emissions Unit	Cumulative Emission Increase for This Stationary Source Since January 1, 1977 lb/quarter		
		SOx	PM10	CO
P/O 16006	CTG Unit 2	2,763	19872	74,722
A/C 16007	CTG Unit 3	2,763	19872	74,722
P/O 16012	APC SCR Unit 2	0	0	0
P/O 16013	APC SCR Unit 3	0	0	0
A/C 20185	Cooling Tower	0	684	0
Total		5,526	40,428	149,444
Offset Trigger Level		≥13,650	≥7,500	≥49,500

- 6) **CALCULATION OF EMISSION OFFSETS FOR ROC AND NOx:**
 Though emission offsets are triggered for NOx and ROC, no offsets are required since the net emission increase is zero.
- 7) **CALCULATION OF EMISSION OFFSETS FOR SOx, PM10 AND CO:**
 Emission offsets are not triggered for SOx. Though emission offsets are triggered for CO, no offsets are required since the net emission increase is zero. The cumulative emission increase for PM10 is in excess of the offset trigger level. Therefore emission offsets are required. In accordance with Rule 202 Section 418 1(b), the amount of PM10 emission offset liability for this modification is calculated by subtracting the historic potential emissions from the proposed emissions (see Appendix A).

	Quarter 1 Lb/qr	Quarter 2 Lb/qr	Quarter 3 Lb/qr	Quarter 4 Lb/qr	Annual TPY
Proposed Emissions	670	677	684	684	1.36
Historic Potential Emissions	324	328	331	331	0.66
PM10 Emission Offset Liability	346	349	353	353	0.70

J. **COMPLIANCE WITH RULES AND REGULATIONS:**

- 1) **H&S Code § 42301.6 (AB 3205) COMPLIANCE:**

The facility is not located within 1,000 feet from a school.

- 2) **NSR COMPLIANCE:**

Rule 202 - New Source Review

Section 112 - Exemption Notification Requirements Since the cooling tower modification will result in the requirement for the applicant to offset the PM10 emission increase, this exemption to the notification sections 405, 406, 407, and 408.2 will not apply.

Section 301 - Best Available Control Technology The proposed potential to emit from the cooling tower does not meet or exceed the BACT thresholds for the affected pollutants as specified in Section 301.1 and below. Therefore, BACT will not be required.

Section 302 - Offset Though the cumulative emissions increase for NOx, ROC, and CO are in excess of the levels listed below, offsets will not be required as this modification does not result in any emission increase for these pollutants. For SOx, the cumulative emissions increase is less than the levels listed below thus no SOx offsets will be required. Lastly, since the PM10 cumulative emissions increase for this stationary source exceed the level listed below and this modification results in a PM10 emission increase, PM10 offsets will be required.

Pollutant	Lb/qr
ROC	5,000
NOx	5,000
SOx	13,650
PM10	7,500
CO	49,500

Proposed PM10 Emission Offset Source

Source: The Chinat Company
Credit#: 04-00909
Location: 8450 Gerber Rd, Sacramento
Distance: Chinat company is located approximately 17.3 miles NW of the Cosumnes Power Plant.
Ratio: 1.5 to 1.0
Description: The original credits were generated from the shutdown of Dryer #4, P/O 2060. The credits were based on actual emissions over the two year period 1992 and 1993. The NOx offsets were originally discounted to 30 ppm as this was a near term control measure at the time. Particulate emissions, the subject of this application, were not adjusted as they were from combustion of natural gas which required no further discounting

Amount:

Pollutant	Lb/Qt1	Lb/Qt2	Lb/Qt3	Lb/Qt4
PM10	1795	1795	1795	1795

Emission Liability and Credit

	Face Value of Certificates Surrendered				Offset Ratio	Value Applied to the Emission Liability			
	QTR1	QTR2	QTR3	QTR4		QTR1	QTR2	QTR3	QTR4
FRC	519	524	530	530	1.5	346	349	353	353
Applied ERC	1276	1271	1265	1265					
Remainder									
ERC 909	1795	1795	1795	1795		PM10 Liability of the Project			
						346	349	353	353

Section 307 – Denial, Failure to Meet CEQA The SMAQMD utilizes *Guide to Air Quality Assessment in Sacramento County, SMAQMD, July 2004* as guide during the initial study phase of a proposed project to determine the level of review necessary under CEQA.

- ROC and NOx – the maximum daily emissions for the cooling tower modification are 9 lb/day for NOx and ROC. These levels are below the trigger levels of 65 lb/day
- Other pollutants – the project does not result in operational emissions that could lead to violations of any applicable state Ambient Air Quality Standards.
- Toxic Air Contaminants – The cooling tower does not exceed a cancer of risk of 1 in one million nor an acute or chronic hazard index of 1
- Cumulative TACs – The project is not located near any sources identified in the AP2088 program which result in a cumulative risk greater than 10 in one million.

- d. Cumulative TACs – The project is not located near any sources identified in the AB2588 program which result in a cumulative risk greater than 10 in one million. As the project does not exceed any of the criteria above, the project does not require further CEQA review.

3) PSD COMPLIANCE:

During the original permitting of the Cosumnes Power Plant The source is non major for particulate as well as the District is considered non attainment for PM10 thus PSD is not applicable..

4) PROHIBITORY RULES COMPLIANCE:

Rule 401 – Ringelmann Chart

The cooling tower is expected to comply with the Ringelmann No. 1 or 20% opacity requirement of this rule.

Rule 402 - Public Nuisance

Air dispersion modeling was performed in conjunction with the cooling tower modification application. The analysis did not indicate any new violations of the PM10 ambient air quality standards. In addition a screening Health Risk Assessment was performed by the applicant utilizing the HARP model. Along with the new emission rates and risk assessment software, two new compounds (hexavalent chromium and chloroform.) were included in the analysis. Hexavalent chromium was included due to one water analysis that identified this compound in the raw water supply at the detection limit. As for chloroform, this compound was included based on a study undertaken as part of the NESHAP program that identified this substance in industrial process cooling towers. As a result of these changes, the cancer risk from this modification has gone from approximately 0.1 to 0.3 in a million. However even with this increase, the entire facility remains below 1 in a million. Therefore, the project is not expected to create a public nuisance

5) NSPS COMPLIANCE:

Not applicable

6) NESHAP COMPLIANCE:

40 CFR Part 63 Subpart Q - National Emission Standards for Hazardous Air Pollutants for Industrial Process Cooling towers

This source does not emit 10 tons per year of any one hazardous pollutant nor 25 tons per year of any combination of hazardous pollutants. Therefore, this NESHAP is not applicable. Nonetheless, this source is conditioned to not use any chromium containing water treatment chemicals and this was verified during the initial inspection

A/C Evaluation
A/C 20185
May 1, 2007
Page 7 of 7

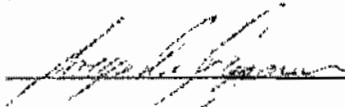
K. RECOMMENDATIONS:

This equipment should comply with all applicable District rules and regulations. An authority to construct for the modification of conditions on the CPP cooling tower should be issued with the following conditions

L. CONDITIONS:

Refer to conditions in Authority to Construct No. 20185.

PREPARED BY: Brian Krebs DATE: May 1, 2007

REVIEWED BY:  DATE: 5/8/07

COPY

APPENDIX A

EMISSION CALCULATIONS

APPENDIX B

MODELING ANALYSIS SUMMARY

Model	File	Pol	Average	Group	Rank	Critic	East(X)	North(Y)	Elev	Time	Met File	Sources	Group	Rev
1 SCST3	test65DR_	OTHER	ANNUAL	CT	1ST	0.0383	554324.7	4245734	63.1	1 YRS	SACCAK8	16	3	6445
2 SCST3	test65DR_	OTHER	ANNUAL	CTN	1ST	0.0179	554994.7	4245764	63.4	1 YRS	SACCAK8	16	3	6445
3 SCST3	test65DR_	OTHER	ANNUAL	CTS	1ST	0.0686	554984.7	4245534	62.2	1 YRS	SACCAK8	16	3	6445
4 SCST3	test65DR_	OTHER	24-HR	CT	1ST	0.2316	554514.7	4243864	67.1	85022124	SACCAK8	16	3	6445
5 SCST3	test65DR_	OTHER	24-HR	CTN	1ST	0.1235	554554.7	4244054	62.9	95022124	SACCAK8	16	3	6445
6 SCST3	test65DR_	OTHER	24-HR	CTS	1ST	0.1342	554524.7	4244084	62.2	95042624	SACCAK8	16	3	6445
7 SCST3	test66DR_	OTHER	ANNUAL	CT	1ST	0.0311	554854.7	4245764	63.4	1 YRS	SACCAK8	16	3	6445
8 SCST3	test66DR_	OTHER	ANNUAL	CTN	1ST	0.0785	554834.7	4245764	62.6	1 YRS	SACCAK8	16	3	6445
9 SCST3	test66DR_	OTHER	ANNUAL	CTS	1ST	0.0121	554924.7	4245734	63.1	1 YRS	SACCAK8	16	3	6445
10 SCST3	test66DR_	OTHER	24-HR	CT	1ST	0.2364	554614.7	4243864	67.1	85102224	SACCAK8	16	3	6445
11 SCST3	test66DR_	OTHER	24-HR	CTN	1ST	0.1257	554714.7	4245554	60.9	86070624	SACCAK8	16	3	6445
12 SCST3	test66DR_	OTHER	24-HR	CTS	1ST	0.1355	554654.7	4244054	63.9	86100124	SACCAK8	16	3	6445
13 SCST3	test67DR_	OTHER	ANNUAL	CT	1ST	0.0370	554954.7	4245614	62.2	1 YRS	SACCAK8	16	3	6445
14 SCST3	test67DR_	OTHER	ANNUAL	CTN	1ST	0.0153	554924.7	4245764	62.4	1 YRS	SACCAK8	16	3	6445
15 SCST3	test67DR_	OTHER	ANNUAL	CTS	1ST	0.0160	554984.7	4245344	62.8	1 YRS	SACCAK8	16	3	6445
16 SCST3	test67DR_	OTHER	24-HR	CT	1ST	0.3015	555354.7	4242864	73	87100524	SACCAK8	16	3	6445
17 SCST3	test67DR_	OTHER	24-HR	CTN	1ST	0.1664	555114.7	4243114	70	87100524	SACCAK8	16	3	6445
18 SCST3	test67DR_	OTHER	24-HR	CTS	1ST	0.1675	555114.7	4242864	70	87100524	SACCAK8	16	3	6445
19 SCST3	test68DR_	OTHER	ANNUAL	CT	1ST	0.0329	554924.7	4245734	63.1	1 YRS	SACCAK8	16	3	6445
20 SCST3	test68DR_	OTHER	ANNUAL	CTN	1ST	0.0175	554834.7	4245764	63.4	1 YRS	SACCAK8	16	3	6445
21 SCST3	test68DR_	OTHER	ANNUAL	CTS	1ST	0.0157	554984.7	4245534	62.2	1 YRS	SACCAK8	16	3	6445
22 SCST3	test68DR_	OTHER	24-HR	CT	1ST	0.2816	554514.7	4243864	67.1	88021024	SACCAK8	16	3	6445
23 SCST3	test68DR_	OTHER	24-HR	CTN	1ST	0.4836	554534.7	4244054	62.9	88021024	SACCAK8	16	3	6445
24 SCST3	test68DR_	OTHER	24-HR	CTS	1ST	0.1118	554624.7	4244084	62.2	88032724	SACCAK8	16	3	6445
25 SCST3	test69DR_	OTHER	ANNUAL	CT	1ST	0.0329	554924.7	4245734	63.4	1 YRS	SACCAK8	16	3	6445
26 SCST3	test69DR_	OTHER	ANNUAL	CTN	1ST	0.0174	554834.7	4245764	62.6	1 YRS	SACCAK8	16	3	6445
27 SCST3	test69DR_	OTHER	ANNUAL	CTS	1ST	0.0159	554984.7	4245534	62.2	1 YRS	SACCAK8	16	3	6445
28 SCST3	test69DR_	OTHER	24-HR	CT	1ST	0.2376	554864.7	4243114	70	89032224	SACCAK8	16	3	6445
29 SCST3	test69DR_	OTHER	24-HR	CTN	1ST	0.1266	554884.7	4243364	69.6	89032224	SACCAK8	16	3	6445
30 SCST3	test69DR_	OTHER	24-HR	CTS	1ST	0.1253	554654.7	4244054	63.9	89032224	SACCAK8	16	3	6445
3 SCST3	test65DR_	OTHER	ANNUAL	CTS	1ST	0.017	554984.7	4245534	62.2	1 YRS	SACCAK8	16	3	6445
9 SCST3	test65DR_	OTHER	ANNUAL	CTS	1ST	0.016	554924.7	4245734	63.1	1 YRS	SACCAK8	16	3	6445
15 SCST3	test67DR_	OTHER	ANNUAL	CTS	1ST	0.019	554984.7	4245344	62.8	1 YRS	SACCAK8	16	3	6445
21 SCST3	test68DR_	OTHER	ANNUAL	CTS	1ST	0.017	554984.7	4245534	62.2	1 YRS	SACCAK8	16	3	6445
27 SCST3	test69DR_	OTHER	ANNUAL	CTS	1ST	0.016	554984.7	4245534	62.2	1 YRS	SACCAK8	16	3	6445
9 SCST3	test65DR_	OTHER	24-HR	CTS	1ST	0.139	554924.7	4244054	62.2	95042624	SACCAK8	16	3	6445
12 SCST3	test66DR_	OTHER	24-HR	CTS	1ST	0.135	554554.7	4244054	63.5	96100124	SACCAK8	16	3	6445
18 SCST3	test67DR_	OTHER	24-HR	CTS	1ST	0.158	555114.7	4242864	70	87100524	SACCAK8	16	3	6445
24 SCST3	test68DR_	OTHER	24-HR	CTS	1ST	0.131	554524.7	4244054	62.2	88032724	SACCAK8	16	3	6445
30 SCST3	test69DR_	OTHER	24-HR	CTS	1ST	0.124	554654.7	4244054	63.9	89032224	SACCAK8	16	3	6445

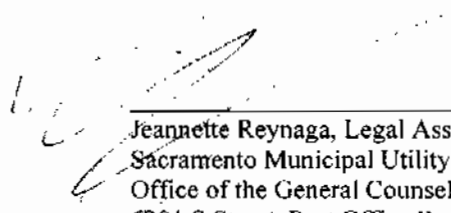
PROOF OF SERVICE

I, Jeannette Reynaga, declare that I have, on this date, following ordinary business practices, hand delivered the attached SFA'S PETITION FOR POST CERTIFICATION LICENSE AMENDMENT FOR THE COSUMNES POWER PLANT PROJECT – DOCKET NO. 01-AFC-19 on the listed business and or parties:

**DOCKET UNIT
CALIFORNIA ENERGY COMMISSION
1516 NINTH STREET, MS 4
SACRAMENTO, CA 95814**

I declare under penalty of perjury, pursuant to the laws of the State of California, that the foregoing is true and correct.

Dated: September 6, 2007



Jeannette Reynaga, Legal Assistant
Sacramento Municipal Utility District
Office of the General Counsel
6201 S Street, Post Office Box 15830
Sacramento, CA 95852-1830