



Pacific Power
Rocky Mountain Power
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Please Reply To:

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April 30, 2007

Chair Jackalyne Pfannenstiel (MS – 33)
Commissioner John L. Geesman (MS – 31)
California Energy Commission
1516 9th Street
Sacramento, CA 95814

DOCKET	
02-REN-1038	
DATE	APR 30 2007
RECD.	APR 30 2007

Re: Request for Extension of Time of PacifiCorp
Docket Nos. 03-RPS-1078 and 02-REN-1038

Dear Chair Pfannenstiel and Commissioner Geesman:

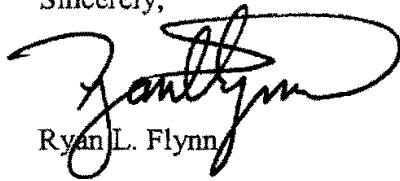
Pursuant to the California Energy Commission's (the "Commission") Renewable Portfolio Standard Eligibility Guidebook, PacifiCorp respectfully submits this request for extension of time in the above-referenced dockets to file, as required: (1) CEC-RPS-Track form for years 2005 and 2006, (2) CEC-RPS-GEN form, and (3) documentation verifying compliance with NERC tag requirements. As the Commission is aware, these filings were to be made on May 1, 2007. Accordingly, PacifiCorp respectfully requests an extension of time to file on Wednesday, May 9, 2007.

PacifiCorp submits this request for an extension of time for a variety of reasons, including the fact that PacifiCorp was unaware of the required compliance filings in the above-captioned proceedings until April 30, 2007, the date of this correspondence. Due to obvious time and personnel constraints, PacifiCorp's good faith efforts to submit the required information in a timely manner were unsuccessful. Nonetheless, in an effort to avoid delaying the important work of the Commission, PacifiCorp has attached its March 1, 2007 RPS Compliance Plan (the "Compliance Plan"), which was filed for informational purposes only with the California Public Utilities Commission on April 16, 2007. The Compliance Plan provides an analysis and review of PacifiCorp's renewable portfolio and includes information similar to that required by the Commission in its CEC-RPS-Track form, among other things.

Chair Jackalyn Pfannenstiel
Commissioner John L. Gessman
April 30, 2007
Page 2

For the foregoing reasons, PacifiCorp respectfully requests that the Commission grant an extension of time to file to Wednesday, May 9, 2007, to allow PacifiCorp to provide the Commission with all required and necessary information concerning its renewable portfolio. Historically, PacifiCorp has diligently complied with Commission mandates and regrets having to make this request. PacifiCorp will make every effort to ensure that this is an isolated event. PacifiCorp appreciates the Commission's consideration. If you have any questions, please contact me directly at (503) 813-5854 or ryan.flynn@pacificorp.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Ryan L. Flynn", with a large, stylized flourish extending from the end of the name.

Ryan L. Flynn

Attorney for PacifiCorp

Attachment

Cc: Gabe Herrera (gherrera@energy.state.ca.us)
Heather Raitt (hraitt@energy.state.ca.us)



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

April 16, 2007

VIA OVERNIGHT DELIVERY

Docket Office
California Public Utilities Commission
505 Van Ness Avenue, Room 2001
San Francisco, CA 94102

Re: Rulemaking 06-05-027

Dear Sir/Madam:

Enclosed for filing are the original and four (4) copies of "**MARCH 1, 2007 COMPLIANCE FILING OF PACIFICORP (U 901-E): REPORTING PERFORMANCE PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD**" in the above-captioned proceeding.

Please file the original document, date-stamp one copy, and return it in the enclosed self-addressed stamped envelope.

Pacific Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Shay LaBray, Regulatory Manager, at (503) 813-6176.

Very truly yours,

Andrea Kelly
Vice President, Regulation

Enclosures

cc: All Parties to Rulemaking 06-05-027

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue
Implementation and Administration of California
Renewables Portfolio Standard Program.

Rulemaking 06-05-027
(Filed May 25, 2006)

**MARCH 1, 2007 COMPLIANCE FILING OF
PACIFICORP (U 901-E):
REPORTING PERFORMANCE PURSUANT TO THE CALIFORNIA
RENEWABLES PORTFOLIO STANDARD**

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Date: April 13, 2007

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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue
Implementation and Administration of California
Renewables Portfolio Standard Program.

Rulemaking 06-05-027
(Filed May 25, 2006)

**MARCH 1, 2007 COMPLIANCE FILING OF
PACIFICORP (U 901-E):**

**REPORTING PERFORMANCE PURSUANT TO THE CALIFORNIA
RENEWABLES PORTFOLIO STANDARD**

Pursuant to Administrative Law Judge's Ruling Adopting Standardized Reporting Format, Setting Schedule for Filing Updated Reports and Addressing Subsequent Process dated March 12, 2007 (the "ALJ Decision") and various modifications and updates to the standardized reporting format as provided by Energy Division staff, PacifiCorp (U 901-E) respectfully submits its renewables portfolio standard ("RPS") compliance plan (the "Compliance Plan") attached hereto, for informational purposes only, and these associated explanatory comments demonstrating good cause for the deferral and waiver of any penalties associated with application of California's RPS program at this time. PacifiCorp formally protests and reserves the right to further respond to and contest any determination or payment of penalties pursuant to the California RPS program and this proceeding.

I. DISCUSSION

- A. PacifiCorp Is Awaiting Further Commission Guidance On The Manner In Which Small Or Multi-Jurisdictional Utilities ("SMJUs") Will Participate In The California RPS Program And Submits This Compliance Plan On An Informational Basis Only.**

As the Commission is aware, PacifiCorp and other SMJUs have requested in this proceeding and in R.06-02-012 that RPS reporting requirements not be required while awaiting further guidance from the Commission on the treatment of SMJUs in the RPS program. PacifiCorp remains committed to the assertion that reporting requirements not be required until such time as the Commission acts on these requests. The Commission, however, states that:

[i]t is reasonable to begin collecting basic information for SMJUs now, starting with 2006 results. While further refinements may or may not later occur in R.06-02-012, SMJUs should now report what they are able to report. This will provide useful and necessary information to the Commission, and context for further refinements, if and as necessary.

ALJ Decision at 10-11. Accordingly, to remain in compliance with Commission orders, PacifiCorp submits the attached Compliance Plan, for informational purposes only, based on the Commission's guidance to date and with the knowledge that further guidance from the Commission is necessary to achieve the goals of California's RPS program.

PacifiCorp notes that the Commission has acknowledged that further guidance may be forthcoming in R.06-02-012, which will provide PacifiCorp and other SMJUs with important and necessary direction about their roles in the RPS program. In the interim, PacifiCorp's Compliance Plan provides the Commission with "useful and necessary information" to achieve the goals of the RPS program in a cost-effective manner. In light of the informational nature of this Compliance Plan and pending further Commission guidance, any estimation of possible penalties is without justification. PacifiCorp intends to revise and supplement the Compliance Plan as the participation of SMJUs in the California RPS program is clarified.

B. In Any Event, The Absence Of Further Commission Guidance On The Manner In Which SMJUs Will Participate In The California RPS Program Is Good Cause For The Deferral And Waiver Of Any Penalties Associated With PacifiCorp's Compliance Plan And The RPS Program.

Further Commission guidance in this proceeding and R.06-02-012 will have significant implications on PacifiCorp and other SMJUs participating in the California RPS program, including whether an SMJU will be subject to penalties. Accordingly, PacifiCorp asserts that good cause exists to defer and waive any potential penalties noted in the Compliance Plan pending further Commission guidance on matters affecting the participation of SMJUs in the RPS program.¹ In any event, PacifiCorp formally protests and reserves the right to further respond to and contest any determination or payment of penalties associated with the filing of this Compliance Plan and in this proceeding.

Regulatory certainty and a clear path toward compliance with the California RPS program is a legal necessity for PacifiCorp and, presumably, all other participating load serving entities ("LSEs"). While the goals of the RPS program are clear, the "means" by which PacifiCorp may achieve the "ends" are confused. As of the filing of this Compliance Plan, PacifiCorp is unaware of how it can comprehensively achieve the goals of the RPS program and continue to deliver low-cost electricity to its customers without further Commission guidance. A lack of regulatory certainty and guidance in achieving the goals of the RPS program is good cause for deferring and waiving any potential penalties included as part of PacifiCorp's Compliance Plan or otherwise.

Notwithstanding the informational nature of the estimated penalties in its Compliance Plan, PacifiCorp also states in this filing that it supports the Commission's acknowledgement

¹ In considering compliance with the RPS reporting requirements and associated penalties, the Commission has asserted that:

LSE[s] may identify one of the four conditions which permit deferral or temporary waiver. (D.03-07-071, pp. 50-51). Alternatively, the LSE may seek to demonstrate lack of effective competition, that deferral promotes ratepayer or program interests, or other good cause. (D.03-06-071, p. 53; D.03-12-065, p. 8.). See D.06-10-050 at 37.

that: (1) any potential penalties are not due and payable at this time, and (2) any estimation of potential penalties in PacifiCorp's Compliance Plan does *not* presume wrong-doing, or otherwise reflect upon PacifiCorp's compliance or reputation. *Id.* at 36-38. PacifiCorp anticipates that the information provided in the Compliance Plan will be significantly affected by further Commission guidance.

C. The Commission Should Provide PacifiCorp The Necessary Flexibility To Achieve The Goals Of California's RPS Program.

PacifiCorp respectfully requests that the Commission provide further guidance on the manner in which PacifiCorp may provide resources and allocate costs to achieve the goals of the California RPS program. PacifiCorp has proposed to provide a greater proportion of either green tags or electricity from system resources than California's average of less than 2 percent system share.² The net megawatt-hours reported within the RPS Compliance Plan's "Procurement Detail" spreadsheet are based upon total net megawatt-hours produced by a RPS-eligible resource during a calendar year and then multiplied against the appropriate Multi-State Process ("MSP") revised protocol system energy (SE) factor applied to California for a particular year. The SE factors used are as follows:

	System Sales	CA Sales	MSP factor	System Renewables	CA's Share Renewables
2001	47,708,462	787,150	1.7013%	1,718,498	29,237
2003	48,338,551	834,702	1.7776%	2,003,656	35,617
2004	48,816,147	841,819	1.8649%	2,114,842	39,440
2005	49,646,202	836,674	1.7553%	2,131,052	37,406
2006	tbd ¹	851,205	1.6886%	2,573,339	43,453

¹ – The final net megawatt-hour system sales and CA sales figure will be released as part of PacifiCorp's 2006 FERC Form No. 1 filing.

² In its Compliance Plan, PacifiCorp has attempted to provide a calculation that allocates a percentage of its system-wide, existing renewable resources (within rate-base and/or rates) to California based roughly on the size PacifiCorp's California load bears to its system-wide load. This approach is consistent with PacifiCorp's current multi-state protocol for multi-state cost allocation and will ensure that the renewable energy certificates (or "green tags") from California RPS-dedicated assets will not be claimed by other jurisdictions.

A greater portion of either green tags or electricity from system resources would be used to bridge any gap between California's share of total system generation and annual procurement targets. Pursuant to this methodology, PacifiCorp expects that it will be able to achieve compliance with the RPS while avoiding unnecessary higher costs to ratepayers.

AB 200 allows utilities to count electricity that is generated at out-of-state renewable energy facilities toward compliance with California's RPS program. This flexibility is important to ensure that the goals of the RPS program are cost-effective and achieved in the context of each LSE's unique circumstance. For PacifiCorp, its renewable procurement and reporting processes reflect the fact that PacifiCorp operates a multi-state system, has two electrical control areas, and has an obligation to serve customers in six state jurisdictions.

PacifiCorp intends to meet RPS requirements with eligible renewable energy procured outside California, which is consistent with PacifiCorp's integrated system. To date PacifiCorp has submitted 43 Form 1-A applications to the California Energy Commission to certify the RPS eligibility of various PacifiCorp-owned facilities. As these facilities are certified, PacifiCorp plans to submit applications for additional utility-owned resources, as well as contracted resources that also satisfy the RPS program's eligibility criteria.

For 2006, PacifiCorp has placed in service, or contracted for, additional RPS program eligible resources, including: (1) the 100.5 MW Leaning Juniper I project located in Arlington, Oregon, (2) the 140.4 MW Marengo Wind project located in Dayton, Washington, and (3) the 10 MW Evergreen BioPower Project located in Lyons, Oregon. PacifiCorp is also close to finalizing an agreement for two additional 56 MW wind projects located in the Pacific Northwest. All of these projects will be added to PacifiCorp's system and used to provide

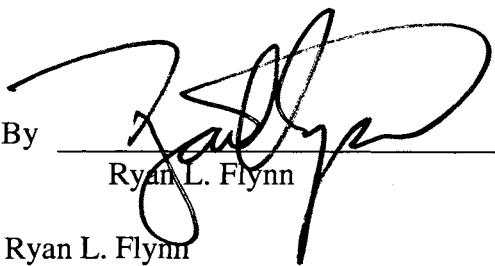
renewable power to California. PacifiCorp will rely on administrative flexibility granted by the Commission to adjust its collection of California RPS-eligible resources in the future as different jurisdictions claim the output from particular assets to apply to their own RPS programs. Administrative flexibility to allocate resources will ensure that PacifiCorp meets RPS requirements cost-effectively and in all its state jurisdictions.

A lack of flexibility in meeting the goals of California's RPS program may result in the procurement of new renewable resources on behalf of California customers *only*, despite the fact that PacifiCorp is also required to procure renewable resources on a system-wide basis. Such procurement requirements will impose substantial burdens on PacifiCorp and may result in increased rates for customers. The Commission should support extending a level of flexibility to PacifiCorp in achieving RPS compliance.

II. CONCLUSION

For the foregoing reasons, PacifiCorp respectfully submits its Compliance Plan on an informational basis only and, in any event, demonstrates good cause that any potential penalties should be deferred and waived pending further Commission guidance informing PacifiCorp's future participation in the California RPS program. PacifiCorp formally protests and reserves the right to further respond to and contest any determination or payment of penalties pursuant to the California RPS program and this proceeding

Respectfully submitted this April 13, 2007, at San Francisco, California.

By 
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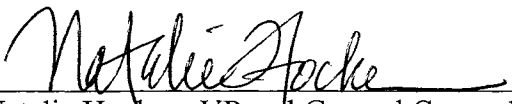
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OFFICER VERIFICATION

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on April 13, 2007 at Portland, Oregon.



Natalie Hocken, VP and General Counsel

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue
Implementation and Administration of
California Renewables Portfolio Standard
Program.

Rulemaking 06-05-027
(Filed May 25, 2006)

**MARCH 1, 2007 COMPLIANCE FILING OF PACIFICORP
(U 901-E):**

**REPORTING PERFORMANCE PURSUANT TO THE
CALIFORNIA RENEWABLES PORTFOLIO STANDARD**

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Attorney for PacifiCorp

CALIFORNIA RPS COMPLIANCE REPORT INSTRUCTIONS

1. California's RPS Program requires two reports be filed each year and shall include the following information:
 - The March 1 report (with updates after CEC verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (D.06-10-050, page 45, 49).
 - The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
2. If any load serving entity (LSE) seeks confidentiality protection for any of the information required by the RPS Compliance Report, it shall comply with the substantive and procedural rules set forth in D.06-06-066, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A motion for Confidentiality should include the identification of all relevant information by tab name and cell reference.
3. RPS compliance reports should be filed in preceeding R.06-05-027, and served on the service list in R.06-05-027, or a successor proceeding, while an RPS proceeding is open. Otherwise, the compliance report shall continue to be submitted or "filed" with the Energy Division.
4. Any questions regarding the completion and/or filing of this report can be directed to:
Sean Simon, Energy Division, California Public Utilities Commission: svn@cpcu.ca.gov, (415) 703-3791
5. Please make sure that the following information about the filing entity is included on each tab:
 - Name of the LSE filing the Report
 - Date the Report is being filed
6. Please complete the Title Page and Officer Verification Form in the format provided. (See Rule 1.6 and Rule 1.11 in the Commission's Rules of Practice and Procedure.)
7. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
8. Grey cells indicate user supplied data for actual delivered procurement only.
9. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data.
10. The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
11. The Line #'s in the Accounting tab are hyperlinks to the Calculations tab, providing additional information.

SUMMARY TAB

12. The Summary Tab is linked to the Accounting and Procurement tab; no data entry is required.
13. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the Summary tab. Any additional information should support the LSE's claim within the guidelines of the seven allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

ACCOUNTING TAB

14. Begin by entering the relevant data for Lines 1-3, this will calculate your Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPT) and Annual Procurement Targets (APT).
15. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and Earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement.
16. In the spreadsheet, planned earmarked procurement is not deducted from future years procurement totals. Only when the actual earmarked deliveries are made (up to 3 years out), and accounted for in the spreadsheet, will future procurement totals reflect the MWh allocation. Therefore, if an LSE is planning to earmarking future deliveries, its forecasted procurement levels in future years may be higher than what will be available for that year's compliance.

EARMARKING DETAIL TAB

17. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data populates the earmarking section in the Accounting tab. Data entered into the *delivered* column must be CEC certified and will not count towards current year procurement targets.

PROCUREMENT DETAIL TAB

18. Procurement Summary: *Total RPS Eligible Procurement* is differentiated by three categories, *existing and or signed contracts*, *short-listed/under negotiation/pending approval*, and *generic future contracts*. This section is populated by completing the Contract Detail section below.
19. RPS Eligible Procurement by Resource Type: This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 16-28 in the Procurement Detail tab and populated by completing the Contract Detail section.
20. Contract Detail: For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated. In the first year a project is no longer under contract, remove the contract and/or MWh deliveries (in the case of pre-2002 contracts), and list the contract in the Expired Contracts section below.
 - Pre-2002: Input total annual deliveries by resource type
 - Years 2002-2007: List contracts by name, annual deliveries (MWh), annual deliveries assigned to meet a California RPS obligation (MWh) project status, and resource type.
 - Generic Future Contracts: Input total forecasted annual deliveries by resource type
 - Expired Contracts should be included in the first year they are no longer delivering for the LSE
21. In the Project Status column, *short-listed/under negotiation* is an option; use the short-listed option only for projects for which the IOU has a high level of confidence that a contract will be executed.
22. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

RPS COMPLIANCE REPORT

RPS Compliance Report: Summary

PacifiCorp	2004
13-Apr-07	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	834,702	
Annual Procurement Target (APT)	47,222	5.7%
Total RPS Eligible Procurement	38,665	4.6%
Adjusted Procurement Percentage*		4.6%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	6,126	15.8%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	6,126	15.8%
Geothermal	3,639	9.4%
Small Hydro	22,792	58.9%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	6,082	15.7%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	38,639	99.9%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	N/A
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2004
Preliminary Procurement Surplus/(Deficit)	(8,557)
Adjusted Annual Procurement Deficit	(8,557)
Adjusted Deficit Temporarily Excused	0
Potential Penalty (without flexible compliance)	\$427,833
Current Penalty (with flexible compliance)	\$427,833

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

- ☒ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010.)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS COMPLIANCE REPORT

RPS Compliance Report: Summary

PacifiCorp	2005
13-Apr-07	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	841,819	
Annual Procurement Target (APT)	55,640	6.6%
Total RPS Eligible Procurement	36,674	4.4%
Adjusted Procurement Percentage*		4.4%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	5,417	14.8%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	<i>5,417</i>	<i>14.8%</i>
Geothermal	3,411	9.3%
Small Hydro	22,369	61.0%
Conduit Hydro	0	0.0%
Solar PV	1	0.0%
Solar Thermal	0	0.0%
Wind	5,436	14.8%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	36,654	99.9%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2005
Preliminary Procurement Surplus/(Deficit)	(18,966)
Adjusted Annual Procurement Deficit	(18,966)
Adjusted Deficit Temporarily Excused	0
Potential Penalty (without flexible compliance)	\$948,308
Current Penalty (with flexible compliance)	\$948,308

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☒ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010.)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS COMPLIANCE REPORT

RPS Compliance Report: Summary

PacifiCorp	2006
13-Apr-07	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	836,674	
Annual Procurement Target (APT)	64,007	7.7%
Total RPS Eligible Procurement	43,779	5.2%
Adjusted Procurement Percentage*		5.2%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	4,365	10.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	<i>4,365</i>	<i>10.0%</i>
Geothermal	3,361	7.7%
Small Hydro	26,531	60.6%
Conduit Hydro	0	0.0%
Solar PV	1	0.0%
Solar Thermal	0	0.0%
Wind	9,515	21.7%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	43,773	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2006
Preliminary Procurement Surplus/(Deficit)	(20,227)
Adjusted Annual Procurement Deficit	(20,227)
Adjusted Deficit Temporarily Excused	0
Potential Penalty (without flexible compliance)	\$1,011,372
Current Penalty (with flexible compliance)	\$1,011,372





** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☒ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010.)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

 Input Required
 Forecasted Data
 Actual Data
 Current Year Entry Only

[illegible]

RPS COMPLIANCE REPORT

RPS Compliance Report: Earmarking Detail
(PacifiCorp April 13, 2007)

	Input Required
	Forecasted Data
	Actual Data
	Current Year Entry Only

[illegible][illegible]

RPS Compliance Report: Procurement Detail															
(PacifiCorp April 13, 2007)			Input Required		Forecasted Data										
			Forecasted Data	Actual Data											
			Actual MWh		Forecasted MWh										
Procurement Summary			2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
Total RPS Eligible Procurement			35,617					0	0	0	0	0	0	0	0
Existing and/or Signed Contracts			35,617	38,665	36,674	43,779	0	0	0	0	0	0	0	0	0
Short-listed/Under Negotiation/Pending Approval			0	0	0	0	0	0	0	0	0	0	0	0	0
Generic Future Contracts			0	0	0	0	0	0	0	0	0	0	0	0	0
RPS-Eligible Procurement By Resource Type			2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
Biomass			5,222	6,126	5,417	4,365	0	0	0	0	0	0	0	0	0
Digester Gas			0	0	0	0	0	0	0	0	0	0	0	0	0
Biodiesel			0	0	0	0	0	0	0	0	0	0	0	0	0
Landfill Gas			0	0	0	0	0	0	0	0	0	0	0	0	0
Munl Solid Waste			0	0	0	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal			5,222	6,126	5,417	4,365	0	0	0	0	0	0	0	0	0
Geothermal			3,529	3,639	3,411	3,361	0	0	0	0	0	0	0	0	0
Small Hydro			22,864	22,782	22,389	26,531	0	0	0	0	0	0	0	0	0
Conduit Hydro			0	0	0	0	0	0	0	0	0	0	0	0	0
Solar PV			0	0	1	1	0	0	0	0	0	0	0	0	0
Solar Thermal			0	0	0	0	0	0	0	0	0	0	0	0	0
Wind			4,001	6,082	5,436	9,515	0	0	0	0	0	0	0	0	0
Ocean/Tidal			0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Cells			0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Detail			2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
Pre-2002 Contracts			34,088	34,760	33,161	36,775	0	0	0	0	0	0	0	0	0
Biomass			3,694	4,468	3,958	3,501	0	0	0	0	0	0	0	0	0
Digester Gas			0	0	0	0	0	0	0	0	0	0	0	0	0
Biodiesel			0	0	0	0	0	0	0	0	0	0	0	0	0
Landfill Gas			0	0	0	0	0	0	0	0	0	0	0	0	0
Munl Solid Waste			0	0	0	0	0	0	0	0	0	0	0	0	0
Geothermal			3,529	3,639	3,245	3,219	0	0	0	0	0	0	0	0	0
Small Hydro			22,864	22,790	22,379	26,525	0	0	0	0	0	0	0	0	0
Conduit Hydro			0	0	0	0	0	0	0	0	0	0	0	0	0
Solar PV			0	0	0	0	0	0	0	0	0	0	0	0	0
Solar Thermal			0	0	0	0	0	0	0	0	0	0	0	0	0
Wind			4,001	3,863	3,578	3,530	0	0	0	0	0	0	0	0	0
Ocean/Tidal			0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Cells			0	0	0	0	0	0	0	0	0	0	0	0	0
2002 Contracts			1,528	1,658	1,459	864	0	0	0	0	0	0	0	0	0
OF SIMPLLOT PHOSPHATES, LLC - total generation			85,985	88,900	83,119	51,169	0	0	0	0	0	0	0	0	0
CA RPS Eligible Deliveries			1,528	1,658	1,459	864	0	0	0	0	0	0	0	0	0
[Project Name] - total generation			0	0	0	0	0	0	0	0	0	0	0	0	0
CA RPS Eligible Deliveries			0	0	0	0	0	0	0	0	0	0	0	0	0
[Project Name] - total generation			0	0	0	0	0	0	0	0	0	0	0	0	0
CA RPS Eligible Deliveries			0	0	0	0	0	0	0	0	0	0	0	0	0

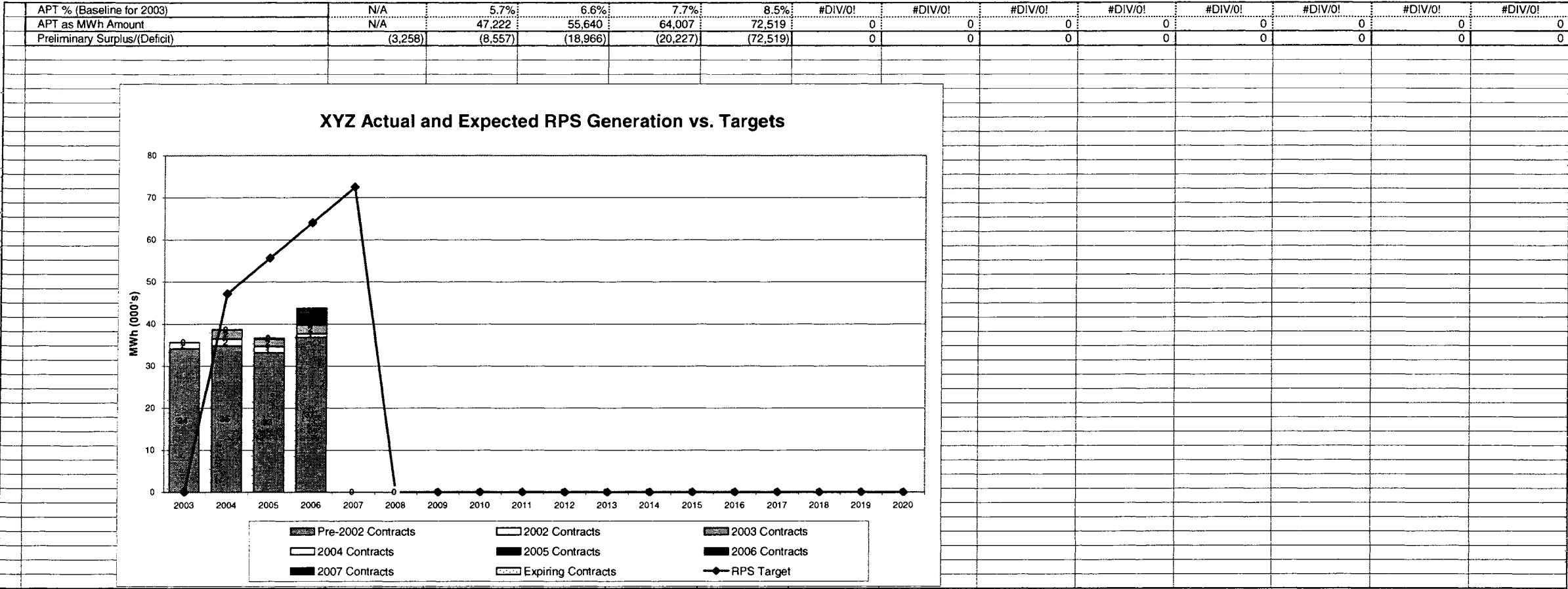
RPS COMPLIANCE REPORT

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RPS COMPLIANCE REPORT

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RPS COMPLIANCE REPORT



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RPS COMPLIANCE REPORT

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RPS COMPLIANCE REPORT

Cell: B33

Comment: Only include the MWh deliveries that are eligible for California's RPS program

RPS Compliance Report: Calculations

RPS Baseline Inputs (MWh)		
Line#	Calculation	Notes
1	User supplied data	Pursuant to D.07-03-046, the 2003 Initial Baseline Procurement Amount for the investor owned utilities (IOUs) is calculated using the following equation:
2	User supplied data	
3	User supplied data	
4	see Notes	$\frac{\text{2001 RPS Eligible Procurement}}{\text{2001 Total Retail Sales}} \times \text{2003 Total Retail Sales} + 1\% \text{ of 2001 Total Retail Sales}$

RPS Procurement and Targets (MWh)		
Line#	Calculation	Notes
5	User supplied data	Annual Retail Sales
6	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
7	Prior year Line 7 + Line 8	Annual Procurement Target (APT)
8	1% of line 5 (Y-1)	Incremental Procurement Target (IPT)
9	Line 6 - Line 7	
10	Line 7 / Line 5 (Y-1)	
11	Line 6 / Line 5 (Y-1)	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
12	(Line 6 + Line 17 + Line 25 + Line 30 + Line 34 + Line 36) / Line 5 (Y-1)	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries come online as planned.

Flexible Compliance - IPT Deferral		
Line#	Calculation	Notes
13	Up to 25% of Line 8	The first year with an IPT, 100% of the IPT can be deferred for up to 3 years without explanation.
14-16	User supplied data	
17	Sum of Lines 14-16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20	Record of Lines 14-16	Deferred IPT obligations due in current year.
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year
22-24	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050, Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been subtracted.
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexible Compliance - Earmarking		
Line#	Calculation	Notes
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than 25% of IPT
27-29	Data from "Earmarking Detail" tab	
30	Sum of Lines 27-29	
31-33	User supplied data	LSEs must enter actual deliveries from earmarked contracts here (not projected amounts from earmarking detail page) actual earmarked deliveries can be compared with the projected earmarked deliveries (lines 27-29).
34	Sum of Lines 31-33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surplus Procurement Bank		
Line#	Calculation	Notes
35	Line 38 (Y-1)	
36	User supplied data	
37	Line 9 + Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38	Sum of Lines 35-37	

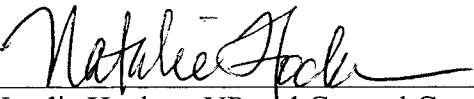
Adjusted Deficit		
Line#	Calculation	Notes
39	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement deficit that remains after the following 3 years will be subject to penalty.
40	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty.
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance may not be known until year 4.

OFFICER VERIFICATION

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on April 13, 2007 at Portland, Oregon.



Natalie Hocken, VP and General Counsel

CERTIFICATE OF SERVICE

I hereby certify that on April 16, 2007, I caused to be served, a true and correct copy of the foregoing

**MARCH 1, 2007 COMPLIANCE FILING OF
PACIFICORP (U 901-E):**

**REPORTING PERFORMANCE PURSUANT TO THE CALIFORNIA
RENEWABLES PORTFOLIO STANDARD**

to be served on the parties on the attached Certificate of Service via Electronic Mail or U.S. Mail (if email address is not available). Overnight delivery to the parties below:

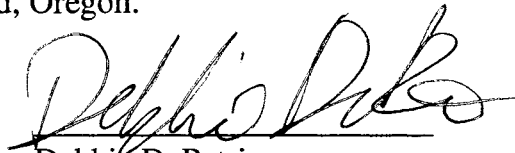
Commissioner Assigned: Michael R. Peevey

ALJ Assigned: Anne E. Simon

ALJ Assigned: Burton Mattson

Energy Resources Branch: Sean A. Simon

Executed on April 13, 2007, at Portland, Oregon.

A handwritten signature in black ink, appearing to read "Debbie DePetrìs", written over a horizontal line.

Debbie DePetrìs
Regulatory Analyst

CERTIFICATE OF SERVICE

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