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California Energy Commission

Business Meeting Agenda

November 18, 2026
10:00 a.m. – 3:00 p.m.

In-person at:
California Natural Resources Building
715 P Street, First Floor Auditorium
Sacramento, CA 95814
(Wheelchair Accessible)

Remote Access via Zoom™

https://zoom.us/ Meeting ID: **886 5692 5780** Passcode: **energy**

Remote participation instructions are below, after the agenda items.

The California Energy Commission (CEC) aims to begin the business meeting promptly at the start time, and the end time is an estimate based on the agenda. The meeting may end sooner or later than the time indicated depending on various factors. Commissioners may attend remotely in accordance with Government Code section 11123.2(j). Agenda items may be taken out of order as needed.

Pursuant to the California Code of Regulations (CCR), title 20, section 1104(e), any person may make an oral comment on any agenda item. To ensure the orderly conduct of business, such comments may be limited to two minutes or less per person.

Please visit the CEC Business Meeting web page for more information and backup materials for all voting items at https://www.energy.ca.gov/proceedings/business-meetings.

THE CEC WILL CONSIDER AND MAY TAKE ACTION ON THE FOLLOWING:

1. **Public Comment.**

   Any person wishing to comment on information items (non-voting items) shall provide comments during this period.

2. **Agency Announcements.**

   The Chair may announce relevant matters to the public and the CEC, including agency updates, events, and other opportunities. Discussion may follow.

3. Consent Calendar.

Items will be taken up and voted on as a group. A commissioner may request that an item be moved and discussed later in the meeting.

a. 2025 Energy Code Third-Party Compliance Software, EnergyPro Version 10.2. Proposed order approving third-party compliance software EnergyPro Version 10.2, by EnergySoft LLC., as an alternative calculation method for demonstrating performance compliance with the nonresidential, multifamily, and single-family residential provisions of the 2025 Energy Code, and adopting staff's recommendation that this action is exempt from the California Environmental Quality Act (CEQA). Contact: RJ Wichert

b. PSGM3, LLC. Proposed resolution adopting CEQA findings for PSGM3, LLC's (PSG) Electrified Steel Mill Long Duration Energy Storage (LDES) Demonstration and approving amendment 1 to agreement LDS-24-002 with PSG. (LDES Funding) Contact: Birdy Lin Planchard

    i. CEQA. Findings that, based on the lead agency Kern County's Environmental Impact Report (EIR) certified on March 19, 2024, adopted Mitigation, Monitoring and Reporting Program, adopted Statement of Overriding Consideration, Resolution No. 8-24, approved modification to Precise Development Plan No. 3, Map 213, the CEC's 2025 Addendum to the EIR, and the CEC's Vanadium Flow Battery Addendum, work under the project presents no new or substantially more severe environmental impacts beyond those already considered and mitigated.

    ii. PSG's Electrified Steel Mill LDES Demonstration. Proposed approval of amendment 1 to agreement LDS-24-002. This amendment will modify the Scope of Work to change the project battery technology from a zinc-hybrid battery to a vanadium flow battery. This change in battery does not impact the total system size or function.

c. Imperial Irrigation District. Proposed resolution approving agreement CER-26-004 with Imperial Irrigation District for a $7,111,984 grant, and adopting staff's recommendation that this action is exempt from CEQA. This project will enhance the energy reliability and resilience of the communities in the Winterhaven area by deploying a LDES system at the district's hydroelectric facility located on the Quechan Tribe of the Fort Yuma Indian Reservation. (Community Energy Reliability and Resilience Investment Funding) Contact: Tanner Kural

d. Carbon Free Technologies Oy. Proposed resolution approving agreement EPC-26-012 with Carbon Free Technologies Oy for a $3,218,538 grant, and adopting staff's recommendation that this action is exempt from CEQA. This project will

fund testing, validation, and California-market certification of the Carbon Free Technologies Oy's patented recycled concrete aggregate solution, which replaces virgin coarse and fine aggregates with construction and demolition concrete and application-dependent bio-based additives. (Electric Program Investment Charge Funding) Contact: Kevin Mori

4. **Information Item – Decarbonizing through Industrial Electrification.**

   Environmental and energy policy scholar and author, Leah Stokes, will provide an overview of the benefits of industrial electrification in California as well as the challenges faced by industry in making the transition away from fossil fuels. Leah is the Anton Vonk Associate Professor of Environmental Politics in the Department of Political Science and is also affiliated with the Bren School of Environmental Science & Management and the Environmental Studies Department at the University of California, Santa Barbara. (Guest Presentation: 10 minutes)

5. **Information Item – Update on the 2025-2026 Legislative Session.**

   Staff will provide an update on various bills from the 2025-2026 legislative session that will impact the CEC. Contact: Sarah Brady (Staff Presentation: 5 minutes)

6. **Information Item - Western Renewable Energy Generation Information System (WREGIS) Update.**

   CEC staff will provide an update on WREGIS, the independent renewable energy credit tracking system for the Western Interconnection, established in 2007 with CEC support, and overseen by the Western Electricity Coordinating Council (WECC). California's Renewables Portfolio Standard program, as well as other programs in California and throughout the WECC footprint, rely upon WREGIS to support program administration and commercial transactions. WREGIS is in the process of developing a new software platform and plans to separate from WECC to form an independent nonprofit organization. CEC staff will provide a report on the status of this transition. Contact: Sean Inaba (Staff Presentation: 5 minutes)

7. **Depot Charging and Hydrogen Refueling Infrastructure for Medium- and Heavy-Duty On-Road Zero-Emission Vehicles – GFO-24-612.**

   This solicitation sought to fund projects to deploy depot charging and hydrogen refueling infrastructure for medium- and heavy-duty on-road zero-emission vehicles. This item includes five projects totaling $32,724,898. (General Fund and Greenhouse Gas Reduction Fund Funding) Contact: Miki Crowell (Staff Presentation: 5 minutes)

   a. Greenlane Infrastructure, LLC. Proposed resolution approving agreement ZVI-26-003 with Greenlane Infrastructure, LLC for a $2,107,088 grant, and adopting

staff's recommendation that this action is exempt from CEQA. This project will install two public, single-port Megawatt Charging System electric vehicle (EV) chargers to support medium- and heavy-duty EVs in Colton.

b. San Mateo County Transit District. Proposed resolution adopting CEQA findings for San Mateo County Transit District's SamTrans Permanent Hydrogen Fueling Solution Project and approving grant agreement ZVI-26-004 with San Mateo County Transit District.

    i. CEQA Findings. Based on the whole record including the Negative Declaration and related addenda adopted by the San Mateo County Transit District, it is the independent judgment of the CEC that there is no substantial evidence that the actions under the Agreement for this project site will have a significant effect on the environment.

    ii. San Mateo County Transit District. Proposed approval of agreement ZVI-26-004 with San Mateo County Transit District for an $8,000,000 grant to install a hydrogen refueling station that is capable of dispensing 3,400 kilograms of hydrogen per day with four 350-bar dispensers to support a heavy-duty fuel cell electric bus fleet

c. Federal Express Corporation. Proposed resolution approving agreement ZVI-26-013 with Federal Express Corporation for a $7,152,069 grant, and adopting staff's recommendation that this project is exempt from CEQA. This project will build a medium-duty EV charging network (130 Level 2 single-port chargers, ten dual-port direct current fast chargers, and three battery energy storage systems) across three of Federal Express Corporation's distribution facilities in Sacramento to support the deployment of medium-duty EVs in last-mile delivery operations.

d. San Joaquin Valley Air Pollution Control District. Proposed resolution approving agreement ZVI-26-014 with the San Joaquin Valley Air Pollution Control District for a $7,465,741 grant, and adopting staff's recommendation that this project is exempt from CEQA. This project will deploy 14 publicly accessible EV direct current fast charging (DCFC) ports across two sites in Stockton and Bakersfield to support enroute zero-emission truck charging.

e. PACTRACK LOGISTICS Inc. Proposed resolution approving agreement ZVI-26-015 with PACTRACK LOGISTICS Inc. for a $8,000,000 grant, and adopting staff's recommendation that this project is exempt from CEQA. This project will deploy 20 EV DCFC ports and install integrated on-site solar generation and battery storage at a transportation and logistics hub in the city of South Gate to support the operation of at least 20 medium-duty EVs serving regional logistics routes and establish a shared-use charging model to enable access for additional

fleet operators supporting the 2028 Olympic and Paralympic Games in Los Angeles.

8. **California's National Electric Vehicle Infrastructure (NEVI) Formula Program – Solicitation 3 – GFO-25-602.**

   This solicitation sought to fund projects to deploy publicly accessible, high-powered, direct current fast chargers to support light-duty EV travel along major corridors in California. This item includes two projects totaling $5,237,790. (NEVI Formula Program Funding) Contact: Jonathan Bobadilla (Staff Presentation: 5 minutes)

   a. AmpAway. Proposed resolution approving agreement RNEV-26-002 with AmpAway for a $1,661,190 grant, and adopting staff's recommendation that this action is exempt from CEQA. This project will install, operate, and maintain 22 public EV DCFC ports across two sites along California State Route 60 in Hacienda Heights and Moreno Valley.

   b. Lightning Grown, LLC. Proposed resolution approving agreement RNEV-26-003 with Lightning Grown, LLC for a $3,576,600 grant, and adopting staff's recommendation that this action is exempt from CEQA. This project will install, operate, and maintain 17 public EV DCFC ports across four sites in Marina, Red Bluff, South Lake Tahoe, and Chico.

9. **Lead Commissioner and Presiding Member Reports.**

   Lead commissioners on policy matters and presiding members on delegated committees may report to the CEC on relevant matters and discussion may follow.

10. **Executive Director's Report.**

11. **Public Advisor's Report.**

12. **Chief Counsel's Report.**

    a. Pursuant to Government Code section 11126(a)(1), the CEC may adjourn to closed session with its legal counsel to consider the appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

    b. Pursuant to Government Code section 11126(e)(1), the CEC may adjourn to closed session with its legal counsel to discuss pending litigation, including the following matters:

       i. Interlink Products International, Inc. v. California Energy Commission (Sacramento County Superior Court, Case No. 25WM000001)

ii. California Energy Commission v. KIGT, Inc., et al. (Sacramento County Superior Court, Case No. 25CV018816)

iii. City of San Juan Capistrano v. California Energy Commission (Orange County Superior Court, Case No. 30-2025-01507450)

iv. California Energy Commission v. SGH2 Lancaster Project Company, LLC, et al. (Sacramento County Superior Court, Case No. 26CV018810)

v. Zero Impact Solutions v. California Energy Commission, et al. (Los Angeles County Superior Court, Case No. 26STCV32138)

vi. State of Washington, et al. v. U.S. Department of Transportation, et al. (United States District Court, Western District of Washington, Case No. 2:25-cv-00848-TL)

vii. State of New York, et al. v. Donald Trump, et al. (United States District Court, District of Rhode Island, Case No. 25-cv-39-JJM-PAS)

viii. State of New York, et al. v. Donald J. Trump, et al. (United States District Court, District of Massachusetts, Case No. 1:25-cv-11221-WGY, appeal docketed, Case No. 26-1174 (1st Cir.))

ix. State of New York, et al. v. U.S. Department of Energy, et al. (United States District Court, District of Oregon, Case No. 6:25-cv-01458-MTK)

x. State of Arizona, et al. v. U.S. Environmental Protection Agency, et al. (United States District Court, Western District of Washington, Case No. 2:25-cv-02015-TMC)

xi. Maryland Clean Energy Center, et al. v. United States of America (United States Court of Federal Claims, Case No. 25-1738 C)

xii. State of California, et al. v. U.S. Department of Transportation, et al. (United States District Court, Western District of Washington, Case No. 2:25-cv-02574-TL)

xiii. State of California, et al. v. Wright, et al. (United States District Court, Northern District of California, Case No. 3:26-cv-01417-RS)

xiv. State of Illinois, et al. v. Vought, et al. (United States District Court, Northern District of Illinois, Case No. 1:26-cv-01566-MS)

xv. In re Ample, Inc., et al. (United States Bankruptcy Court, Southern District of Texas, Case No. 25-90817-CML)

xvi. State of California v. U.S. Department of the Interior, et al. (United States District Court, Northern District of California, Case No. 3:26-cv-09123-JST)

xvii. State of California v. U.S. Department of the Interior, et al. (United States District Court, Northern District of California, Case No. 4:26-cv-10778-JST)

c. Pursuant to Government Code section 11126(c)(3), the CEC may adjourn to closed session with its legal counsel to deliberate on a decision to be reached in the following proceedings the state body is required by law to conduct:

   i. Morton Bay Geothermal Project, Docket 23-AFC-01

   ii. Elmore North Geothermal Project, Docket 23-AFC-02

   iii. Black Rock Geothermal Project, Docket 23-AFC-03

d. Pursuant to Government Code section11126(e), the CEC may adjourn to closed session with its legal counsel to discuss any judicial or administrative proceeding that was formally initiated after this agenda was published; to discuss whether to initiate litigation; or to discuss a significant exposure to litigation against the CEC.

In-Person Attendance Instructions

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Adjournment. Depending on time and the orderly management of proceedings, the CEC may adjourn, recess, or postpone any noticed hearing or meeting to be continued the next day, another specific date or time, or the next business meeting. Any such adjournment will be noticed at the time the order of adjournment is made. (Government Code sections 11128.5, 11129)