DOCKETED	
Docket Number:	26-OIR-02
Project Title:	General Rulemaking Proceeding for SB 767 – Reportable Crude Oil Pipelines
TN #:	273265
Document Title:	Presentation for the Staff Workshop on Senate Bill 767
Description:	The California Energy Commission (CEC) will host a staff workshop to begin implementation activities for Senate Bill (SB) 767 (Richardson, Chapter 657, Statutes of 2025), which establishes new reporting requirements for crude oil pipelines that supply California refineries. SB 767 directs the CEC to work with stakeholders to identify reportable pipelines – pipelines that deliver domestic crude oil to in-state refineries and whose closure could significantly reduce refinery processing capability. Beginning March 30, 2027, operators of reportable pipelines must submit monthly operating data, including minimum and maximum operating volumes, daily crude delivery volumes, operating hours, nameplate capacity, and available capacity.
Filer:	Jann Mitchell
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	10/28/2026 12:19:00 PM
Docketed Date:	10/28/2026



Staff Workshop on Senate Bill 767

Fuels Analysis Branch, Energy Assessments Division
October 28, 2026

Housekeeping

- Meeting is being recorded. 

- Attendees may participate today by making comments during public comment period.

Agenda

- California Petroleum Market – Why is data needed?
- SB 767 Regulations Overview
- Public Comment

California Petroleum Market

Presenter: ***Debbie Meeks***
Deputy Director
Energy Assessments Division

Why we are here today

Reliable petroleum supply is essential.

A changing system

Refining capacity has contracted while fuel demand remains substantial.

New vulnerabilities

A disruption at a single pipeline can affect refinery crude receipts and fuel supply

Better preparedness

We need to understand critical links, constraints, and available alternatives before disruptions occur.

Why SB 767 was enacted

Pipeline vulnerabilities = Refinery and consumer supply vulnerabilities.

2025

SB 767 enacted

Richardson • Chapter 657, Statutes of 2025

DEC 31, 2026

Identify pipelines

CEC works with stakeholders to identify reportable pipelines

MAR 30, 2027

Monthly reporting begins

Operators report specified flow and operating information

One integrated approach to supply stability

Tools to address the same supply-risk problem.

2027 TFA	**Readiness playbook**	Assess possible supply disruptions, responses, and lead times.
Resupply	**Response planning**	Supply can be replaced and delivered when disruption occurs.
Min. Inventory	**Supply buffer**	Evaluate inventory requirements as a potential resilience tool.
SB 767	**Critical pathways**	Understand dependencies, operating limits, and flows.

What we need to understand

A pipeline is part of a network, not an isolated asset

CONNECTIVITY

Which pipelines supply which refineries? Who operates and connects them?

OPERATING LIMITS

What are safe minimum flows, maximum volumes, and available capacity?

ALTERNATIVES

Can another line, source, route, or delivery arrangement replace lost crude?

CONSEQUENCES

If flow declines or a line closes, how materially would refinery receipts change?

How we will work together

Transparency, early engagement, and no surprises.

TODAY

Explain our approach, hear concerns, and identify data gaps.

FOLLOW-UP

Reach out to refiners, pipeline operators, and other stakeholders for technical discussions and clarifications.

NEXT STEPS

Use what we learn to support identification by December 31, 2026, and prepare for reporting in 2027.

SB 767 Regulations Overview

Presenter: ***David Stout***
Supervisor
Transportation Fuels Data Collection Unit

Purpose of the Senate Bill 767



Greater Transparency

SB 767 was enacted in 2025 to help provide greater visibility into crude pipeline operations.



Identify Reportable Pipelines

The California Energy Commission will work with stakeholders to identify pipelines whose closure could significantly impact fuel production.



Collect Operational Data

Beginning in 2027, pipeline operators will provide operational and capacity information through new reporting requirements.

Petroleum Industry Information Reporting Act

PIIRA established California's core petroleum-data reporting framework

1979

The catalyst

Oil supply disruptions and gasoline price volatility highlight gaps in market visibility.

1980

PIIRA established

SB 1444 creates ongoing CEC petroleum data collection and analysis authority.

2022

Cost Transparency

SB 1322 expands refinery cost, price, volume, and gross-margin reporting.

2023

SBX 1-2

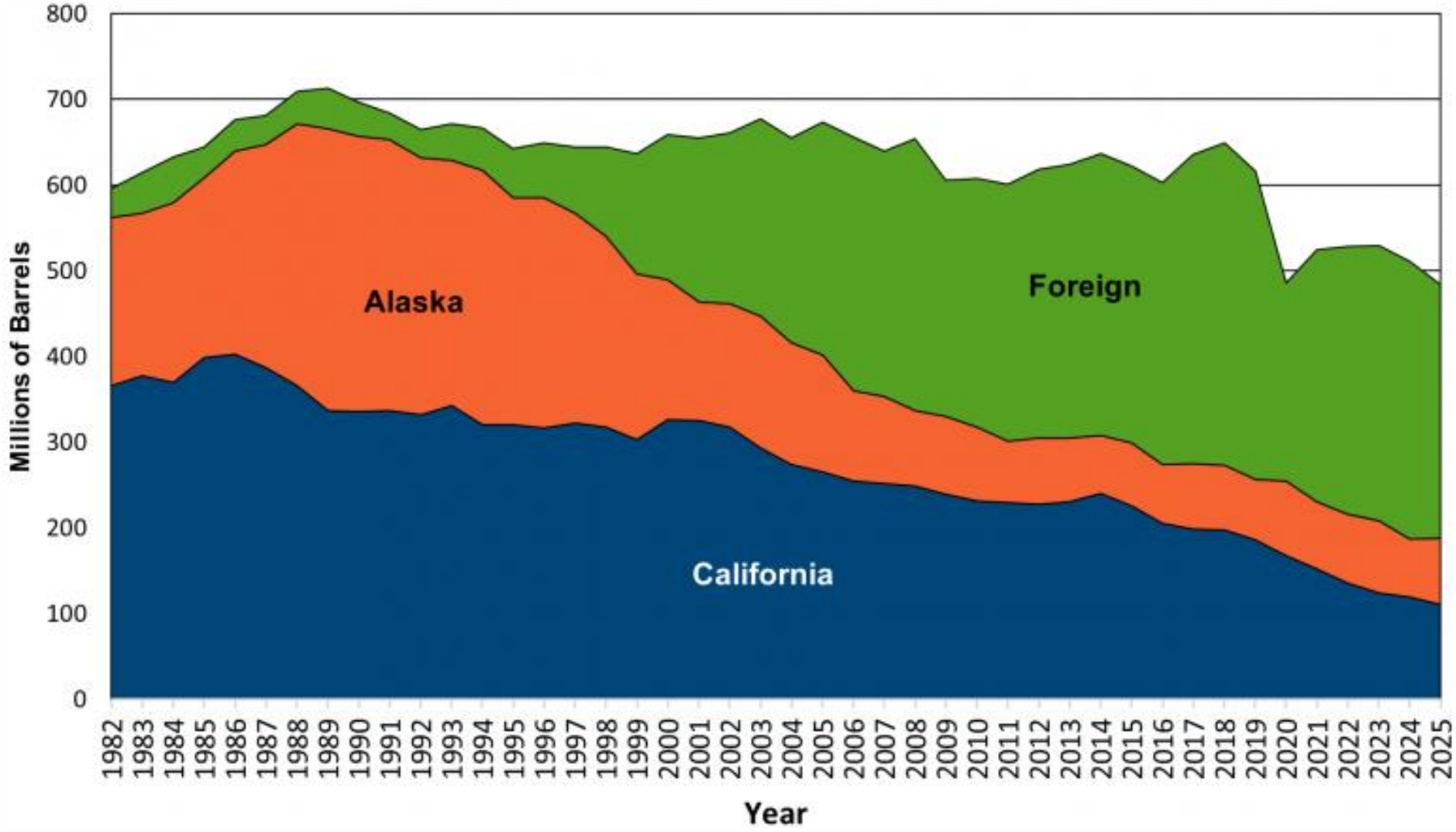
Expands PIIRA reporting, refinery maintenance and spot-market data; creates DPMO and market oversight tools.

2024

ABX 2-1

Authorizes potential minimum inventory and maintenance resupply requirements; expands fuels assessment.

Crude Oil Supply Sources to California Refineries



Source: CEC

Summary of SB 767 – "Reportable Pipelines"

Richardson, statutes of 2025

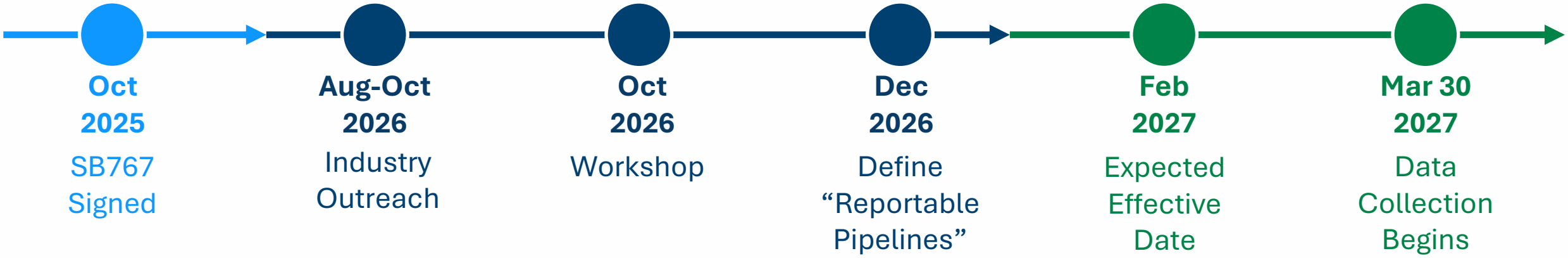
Requires the commission to work with stakeholders to **identify, on or before December 31, 2026, those pipelines that qualify as reportable pipelines**.

Reportable pipelines are those that **deliver crude oil to one or more crude oil refineries in California for processing into transportation fuels, except…"** for pipelines "**whose closure would not cause a significant reduction . . . in the quantity of the crude oil that one or more crude oil refineries in CA receive for processing**."

Commencing March 30, 2027, and each month thereafter, the operators of reportable pipelines to submit specified information to the commission.

Link to Bill: Senate Bill 767, available at https://leginfo.legislature.ca.gov/faces/billTextClient.xhtml?bill_id=202520260SB767

Timeline of SB 767 Implementation



Draft Definition of “Reportable Pipeline”

“Reportable Pipeline” means a pipeline that is within a crude oil pipeline system and has delivered [X or more barrels] of marketable quality crude oil during any one month of the current or preceding calendar year to a California refinery for processing into transportation fuels.

“Marketable quality crude oil” means crude oil that meets, or has undergone separation and processing to meet, contractual specifications on bottom or basic sediment and water content suitable for delivery by pipeline as measured by a lease automatic custody transfer unit.

Monthly Data to Be Collected

Per Public Resources Code 25354(q)

(2) **Commencing March 30, 2027**, and each month thereafter, the operator of a reportable pipeline shall submit the following information about the pipeline to the commission within 30 days after the end of each monthly reporting period:

A. **Minimum operating volume** of the pipeline in a 24-hour period necessary to ensure safe operations for crude oil transport

B. A description of the **operational constraints** that define the minimum operating volume.

C. **Maximum operating volume** of the pipeline in a 24-hour period possible while ensuring safe operations for crude oil transport.

D. **Volume of crude oil delivered** each day during the reporting period.

E. **Number of hours in operation** each day during the reporting period.

F. **Maximum nameplate capacity.**

G. **Maximum available capacity.**

Draft Form

The CEC is soliciting feedback.

Draft Form: Company Information

CEC Form M767	
Report Period (MM/YYYY)	
Company Name	
Company ID Number	
Company Email	
Company Phone Number	
Contact Name	
Contact Email	
Contact Phone Number	
If this is a revised report, please specify the reason for the revision.	
This report contains proprietary and trade secret information that is customarily treated as confidential by this company. The disclosure of this information would result in competitive hardship by giving competitors information they can use to the disadvantage of the company. Therefore, pursuant to Public Resources Code § 25213, 25218(e), 25364 and Title 20, California Code of Regulations, section 1370 our company is requesting that all information submitted on this form be kept confidential. I certify under penalty of perjury that the information contained in this report is true, correct, and complete to the best of my knowledge. I am authorized to make this report on behalf of my company.	

Draft Form: Pipeline Specifications

Pipeline ID	Minimum operating volume of the pipeline in a 24-hour period necessary to ensure safe operations (Barrels)	Maximum operating volume of the pipeline in a 24-hour period necessary to ensure safe operations (Barrels)	Maximum Nameplate Capacity (Barrels per day)	Description of additional operating constraints that define the minimum operating volume	Batched Operation? (Yes/No)

Clarifications:

- One form to collected all reportable pipeline data from a reporter.
- Pipeline ID as reported to California Office of the State Fire Marshal.

Draft Form: Pipeline Operations

Monthly Operational Data

Pipeline ID	Total Volume of Crude Oil Delivered (Barrels)	Weighted Average Crude Oil Density (API Gravity)	Total Number of Hours in Operation (Hours)	Maximum Available Capacity (Barrels per Day)

Clarifications:

- **Total volume** of crude delivered during the reporting period.
- **Weighted average density** for the total volume delivered.
- **Total hours of operation** in which the pipeline is filled and/or flowing.
- **Maximum available capacity** remaining after subtracting capacity committed to scheduled flows for the entirety of the reporting period from nameplate capacity and accounting for any operational constraints to ensure safe operations.

Public Comment

Public Comment Period

Zoom App/Online

- Click “raise hand”

Telephone

- Press *9 to raise hand
- Press *6 to mute/unmute

When called upon

- CEC will open your line
- Unmute on your end
- Spell name and state affiliation, if any
- 3 minutes or less per speaker, 1 speaker per entity

3-MINUTE TIMER



Written Comments

Please submit written comments to:

- Docket No. 26-OIR-02, available at https://efiling.energy.ca.gov/EComment/EComment.aspx?docketnumber=26-OIR-02
- Subject: General Rulemaking Proceeding for SB 767 – Reportable Crude Oil Pipelines
- Deadline: November 13, 2026, by 5:00 PM