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March 13, 2026

Anwar Ali, Compliance Project Manager
California Energy Commission
15169th Street
Sacramento, CA 95814

**RE: Genesis Solar Energy Center DOCKET NUMBER 09-AFC-8
Annual Compliance Report for Reporting Year 2025**

Dear Mr. Ali,

Pursuant to condition Compliance-7 of the Commission Decision for the Genesis Solar Energy Project, enclosed please find the Annual Compliance Report for the reporting year 2025.

Please call me if you have any questions at (928) 302-0402.

Sincerely,



Cynthia Keller
PGD Renewables Environmental Leader

Genesis Solar, LLC

11995 Wiley's Well Rd., Blythe, CA 92225 • PO Box 2370 Blythe, CA 92226

GENESIS SOLAR ENERGY CENTER

California Energy Commission Docket #09-AFC-8 Annual Report for Reporting Year 2025

Current Operating Status and Significant Changes to Facility Operations

The Genesis Solar, LLC facility experienced no operational outages or interruptions in service or any significant operational changes during the reporting year.

Modifications and Testing

During the stated period, the plant completed required testing for emissions compliance. All results were submitted to the MDAQMD and the California Energy Commission Compliance Manager.

Environmental Health and Safety

Genesis Solar, LLC was injury free in 2025. There were 100,413 total man hours worked in 2025.

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Section 1

AQ-3 Aux Boilers Emissions Testing

Emissions from this equipment shall not exceed the following hourly emission limits at any firing rate, verified by fuel use and annual compliance tests:

- a. NO_x as NO₂: 0.330 lb/hr operating at 100% load (based on 9.0 ppmvd corrected to 3% O₂ and averaged over one hour)
- b. CO: 0.563 lb/hr operating at 100% load (based on 50 ppmvd corrected to 3% O₂ and averaged over one hour)
- c. VOC as CH₄: 0.088 lb/hr operating at 100% load
- d. SO_x as SO₂: 0.008 lb/hr operating at 100% load
- e. PM10: 0.150 lb/hr operating at 100% load

Verification: Submit emissions compliance documentation in annual compliance report.

Summaries of the Auxiliary Boilers emissions test results are presented below:

**TABLE 1-1
RESULTS SUMMARY
GENESIS SOLAR, LLC
AUXILIARY BOILER NO. 1
MARCH 11, 2025**

Parameter/Units	Aux Boiler No. 1	Limit
NO _x		
ppm @ 3% O ₂	6.46	9 ⁽¹⁾
lb/hr	0.206	0.330
CO		
ppm @ 3% O ₂	0.035 ⁽²⁾	50 ⁽¹⁾
lb/hr	0.0007 ⁽²⁾	0.563
SO _x , lb/hr	0.008	0.008
VOC, lb/hr (as Methane)	0.017	0.088
Particulate Matter, lb/hr	0.015	0.150
Opacity, %	0%	20%

(1) Basis of lb/hr limit.

(2) Test result below the limits of quantitation for the test method.

2025 Annual Compliance Report - Genesis Solar LLC

**TABLE 1-1
RESULTS SUMMARY
GENESIS SOLAR, LLC
AUXILIARY BOILER NO. 2
MARCH 12, 2025**

Parameter/Units	Aux Boiler No. 2	Limit
NO_x		
ppm @ 3% O ₂	3.98	9 ⁽¹⁾
lb/hr	0.158	0.330
CO		
ppm @ 3% O ₂	0.06 ⁽²⁾	50 ⁽¹⁾
lb/hr	0.089 ⁽²⁾	0.563
SO _x , lb/hr	0.008	0.008
VOC, lb/hr (as Methane)	0.43	0.088
Particulate Matter, lb/hr	0.021	0.150
Opacity, %	0%	20%

(1) Basis of lb/hr limit.

(2) Test result below the quantitation limits for the test method.

Section 2

AQ-5 Aux Boilers Hours of Use

Verification: *The project owner shall submit to the CPM the boiler hours of use records demonstrating compliance with this condition as part of the Annual Operation Report.*

Daily operational hours for each Auxiliary Boiler are maintained at the facility. The table below summarizes the monthly hours for 2025.

Aux Boiler		U1	U2
Year	Month	Hours	Hours
2025	1	29.80	29.93
	2	30.58	29.43
	3	19.18	18.30
	4	0.00	0.00
	5	4.39	4.06
	6	4.21	3.90
	7	0.00	0.00
	8	26.48	26.83
	9	31.54	32.13
	10	18.10	17.94
	11	36.57	42.23
	12	62.09	55.03
Totals		262.94	259.78

Section 3

AQ-10 HTF Ullage Vessels' Carbon Adsorption System

This system shall be operated at all times with the carbon adsorption system as follows:

- a. The carbon adsorption system shall provide 98% control efficiency of VOC emissions vented from the HTF ullage system.*
- b. The project owner shall prepare and submit a monitoring and change-out plan for the carbon adsorption system which ensures that the system is operating at optimal control efficiency at all times for District approval prior to start up.*
- c. This equipment shall be properly maintained and kept in good operating condition at all times.*
- d. This equipment must be in use and operating properly at all times the HTF ullage system is venting.*
- e. Total emissions of VOC to the atmosphere shall not exceed 1.5 lbs/day and 540 lbs/year calculated based on the most recent monitoring results.*
- f. During operation, the project owner shall monitor VOC measured at outlet from the carbon beds. Sampling is to be performed on a weekly basis. Samples shall be analyzed pursuant to U.S.EPA Test Method 25 – Gaseous Non-Methane Organic Emissions. Initial test shall be submitted to the District within 180 days after startup.*
- g. FID shall be considered invalid if not calibrated on the day of required use.*
- h. The project owner shall maintain current and on-site for the duration of the project a log of the weekly test results, which shall be provided to District personnel upon request, with date and time the monitoring was conducted.*
- i. Prior to January 31 of each new year, the project owner of this unit shall submit to the District a summary report of all VOC emissions (as hexane).*

Verification: *The project owner shall submit information demonstrating compliance with the substantive and recordkeeping provisions of this condition in the Annual Compliance Report.*

The facility maintains a log of the carbon absorption system VOC monitoring test results on site. Annual Emissions Compliance Testing was performed in 2025 and the results are summarized below.

2025 Annual Compliance Report - Genesis Solar LLC

Unit 1

**TABLE 4-1
NORTH VENT VOC RESULTS
GENESIS SOLAR
UNIT 1 ULLAGE VENT
MARCH 10, 2025**

Run	Total Non-Methane/ Ethane Hydrocarbons, ppm as Methane	Stack Flow, dscfm (average of Pre- & Post-)	Total Non-Methane/ Ethane Hydrocarbons, lb/hr as Methane	Hours/day	Total Non-Methane/ Ethane Hydrocarbons, lb/day as Methane
North - Run 1	<0.1	1,211	<0.0003	24	<0.007
North - Run 2	<0.1	1,203	<0.0003	24	<0.007
North - Run 3	<0.1	1,206	<0.0003	24	<0.007
Average	<0.1	1,207	<0.0003	24	<0.007
				Limit:	1.5

**TABLE 4-2
SOUTH VENT VOC RESULTS
GENESIS SOLAR
UNIT 1 ULLAGE VENT
MARCH 10, 2025**

Run	Total Non-Methane/ Ethane Hydrocarbons, ppm as Methane	Stack Flow, dscfm	Total Non-Methane/ Ethane Hydrocarbons, lb/hr as Methane	Hours/day	Total Non-Methane/ Ethane Hydrocarbons, lb/day as Methane
South - Run 1	<0.1	1,243	<0.0003	24	<0.007
South - Run 2	<0.1	1,241	<0.0003	24	<0.007
South - Run 3	<0.1	1,239	<0.0003	24	<0.007
Average	<0.1	1,241	<0.0003	24	<0.007
				Limit:	1.5

2025 Annual Compliance Report - Genesis Solar LLC

**TABLE 4-3
NORTH VENT BENZENE RESULTS
GENESIS SOLAR
UNIT 1 ULLAGE VENT
MARCH 10, 2025**

Run	Lab Result or Sample Reporting Limit, ppbvw	Stack Flow, dscfm	Benzene lbs/hr	Hours/day	Benzene, lb/day
North - Run 1	0.027	1,211	0.0004	24	0.010
North - Run 2	0.012	1,203	0.0002	24	0.004
North - Run 3	0.022	1,206	0.0003	24	0.008
Average	0.020	1,207	0.0003	24	0.007
				Limit:	0.6

**TABLE 4-4
SOUTH VENT BENZENE RESULTS
GENESIS SOLAR
UNIT 1 ULLAGE VENT
MARCH 10, 2025**

Run	Lab Result or Sample Reporting Limit, ppbvw	Stack Flow, dscfm	Benzene lbs/hr	Hours/day	Benzene, lb/day
South - Run 1	0.008	1,243	0.000	24	0.003
South - Run 2	0.070	1,241	0.001	24	0.025
South - Run 3	0.024	1,239	0.000	24	0.009
Average	0.034	1,241	0.001	24	0.012
				Limit:	0.6

2025 Annual Compliance Report - Genesis Solar LLC

**TABLE 4-1
NORTH VENT VOC RESULTS
GENESIS SOLAR
UNIT 2 ULLAGE VENT
MARCH 10, 2025**

Run	Total Non-Methane/ Ethane Hydrocarbons, ppm as Methane	Stack Flow, dscfm (average of Pre- & Post-)	Total Non-Methane/ Ethane Hydrocarbons, lb/hr as Methane	Hours/day	Total Non-Methane/ Ethane Hydrocarbons, lb/day as Methane
North - Run 1	<0.1	1,423	<0.0004	24	<0.009
North - Run 2	<0.1	1,410	<0.0004	24	<0.008
North - Run 3	<0.1	2,214	<0.0006	24	<0.013
Average	<0.1	1,682	<0.0004	24	<0.010
				Limit:	1.5

**TABLE 4-2
SOUTH VENT VOC RESULTS
GENESIS SOLAR
UNIT 2 ULLAGE VENT
MARCH 10, 2025**

Run	Total Non-Methane/ Ethane Hydrocarbons, ppm as Methane	Stack Flow, dscfm	Total Non-Methane/ Ethane Hydrocarbons, lb/hr as Methane	Hours/day	Total Non-Methane/ Ethane Hydrocarbons, lb/day as Methane
South - Run 1	<0.1	1,513	<0.0004	24	<0.009
South - Run 2	<0.1	1,498	<0.0004	24	<0.009
South - Run 3	<0.1	1,494	<0.0004	24	<0.009
Average	<0.1	1,502	<0.0004	24	<0.009
				Limit:	1.5

2025 Annual Compliance Report - Genesis Solar LLC

**TABLE 4-3
NORTH VENT BENZENE RESULTS
GENESIS SOLAR
UNIT 2 ULLAGE VENT
MARCH 10, 2025**

Run	Lab Result or Sample Reporting Limit, ppbv	Stack Flow, dscfm	Benzene lbs/hr	Hours/day	Benzene, lb/day
North - Run 1	0.00012	1,423	0.000002	24	0.00005
North - Run 2	0.00014	1,410	0.000002	24	0.00006
North - Run 3	0.00011	2,214	0.000003	24	0.00007
Average	0.00012	1,682	0.000002	24	0.00006
Limit:					0.6

**TABLE 4-4
SOUTH VENT BENZENE RESULTS
GENESIS SOLAR
UNIT 2 ULLAGE VENT
MARCH 10, 2025**

Run	Lab Result or Sample Reporting Limit, ppbv	Stack Flow, dscfm	Benzene lbs/hr	Hours/day	Benzene, lb/day
South - Run 1	0.00038	1,513	0.000007	24	0.00017
South - Run 2	0.00038	1,498	0.000007	24	0.00018
South - Run 3	0.00035	1,494	0.000008	24	0.00015
Average	0.00036	1,502	0.000007	24	0.00016
Limit:					0.6

Section 4

AQ-12 HTF Ullage/Expansion Tanks

The project owner shall establish an inspection and maintenance program to determine repair, and log leaks in HTF piping network and expansion tanks. Inspection and maintenance program and documentation shall be available to District staff upon request.

a. All pumps, compressors and pressure relief devices (pressure relief valves or rupture disks) shall be electronically, audio, or visually inspected once every operating day.

b. All accessible valves, fittings, pressure relief devices (PRDs), hatches, pumps, compressors, etc. shall be inspected quarterly using a leak detection device such as a Foxboro OVA 108 calibrated for methane.

c. Inspection frequency for accessible components, except pumps, compressors and pressure relief valves, may be changed from quarterly to annual when two percent or less of the components within a component type are found to leak during an inspection for five consecutive quarters.

d. Inspection frequency for accessible components, except pumps, compressors and pressure relief valves, shall be increased to quarterly when more than two percent of the components within a component type are found to leak during any inspection or report.

e. If any evidence of a potential leak is found the indication of the potential leak shall be eliminated within 7 calendar days of detection.

f. VOC leaks greater than 10,000-ppmv shall be repaired within 24-hours of detection.

g. After a repair, the component shall be re-inspected for leaks as soon as practicable, but no later than 30 days after the date on which the component is repaired and placed in service.

h. The project owner shall maintain a log of all VOC leaks exceeding 10,000-ppmv, including location, component type, date of leak detection, emission level (ppmv), method of leak detection, date of and repair, date and emission level of re-inspection after leak is repaired.

i. The project owner shall maintain records of the total number of components inspected, and the total number and percentage of leaking components found, by component types made.

j. The project owner shall maintain record of the amount of HTF replaced on a monthly basis for a period of 5 years.

Verification: The inspection, monitoring, and maintenance plan for the vent release shall be submitted to the CPM for review at least 30 days before taking delivery of the HTF. As part of the Annual Compliance Report, the project owner shall provide the quantity of used HTF fluid removed from the system and the amount of new HTF fluid added to the system each year.

During 2025 no used HTF was removed from the system. In 2025 there was 10,000 gallons of HTF added to the system. Note that HTF recovered from minor leaks and spills is not included in this reporting.

Section 5

AQ-15 HTF Ullage/Expansion Tanks

The project owner shall perform the following annual compliance tests on this equipment in accordance with the MDAQMD Compliance Test Procedural Manual. The test report shall be submitted to the District no later than six weeks prior to the expiration date of this permit.

Verification: Verification: As part of the Annual Compliance Report, the project owner shall include the test results demonstrating compliance with this condition and the project owner shall make the site available for inspection of records by representatives of the District, ARB, and the Energy Commission.

AQ-16 HTF Ullage/Expansion Tanks

Emissions from this equipment may not exceed the following emission limits, based on a calendar day summary:

- a. VOC as CH₄ – 1.5 lb/day, verified by compliance test.*
- b. Benzene – 0.6 lb/day, verified by compliance test.*

Verification: *As part of the Annual Compliance Report, the project owner shall include the test results demonstrating compliance with this condition and the project owner shall make the site available for inspection of records by representatives of the District, ARB, and the Energy Commission.*

UNIT 1 ULLAGE VENT TEST RESULTS:

**TABLE 1-1
RESULTS SUMMARY
GENESIS SOLAR, LLC
UNIT 1 ULLAGE VENT
MARCH 10, 2025**

Parameter/Units	North Vent ⁽¹⁾	South Vent ⁽²⁾	Limit
Total Non-Methane/Ethane Hydrocarbons, lb/day as Methane	<0.007	<0.007	1.5
Benzene, lb/day	0.007	0.012	0.6

(1) North Vent results are based on 24 hours of venting.

(2) South Vent results are based on 24 hours of venting.

UNIT 2 ULLAGE VENT TEST RESULTS:

TABLE 1-1
RESULTS SUMMARY
GENESIS SOLAR, LLC
UNIT 2 ULLAGE VENT
MARCH 10, 2025

Parameter/Units	North Vent ⁽¹⁾	South Vent ⁽²⁾	Limit
Total Non-Methane/Ethane Hydrocarbons, lb/day as Methane	<0.010	<0.008	1.5
Benzene, lb/day	0.00008	0.00016	0.8

(1) North Vent results are based on 24 hours of venting.
(2) South Vent results are based on 24 hours of venting.

Section 6

AQ-20 Cooling Towers

The drift rate shall not exceed 0.0005 percent with a maximum circulation rate of 3450 gallons per minute. The maximum hourly PM10 emission rate shall not exceed 0.043 pounds per hour, as calculated per the written District approved protocol.

2025 PM10 data for each unit

2025 Annual Compliance Report - Genesis Solar LLC

Genesis Solar PM10 Data Unit1

Date	Cooling Tower TDS (ppmw)	Cooling Tower Flow (gpm)	Cooling Tower Flow Rate (klbm/hr)	Cooling Tower PM10 (lbm/hr)	Cooling Tower RUNTIME Hrs/wk	PM10 lbs/wk	Million Gals per week
12/31/24	464	2696	1349	0.003	168.000	0.526139	27
01/07/25	329	2781	1392	0.002	168.000	0.384717	28
01/14/25	185	2154	1078	0.001	168.000	0.167296	22
01/21/25	68	2201	1101	0.000	168.000	0.0633	22
01/28/25	283	2813	1408	0.002	168.000	0.334198	28
02/04/25	376	2800	1401	0.003	168.000	0.442826	28
02/11/25	421	2785	1393	0.003	168.000	0.492745	28
02/18/25	377	2789	1395	0.003	168.000	0.441501	28
02/25/25	405	2776	1389	0.003	168.000	0.473104	28
03/04/25	389	2772	1387	0.003	168.000	0.453065	28
03/11/25	418	2767	1385	0.003	168.000	0.485956	28
03/18/25	446	2774	1388	0.003	168.000	0.519532	28
03/25/25	535	2753	1377	0.004	168.000	0.619462	28
04/01/25	526	2749	1376	0.004	168.000	0.607635	28
04/08/25	525	2741	1371	0.004	168.000	0.605348	28
04/15/25	534	2724	1363	0.004	168.000	0.611135	27
04/22/25	513	2734	1368	0.004	168.000	0.589376	28
04/29/25	520	2732	1367	0.004	168.000	0.597251	28
05/06/25	520	2727	1364	0.004	168.000	0.596512	27
05/13/25	481	2730	1366	0.003	168.000	0.552301	28
05/20/25	466	2682	1342	0.003	168.000	0.525373	27
05/27/25	435	2648	1325	0.003	168.000	0.483924	27
06/03/25	440	2640	1321	0.003	168.000	0.488212	27
06/10/25	489	2630	1316	0.003	168.000	0.540252	27
06/17/25	507	2635	1319	0.003	168.000	0.561211	27
06/24/25	527	2645	1324	0.003	168.000	0.585437	27
07/01/25	500	2651	1326	0.003	168.000	0.556586	27
07/08/25	456	2650	1326	0.003	168.000	0.507573	27
07/15/25	410	2652	1327	0.003	168.000	0.457227	27
07/22/25	131	2655	1328	0.001	168.000	0.146681	27
07/29/25	103	2658	1330	0.001	168.000	0.114636	27
08/05/25	101	2643	1323	0.001	168.000	0.111964	27
08/12/25	275	2634	1318	0.002	168.000	0.304952	27
08/19/25	460	2635	1319	0.003	168.000	0.508994	27
08/26/25	518	2641	1321	0.003	168.000	0.575129	27
09/02/25	462	2650	1326	0.003	168.000	0.514895	27
09/09/25	508	2638	1320	0.003	168.000	0.563099	27
09/16/25	524	2645	1323	0.003	168.000	0.582005	27
09/23/25	454	2650	1326	0.003	168.000	0.505677	27
09/30/25	526	2653	1327	0.003	168.000	0.586401	27
10/07/25	530	2659	1331	0.004	168.000	0.592318	27
10/14/25	494	2672	1337	0.003	168.000	0.55477	27
10/21/25	517	2657	1329	0.003	168.000	0.577613	27

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10/28/25	509	2654	1328	0.003	168.000	0.568305	27
11/04/25	484	2658	1330	0.003	168.000	0.541143	27
11/11/25	515	2661	1332	0.003	168.000	0.576277	27
11/18/25	463	2672	1337	0.003	168.000	0.520047	27
11/25/25	413	2674	1338	0.003	168.000	0.463821	27
12/02/25	450	2657	1329	0.003	168.000	0.502831	27
12/09/25	524	2649	1326	0.003	168.000	0.583402	27
12/16/25	458	2648	1325	0.003	168.000	0.510308	27
12/23/25	479	2650	1326	0.003	168.000	0.533286	27
12/30/25	366	2655	1329	0.002	168.000	0.408109	27

Genesis Solar PM10 Data Unit 2

Date	Cooling Tower TDS (ppmw)	Cooling Tower Flow (gpm)	Cooling Tower Flow Rate (klbm/hr)	Cooling Tower PM10 (lbm/hr)	Cooling Tower RUNTIME Hrs/wk	PM10 lbs/wk	Million Gals per week
12/31/24	515	2654	1328	0.003	168.000	0.574293	27
01/07/25	247	2556	1279	0.002	168.000	0.26552	26
01/14/25	293	2563	1283	0.002	168.000	0.316209	26
01/21/25	149	2535	1269	0.001	168.000	0.158558	26
01/28/25	160	2281	1141	0.001	168.000	0.153124	23
02/04/25	266	2594	1298	0.002	168.000	0.290553	26
02/11/25	344	2663	1333	0.002	168.000	0.385058	27
02/18/25	333	2612	1307	0.002	168.000	0.365607	26
02/25/25	284	2591	1296	0.002	168.000	0.308896	26
03/04/25	250	2591	1296	0.002	168.000	0.272018	26
03/11/25	243	2601	1301	0.002	168.000	0.265173	26
03/18/25	260	2603	1303	0.002	168.000	0.284194	26
03/25/25	283	2597	1299	0.002	168.000	0.309109	26
04/01/25	324	2594	1298	0.002	168.000	0.352778	26
04/08/25	363	2602	1302	0.002	168.000	0.397531	26
04/15/25	350	2600	1301	0.002	168.000	0.382195	26
04/22/25	294	2606	1304	0.002	168.000	0.322616	26
04/29/25	312	2596	1299	0.002	168.000	0.34061	26
05/06/25	301	2603	1302	0.002	168.000	0.329724	26
05/13/25	223	2650	1326	0.001	168.000	0.248542	27
05/20/25	242	2631	1316	0.002	168.000	0.267347	27
05/27/25	279	2622	1312	0.002	168.000	0.307401	26
06/03/25	274	2618	1310	0.002	168.000	0.302033	26
06/10/25	289	2609	1305	0.002	168.000	0.317127	26
06/17/25	222	2605	1303	0.001	168.000	0.2429	26
06/24/25	300	2610	1306	0.002	168.000	0.328907	26
07/01/25	273	2605	1304	0.002	168.000	0.298898	26
07/08/25	335	2599	1300	0.002	168.000	0.366143	26
07/15/25	297	2597	1300	0.002	168.000	0.324273	26
07/22/25	302	2604	1303	0.002	168.000	0.330369	26

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07/29/25	316	2606	1304	0.002	168.000	0.34659	26
08/05/25	366	2595	1299	0.002	168.000	0.398943	26
08/12/25	392	2594	1298	0.003	168.000	0.427118	26
08/19/25	409	2593	1298	0.003	168.000	0.445474	26
08/26/25	411	2588	1295	0.003	168.000	0.447108	26
09/02/25	482	2601	1301	0.003	168.000	0.526365	26
09/09/25	513	2596	1299	0.003	168.000	0.559269	26
09/16/25	490	2607	1304	0.003	168.000	0.537367	26
09/23/25	439	2611	1306	0.003	168.000	0.482199	26
09/30/25	475	2593	1298	0.003	168.000	0.517929	26
10/07/25	515	2579	1291	0.003	168.000	0.558107	26
10/14/25	517	2586	1294	0.003	168.000	0.561646	26
10/21/25	507	2600	1301	0.003	168.000	0.554366	26
10/28/25	506	2603	1302	0.003	168.000	0.553148	26
11/04/25	499	2571	1286	0.003	168.000	0.538976	26
11/11/25	462	2583	1293	0.003	168.000	0.501974	26
11/18/25	404	2589	1296	0.003	168.000	0.439287	26
11/25/25	416	2593	1298	0.003	168.000	0.453483	26
12/02/25	366	2618	1310	0.002	168.000	0.403123	26
12/09/25	394	2622	1312	0.003	168.000	0.434322	26
12/16/25	331	2620	1311	0.002	168.000	0.364516	26
12/23/25	392	2631	1317	0.003	168.000	0.433182	27
12/30/25	402	2644	1323	0.003	168.000	0.447172	27

Section 7

AQ-30 Emergency Diesel Generators

The project owner shall maintain an operations log for this unit current and on-site, either at the engine location or at an on-site location

Verification: *The project owner shall submit records required by this condition that demonstrating compliance with the sulfur content and engine use limitations of conditions **AQ-27** and **AQ-29** in the Annual Compliance Report, including a photograph showing the annual reading of engine hours. The project owner shall make the site available for inspection of records by representatives of the District, ARB, and the Energy Commission.*

Fuel Sulfur concentration from supplier's certificate of sulfur content maintained on file at the facility. Operations log maintained at the facility.

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Unit 1 Emergency Diesel Generator operated a total of 71 hours in 2025.



Unit 2 Emergency Diesel Generator operated a total of 150.1 hours in 2025



Section 8

AQ-39 Emergency Diesel Fire Pump

Verification: *The project owner shall submit records required by this condition that demonstrating compliance with the sulfur content and engine use limitations of conditions **AQ-36** and **AQ-38** in the Annual Compliance Report, including a photograph showing the annual reading of engine hours. The project owner shall make the site available for inspection of records by representatives of the District, ARB, and the Energy Commission*

Fuel Sulfur concentration from supplier's certificate of sulfur content maintained on file at the facility. Operations log maintained at the facility.

Facility Emergency Diesel Fire Pump operated a total of 29.4 hours in 2025.



Section 9

AQ-50 Gasoline Storage Tank

Verification: *The project owner shall submit to the CPM gasoline throughput records demonstrating compliance with this condition as part of the Annual Compliance Report. The project owner shall maintain on site the annual gasoline throughput records and shall make the site available for inspection of records by representatives of the District, ARB, and the Energy Commission.*

2025 Gasoline Throughput Records.

MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT
BRAD POIRIEZ, EXECUTIVE DIRECTOR
 14306 Park Ave., Victorville, CA 92392-2310
 760.245.1661 • Fax 760.245.2022
www.MDAQMD.ca.gov • @MDAQMD



Throughput Fuel Dispensing Equipment

Failure to respond no later than **the last day in February** will result in enforcement action.

Emission year: 2025

Fill out all sections and return to MDAQMD at the address listed at the top of this document, or email completed form to VaporRecoveryTesting@mdaqmd.ca.gov.

➔ Section 1: Station information			
Station name: Genesis Solar, LLC	Company No.: 1884	Facility No.: 3137	Permit No.: N011068
Address: 11995 WILEYS WELLS RD		City: BLYTHE	ZIP: 92225
Phone: 928-302-0402		Email: Cynthia.Keller@nee.com	

➔ Section 2: Fuel information			
Type of fuel dispensed	Total gallons dispensed in emission year	Type of fuel dispensed	Total gallons dispensed in emission year
<input checked="" type="checkbox"/> Gasoline	17805	<input type="checkbox"/> Aviation gas	
<input checked="" type="checkbox"/> Diesel fuel	11640	<input type="checkbox"/> Ethanol	
<input type="checkbox"/> Propane		<input type="checkbox"/> Racing fuel	

➔ Section 3: Certification		
I hereby certify that all information contained herein is true and correct.		
Name of responsible official: Cynthia Keller	Official title: PGD Renewables Environmental Leader	
Signature of responsible official: <i>Cynthia Keller</i>		
Phone number: 928-302-0402	Email address: cynthia.keller@nee.com	Date signed: 2/6/2026

For questions or assistance, call 760-245-1661

Section 10

AQ-SC-6 (Vehicle and Equipment Fleet)

At least 30 days prior to the start commercial operation, the project owner shall submit to the CPM a copy of the plan that identifies the size and type of the on-site vehicle and equipment fleet and the vehicle and equipment purchase orders and contracts and/or purchase schedule

Genesis Vehicle and Equipment List

Description	VIN	Holman Number	Plant VIN
Truck - Ford F-150 4X4 Crew Cab Short Bed	1FTFW1EF5CKD69232	132140	VMW-1
Truck - Ford F-150 Single Cab	1FTMF1CM1DKF05401	132141	VSF-2
Truck - Ford F-150 Single Cab	1FTMF1CM9DKF05405	132142	VPW-1
Truck - Ford F-150 Single Cab	1FTMF1CM3DKF05402	132143	VPB-2
Truck - Ford F-150 Crew Cab 2WD	1FTEW1CM6DKF10954	132145	VPW-2
Truck - Ford F-150 4X4 Crew Cab Short Bed	1FTFW1EF4DKF10955	132146	VPL-3
Truck - Ford F-150 Single Cab	1FTMF1CM7DKF05404	132147	VPB-1
Truck - Ford F-150 Single Cab	1FTMF1CM5DKF05403	132148	VSF-1
Truck - Ford F-150 Single Cab	1FTMF1CM5DKF05398	132152	VPB-4
Truck - Ford F-150 Single Cab	1FTMF1CMXDKF05400	132153	VSF-3
Truck - Ford F-250 Service Body Truck	1FDBF2A64DEB58108	132162	VSRV-3
Truck - Ford F-150 Super Cab 4WD	1FTEX1EBXNKF04794	132188	VAD-1
Truck - Ford F-150 Super Cab 2WD	1FTEX1CB9NKE95279	132189	VAD-1
Truck - Ford F-150 Single Cab	1FTMF1CM1DKF05396	132201	VWT-1
Truck - Ford F-150 Single Cab	1FTMF1CM3DKF05397	132202	VPB-3
Truck - Ford F-250 Service Body Truck	1FDBF2A66DEB58109	132203	VWT-1
Truck - Ford F-250 Service Body Truck	1FDBF2A62DEB58107	132204	VSRV-1
Truck - Chevrolet Silverado 2500 Super Cab	1GB2WLE75PF204755	132228	VSRV-5
Truck - Chevrolet Silverado 1500 4X4 Crew Cab	1GCUDEDED8PZ179726	132229	VLDR-2
Truck - Chevrolet Silverado 1500 4X4 Crew Cab	1GCUDEDEXPZ182661	132230	VPM-1
Truck - Chevrolet Colorado	1GCPTBEK9R1110483	132335	VPLSF-1
Truck - Chevrolet Colorado	1GCPTBEK2R1110485	132336	VPLSF-2
Truck - Chevrolet Colorado	1GCPTBEK0S1119269	132406	VLDR-3
Truck - Chevrolet Colorado	1GCPTBEK5S1119249	132407	VLDR-4
Truck - Chevrolet Silverado 1500 4X4 Crew Cab	3GCUKNEC2GG351350	N/A	VPL-1
Truck - Ford F-450 Stakebed with Lift Gate & Auto Crane	1FDTF4GT4DEB52435	N/A	VCRN-1

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Truck - Ford F-150 Crew Cab 2WD	1FTEW1C8X AFC57810	N/A	VPW-3
Truck - Ford F-350 Truck with Scissor Lift	1FDRF3G64JEC13423	N/A	VSFLT-1
Truck - Ford F-350 Truck with Scissor Lift	1FDRF3G6XMEC00079	N/A	VSFLT-2
Truck - Ford F-250 Service Body Truck	1FDRF3G60DEB52432	N/A	VSRV-4
Truck - Ford F-350 Dually Service Body Truck & Welder	1FDRF3G62DEB52433	N/A	VW-1
Truck - Ford F-350 Dually Service Body Truck & Welder	1FDRF3G64DEB52434	N/A	VW-2
Man Lift Boom - JLG 860SJ	0300178720	ME-BLFT-1	BLFT-1
Man Lift Articulating Boom - JLG 450A 45	300180721	ME-BLFT-2	BLFT-2
Man Lift Boom - Bumper Pull - JLG T350	SR#0030008100	ME-BLFT-3	BLFT-3
Air Compressor - Sullair 260 PDQ CAI4 EPA	201311040136	ME-CMP-1	CMP-1
Air Compressor - Sullair 260 PDQ CAI4 EPA	201311050005	ME-CMP-2	CMP-2
Air Compressor - HTF Cooler Trailer	202003120067	ME-CMP-3	CMP-3
Air Compressor - Sullair 375H	US0124090121	ME-CMP-4	CMP-4
Crane - Grove RT530E-(MFG Manitowoc) Computer Passcode: 64356	SR#233035	ME-CRN-1	CRN-1
Fork Lift - HYSTER 80 7,650 to 7,800 lbs	SR#S005V02727M	ME-FL-1	FL-1
Fork Lift Telehandler - CAT TH 255C	JK200250	ME-FLB-1	FLB-1
Fork Lift Telehandler - CAT TH 255C	JK200193	ME-FLB-2	FLB-2
Fork Lift Telehandler - JCB 510-56	JCB5CG7GPK2912776	ME-FLB-3	FLB-3
Light Plant	0025PR0214	ME-LGHT-1	LGHT-1
Light Plant	0026PR0214	ME-LGHT-2	LGHT-2
Man Lift Scissor - JLG 4394RT	200224191	ME-SLFT-3	SLFT-3
Tractor - Case 40A Agriculture	LSMF40ARCH0010061	ME-TAG-1	TAG-1
Tractor - John Deere 5065 M	LV5065MTBJ317283	ME-TAG-2	TAG-2
Tractor - John Deere 5065 M	LV5065M240030	ME-TAG-3	TAG-3
Tractor - John Deere 5075 M	1PY5075EHN B624721	ME-TAG-4	TAG-4
Tractor - John Deere 5075 M	1PY5075ECN B622297	ME-TAG-5	TAG-5
Tractor Backhoe - Caterpillar 420F	CAT 0420FVJWJ01921	ME-TBH-1	TBH-1
Tractor Skid Steer - Caterpillar 259D	CAT 259DCFTL00265	ME-TSS-1	TSS-1
Reflective Panel Wash Rig - High Pressure		ME-RP-WASH-1	RP-WASH-1
Reflective Panel Wash Rig - High Pressure		ME-RP-WASH-2	RP-WASH-2

Section 11

BIO-2 Designated Biologists Duties

Verification: The Designated Biologist shall provide copies of all written reports and summaries that document biological resources compliance activities in the Monthly Compliance Reports submitted to the CPM (Construction is now over and monthly reports have ceased since 2014). If actions may affect biological resources during operation a Designated Biologist shall be available for monitoring and reporting. During Project operation, the Designated Biologist shall submit record summaries in the Annual Compliance Report unless his or her duties cease, as approved by the CPM

The Designated Biologists are on an on-call basis. CEC approved Designated Biologists are Matthew Martin and Amy Anderson.

Section 12

BIO-4 Biological Monitor Duties

***Verification:** The Designated Biologist shall submit in the Monthly Compliance Report to the CPM copies of all written reports and summaries that document biological resources compliance activities, including those conducted by Biological Monitors. If actions may affect biological resources during operation a Biological Monitor, under the supervision of the Designated Biologist, shall be available for monitoring and reporting. During Project operation, the Designated Biologist shall submit record summaries in the Annual Compliance Report unless their duties cease, as approved by the CPM.*

Continued Designated Biologists duties ceased as approved by the CPM. On call status of the Designated Biologists remains effective.

Section 13

BIO-6 Worker Environmental Awareness Program (WEAP)

***Verification:** At least 30 days prior to start of construction-related ground disturbance the Project owner shall provide to the CPM for review and approval, and to the USFWS and CDFG for review, a copy of the final WEAP and all supporting written materials and electronic media prepared or reviewed by the Designated Biologist and a resume of the person(s) administering the program.*

The Project owner shall provide in the Monthly Compliance Report the number of persons who have completed the training in the prior month and a running total of all persons who have completed the training to date. At least 10 days prior to construction-related ground disturbance activities the Project owner shall submit two copies of the CPM-approved final WEAP.

Training acknowledgement forms signed during construction shall be kept on file by the Project owner for at least six months after the start of commercial operation.

Throughout the life of the Project, the WEAP shall be repeated annually for permanent employees, and shall be routinely administered within one week of arrival to any new construction personnel, foremen, contractors, subcontractors, and other personnel potentially working within the Project area. Upon completion of the orientation, employees shall sign a form stating that they attended the program and understand all protection measures. These forms shall be maintained by the Project owner and shall be made available to the CPM, BLM, USFWS and CDFG and upon request. Workers shall receive and be required to visibly display a hardhat sticker or certificate that they have completed the training.

During Project operation, signed statements for operational personnel shall be kept on file for six months following the termination of an individual's employment.

2025 signed orientation/WEAP training.

CPR/WEAP 2/11/25

Cody Rasmussen	cody.rasmussen@nexteraenergy.com
Jairo Gonzalez	JairoGonzalez@nextera.com
Cody Holladay	
Bill Jarrard	
Joe Bistline	
Britton Morris	
Daniel Quiroz Lopez	daniel.QuirozLopez@nee.com
Pedro Perez	pxpoy9x@fpl.com
<hr/>	
Tomas Tellez	
Hector Martinez Barber	HAMPHZ@FPL.COM
Eduardo Magaña	Eduardo.Magaña@nexteraenergy.com
GENE DESHAZ	GENE.DESHAZ@NEXTERA.COM
DANNY SMITH	DANNY.SMITH@NEXTERA.COM
Wyatt Hancock	Wyatt.Hancock@NEE.COM
Averell Rose	averell.rose@nee.com

Section 14

BIO-13 Raven Management

Site personnel performed monthly Raven observations throughout the year and typically observed no more than two ravens during any observation with none observed 50% of the time. Raven control and management goals were met for the year and current mitigation measures will continue for 2025.

Month	Total Ravens Observed During Point Count Survey	Observed Behaviors	Weather Conditions
1/31/2025	0	No coras observed at either plant.	
2/29/2025	0	No coras observed at either plant.	
3/17/2025	1	1 cora observed Flying over power block however they did not land.	2:46PM, Cloudy conditions 81°F wind 5mph, humidity 20%, no rain in the forecast.
4/30/2025	0	No coras observed at either plant.	
5/31/2025	0	No coras observed at either plant.	
6/24/2025	2	2 Coras obsered at Unit 2 under the arrays in the shade and resting	12:31pm, Sunny, no wind and very low humidity
7/31/2025	0	No coras observed at either plant.	
8/30/2025	0	No coras observed at either plant.	
9/2/2025	1	1 cora observed flying over solar panels on unit 1.	11:53 AM, Cloudy conditions 98F, DRY, no wind
10/28/2025	0	No coras observed at either plant.	
11/5/2025	1	1 cora observed siting on First row Solar Panels left of the admin building.	1037 AM , Sunny conditions 75F
12/8/2025	1	1 cora observed flying over Unit 2 solar field	1310 PM , Sunny conditions 70F, wind 4mph

Section 15

BIO-14 Weed Management Plan

Verification: No less than 10 days prior to start of any Project-related ground disturbance activities, the Project owner shall provide the CPM with the final version of a Weed Management Plan that has been reviewed and approved by Energy Commission staff, USFWS, and CDFG. Modifications to the approved Weed Control Plan shall be made only after consultation with the Energy Commission staff, USFWS, and CDFG.

Within 30 days after completion of Project construction, the Project owner shall provide to the CPM for review and approval, a written report identifying which items of the Weed Management Plan have been completed, a summary of all modifications to mitigation measures made during the Project's construction phase, and which items are still outstanding.

On January 31st of each year following construction the Designated Biologist shall provide a report to the CPM that includes: a summary of the results of noxious weeds surveys and management activities for the year; a discussion of whether weed management goals for the year were met; and recommendations for weed management activities for the upcoming year.

Genesis Solar continues in 2025 to follow a program consistent with the facility's Weed Management Plan with the annual application of approved pre-emergent herbicides and follow-up application of post germination herbicides as needed to control the noxious weed population. This program has met the weed management goals for the year and no changes are proposed for 2026.

Section 16

BIO-15 Pre-Construction Nest Surveys

No construction activities occurred during 2025 the reporting period.

Section 17

BIO-16 Avian Protection Plan

The Project owner shall prepare and implement an Avian Protection Plan to monitor the death and injury of birds from collisions with facility features such as transmission lines, reflective mirror-like surfaces and from heat, and bright light from concentrating sunlight. The Project owner shall use the monitoring data to inform and develop an adaptive management program that would avoid and minimize Project-related avian impacts. Project-related bird deaths or injuries shall be reported to the CPM, CDFG, and USFWS. The CPM, in consultation with CDFG and USFWS, shall determine if the Project-related bird deaths or injuries warrant implementation of adaptive management measures contained in the Avian Protection Plan. The study design for the Avian Protection Plan shall be approved by the CPM in consultation with CDFG and USFWS, and, once approved, shall be incorporated into the project's BRMIMP and implemented.

Verification:

No later than January 31st of every year the Annual Report shall be provided to the CPM, CDFG, and USFWS. Quarterly reporting shall continue until the CPM, in consultation with CDFG and USFWS determine whether more years of monitoring are needed, and whether mitigation and adaptive management measures are necessary. After two years of data collection the project owner or contractor shall prepare a report that describes the study design and monitoring results of the Avian Protection Plan. The report shall be submitted to the CPM, CDFG and USFWS no later than the third year after onset of Project operation.

BBCS monitoring is now complete. Reporting through the USFWS Special Purpose Utility Permit (SPUT) Permit continues as avian mortalities are found incidentally. Avian mortalities are entered into the USFWS online reporting system and WRRS internal reporting system.

Section 18

BIO-18 Burrowing Owl Impact Avoidance, Minimization, and Compensation Measures

Verification; *Genesis Solar LLC had no requirements to relocate or mitigate burrowing owls during the construction phase of the facility and compensation measures were completed. As the construction phase of the project is over, and the site has had no burrowing owl siting's or relocation measures arise, Genesis staff request this condition be closed and no further action necessary for future reporting.*

Per the condition of certification, the REAT was established, and a final report submitted to the CEC in 2014.

Section 19

BIO-19 Special-Status Plant Impact Avoidance, Minimization and Compensation

Verification: *The Special-Status Plant Impact Avoidance and Minimization Measures shall be incorporated into the BRMIMP as required under Condition of Certification **BIO-7**.*

Raw GPS data, metadata, and CNDDDB field forms shall be submitted to the CPM within two weeks of the completion of each survey. A preliminary summary of results for the late summer/fall botanical surveys shall also be submitted to the CPM and BLM's State Botanist within two weeks following the completion of the surveys. If surveys are split into more than one period, then a summary letter shall be submitted following each survey period. The Final Summer-Fall Botanical Survey Report, GIS shape files and metadata shall be submitted to the BLM State Botanist and the CPM no less than 30 days prior to the start of ground-disturbing activities. The Final Report shall include a detailed accounting of the acreage of Project impacts to special-status plant occurrences. The draft conceptual Special-Status Plant Mitigation Plan shall be submitted to the CPM for review and approval no less than 30 days prior to the start of ground-disturbing activities.

The Project owner shall immediately provide written notification to the CPM, CDFG, USFWS, and BLM if it detects a State- or Federal-Listed Species, or BLM Sensitive Species at any time during its late summer/fall botanical surveys or at any time thereafter through the life of the Project, including conclusion of Project decommissioning. No less than 30 days prior to the start of ground-disturbing activities the Project owner shall submit grading plans and construction drawings to the CPM which depict the location of Environmentally Sensitive Areas and the Avoidance and Minimization Measures contained in Section A of this Condition. If compensatory mitigation is required, no less than 30 days prior to the start of ground-disturbing activities, the Project owner shall submit to the CPM the form of Security adequate to acquire compensatory mitigation lands and/or undertake habitat enhancement or restoration activities, as described in this condition.

Actual Security shall be provided 7 days prior to start of ground-disturbing activities.

No fewer than 90 days prior to acquisition of compensatory mitigation lands, the Project owner shall submit a formal acquisition proposal and draft Management Plan for the proposed lands to the CPM, with copies to CDFG, USFWS, and BLM, describing the parcels intended for purchase and shall obtain approval from the CPM prior to the acquisition. No fewer than 90 days prior to acquisition of compensatory mitigation lands, the Project owner shall submit to the CPM and obtain CPM approval of any agreements to delegate land acquisition to an approved third party, or to manage compensation lands; such agreement shall be executed and implemented within 18 months of the start of ground disturbance.

No fewer than 30 days after acquisition of the property the Project owner shall deposit the funds required by Section I e above (long term management and maintenance fee) and provide proof of the deposit to the CPM.

The Project owner or an approved third party shall complete the acquisition and all required transfers of the compensation lands and provide written verification to the CPM of such completion no later than 18 months after the start of Project ground-disturbing activities. If NFWF or another approved third party is being used for the acquisition, the Project owner shall ensure that funds needed to accomplish the acquisition are transferred in timely manner to facilitate the planned acquisition and to ensure the land can be acquired and transferred prior to the 18-month deadline. If habitat enhancement is proposed, no later than six months following the start of ground-disturbing activities, the Project owner shall obtain CPM approval of the final Habitat Enhancement/Restoration Plan, prepared in accordance with Section D, and

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submit to the CPM or a third party approved by the CPM Security adequate for long-term implementation and monitoring of the Habitat Enhancement/Restoration Plan.

Enhancement/restoration activities shall be initiated no later than 12 months from the start of construction. The implementation phase of the enhancement project shall be completed within five years of initiation. Until completion of the five-year implementation portion of the enhancement action, a report shall be prepared and submitted as part of the Annual Compliance Report. This report shall provide, at a minimum: a summary of activities for the preceding year and a summary of activities for the following year; quantitative measurements of the

Project's progress in meeting the enhancement project success criteria; detailed description of remedial actions taken or proposed; and contact information for the responsible parties.

If a Status and Distribution Study is proposed, the study shall commence no later than six months following the start of ground-disturbing activities. The draft study shall be submitted to the CPM and BLM Botanist for review and approval no more than two years following the start of ground-disturbing activities. The final study shall be submitted no more than 30 months following the start of ground disturbing activities.

If a Distribution Study is implemented as contingency mitigation, the study shall be initiated no later than 6 months from the start of construction. The implementation phase of the study shall be completed within two years of the start of construction.

Within 18 months of ground-disturbing activities, the Project owner shall transfer to the CPM or an approved third party the difference between the Security paid and the actual costs of (1) acquiring compensatory mitigation lands, completing initial protection and habitat improvement, and funding the long-term maintenance and management of compensatory mitigation lands; and/or (2) implementing and providing for the long-term protection and monitoring of habitat enhancement or restoration activities. Implementation of the special-status plant impact avoidance and minimization measures shall be reported in the Monthly Compliance Reports prepared by the Designated Botanist. Within 30 days after completion of Project construction, the Project owner shall provide to the CPM, for review and approval, in consultation with the BLM State Botanist, a written construction termination report identifying how measures have been completed.

The Project owner shall submit a monitoring report every year for the life of the project to monitor effectiveness of protection measures for all avoided special status plants to the CPM and BLM State Botanist. The monitoring report shall include: dates of worker awareness training sessions and attendees, completed

CNDDDB field forms for each avoided occurrence on-site and within 100 feet of the Project boundary off-site, and description of the remedial action, if warrantee and planned for the upcoming year. The completed forms shall include an inventory of the

special-status plant occurrences and description of the habitat conditions, an indication of population and habitat quality trends.

The annual reporting for monitoring is no longer a requirement. The last annual report was provided in 2024 by Alice Karl.

BIO-14 and the Project Weed Management Plan

Weed monitoring and control along the road shoulders has been ongoing and successful. Dr. Karl's recommendation is to continue with annual weed control along the road shoulders. No additional recommendations were added to her annual 2024 report.

We will quantitatively monitor revegetation success again in 2024 (Year 10) and continue qualitative monitoring until that time as mentioned in her report.

BIO-24 and the Project Revegetation Plan

Revegetation Success

The approved revegetation plan required that an assessment be made at the end of Year 2 to determine if additional revegetation efforts will be necessary in Year 3 – specifically, the out planting of nursery grown seedlings - to meet success standards in Year 10. The south side assessment in 2015 concluded that success standards are very likely to be met and may be exceeded. For the north side, the growth of annuals from minor summer rains in 2015 suggests that soil functioning, water capture and seed capture are enough to support restoration, should adequate rain occur. No additional efforts are currently recommended.

Section 20

BIO-21 Evaporation Pond Netting and Monitoring

Verification: No less than 30 days prior to operation of the evaporation ponds the project owner shall provide to the CPM as-built drawings and photographs of the ponds indicating that the bird exclusion netting has been installed. For the first year of operation the Designated Biologist shall submit quarterly reports to the CPM, CDFG, and USFWS describing the dates, durations and results of site visits conducted at the evaporation ponds. Thereafter the Designated Biologist shall submit annual monitoring reports with this information. The quarterly and annual reports shall fully describe any bird or wildlife death or entanglements detected during the site visits or at any other time, and shall describe actions taken to remedy these problems. The annual report shall be submitted to the CPM, CDFG, and USFWS no later than January 31st of every year for the life of the project.

All pond inspections are performed by Genesis's staff. Inspection results are logged in the facility Maintenance Management System. No significant issues were identified with the evaporation pond netting in 2025 and minor repairs were completed by site personnel when identified during routine inspections.

Section 21

BIO-22 Mitigation for Impacts to State Waters

Verification: *No less than 30 days prior to the start of construction-related ground disturbance activities potentially affecting waters of the state, the Project owner shall provide written verification (i.e., through incorporation into the (BRMIMP) to the CPM that the above best management practices shall be implemented. The Project owner shall also provide a discussion of work in waters of the state in Compliance Reports for the duration of the Project.*

No less than 30 days prior to beginning construction-related ground-disturbing activities the Project owner shall provide written verification of Security in accordance with this condition of certification. The Project owner, or an approved third party, shall complete and provide written verification of the proposed compensation lands acquisition within 18 months of the start of construction related ground-disturbing activities.

The Project owner shall notify the CPM and CDFG, in writing, at least five days prior to initiation of construction-related ground-disturbing activities in jurisdictional state waters and at least five days prior to completion of Project activities in jurisdictional areas. The Project owner shall notify the CPM and CDFG of any change of conditions to the Project, impacts to state waters, or the mitigation efforts. The notifying report shall be provided to the CPM and CDFG no later than seven days after the change of conditions is identified. As used here, change of condition refers to the process, procedures, and methods of operation of a Project; the biological and physical characteristics of a Project area; or the laws or regulations pertinent to the Project as defined below. A copy of the notifying Change of Conditions report shall be included in the annual reports or until it is deemed unnecessary by the CPM, in consultation with CDFG.

The Project owner, or an approved third party, shall provide the CPM, CDFG and USFWS with a draft management plan for the compensation lands and associated funds within 180 days of the land or easement purchase, as determined by the date on the title. The CPM shall review and approve the management plan, in consultation with CDFG.

Within 90 days after completion of Project construction, the Project owner shall provide to the CPM and CDFG an analysis with the final accounting of the amount of jurisdictional state waters disturbed during Project construction.

The Project owner shall provide written verification to the CPM, USFWS and CDFG that the compensation lands or conservation easements have been acquired and recorded in favor of the approved recipient no later than 18 months after the start of construction-related ground-disturbing activities.

On January 31st of each year following construction the Designated Biologist shall provide a report to the CPM, BLM, USFWS and CDFG that describes the results of monitoring and management of the acquisition lands. The annual report shall describe actions taken to implement the management plan (for example, fencing, erosion control, weed control) during the year and recommendations for enhancement actions that should be implemented the following year.

Wildlands, Inc. is responsible for completing the other compensatory mitigation tasks and deliverables described in the CEC Decision and BLM Approvals, including, but not limited to, Preliminary Report, Title/Conveyance, Initial Protection and Habitat Improvement, Property Analysis Record, and Long-Term Maintenance and Management Funding and all associated reports and notifications that must be submitted to the Approving Agencies.

Section 22

BIO-27 Couch's Spade Foot Toad

Verification: *No less than 30 days prior to construction-related ground disturbance the Project owner shall submit to the CPM and CDFG a final Protection and Mitigation Plan. Modifications to the Protection and Mitigation*

Plan shall be made only after approval from the CPM, in consultation with CDFG. If the Protection and Mitigation Plan includes creation of ponds, the number and acreage of created ponds shall be described in the plan. No less than 90 days prior to operation of Project the Project owner shall provide to the CPM as-built drawings and photographs of the created ponds and maps showing the size and location of the ponds in relation to project features. On January 31st of every year following initiation of operation of the Project the Project owner shall submit reports to the CPM documenting the capacity of the created ponds to hold water for at least 9 days during the spadefoot toad breeding season. If ponds fail to hold water as described above the Project owner shall implement remedial actions. The annual reporting may be terminated upon satisfactory demonstration of this performance standard, and with approval of the CPM.

No mitigation ponds were required, and none were built in the 2025 reporting period.

Section 23

HAZ-1 Hazardous Materials

The project owner shall not use any hazardous materials not listed in Appendix A, below, or in greater quantities or strengths than those identified by chemical name in Appendix A, below, unless approved in advance by the Compliance Project Manager (CPM).

Verification: *The project owner shall provide to the CPM, in the Annual Compliance Report, a list of hazardous materials contained at the facility*

2025 Annual Compliance Report - Genesis Solar LLC

Hazardous Materials at Genesis Solar.

Material	CAS No.	Application	Hazard Characteristics	Maximum Quantity On Site	CERCLA Sara RQ	RQ in Gallons of Product
Acetylene	74-86-2	Welding Gas	Health: moderate toxicity Physical: toxic	990 cubic feet	NR	
Argon	7440-37-1	Welding Gas	Health: low toxicity Physical: non-flammable gas	1980 cubic feet	NR	
Carbon Dioxide	124-38-9	Welding Gas	Health: moderate toxicity Physical: non-flammable gas	556 lbs	NR	
Diesel Fuel	68476-34-6	Equipment refueling and emergency diesel fire pump	Health: low toxicity Physical: combustible	2800 gallons	NR	
Nitrogen	7727-37-9	HTF System	Health: low toxicity	2640 cubic feet	NR	
Oxygen	7782-44-7	Welding Gas	Health: low toxicity Physical: oxidizer	1320 cubic feet	NR	
Dow Therma	101-84-8	Heat Transfer Fluid (HTF) through out solar array	Health: moderate toxicity Physical: irritant: combustible liquid (class III-B)	1800000 gallons	100 pounds	42 gallons
Sodium Hypochlorite	7681-52-9	Biological control	Health: low toxicity Physical: N/A	1320 gallons	100	82 gallons
Sodium Bisulfite (30%)	7631-90-5	Bleach reduction for RO	Health: High toxicity Physical: Corrosive	1320 gallons	5000 gallons	1617 gallons
Antiscalent	37971-36-1	Antiscalent RO	Health: low toxicity Physical: N/A	660 gallons	NR	
Caustic (50%)	1310-73-2	pH Adjustment	Health: Medium toxicity Physical: Corrosive and irritating to the eyes and skin	660 gallons	1000 pounds	157 gallons
Sulfuric Acid (93%)	7664-93-9	pH Adjustment	Health: Medium toxicity Physical: Corrosive and irritating to the eyes and skin	2749 pounds	1000 pounds	70 gallons
Coagulant	10028-22-5	Solids reduction, lamella reducer	Health: Medium toxicity Physical: Corrosive and irritating to the eyes and skin	660 gallons	1000 pounds	253 gallons
Polymer	64742-47-8	Solids reduction, lamella reducer	Health: Medium toxicity Physical: Irritating to the eyes and skin	660 gallons	NR	
Ammonia Hydroxide (19.5%)	1336-21-6	pH Adjustment	Health: High toxicity Physical: Corrosive and irritating to the eyes and skin, can cause serious eye damage. Harmful if inhaled	660 gallons	1000 pounds	647 gallons
Phosphates	7601-54-9	phosphate treatment for steam generators	Health: Medium toxicity Physical:	660	5000 pounds	7275 gallons

2025 Annual Compliance Report - Genesis Solar LLC

			Irritating to the eyes and skin			
Sodium Bromide	7647-15-6	Biological control	Health: High toxicity Physical: Corrosive and irritating to the eyes and skin, can cause serious eye damage. Harmful if inhaled	660 gallons	1000 pounds	900 gallons
Unleaded Gasoline	86290-81-5	Equipment refueling and emergency diesel fire pump	Health: low toxicity Physical: combustible	2000 gallons	NR	

Section 24

HAZ-6 Site Security Plan

The project owner shall also prepare a site-specific security plan for the commissioning and operational phases that will be available to the CPM for review and approval. The project owner shall implement site security measures that address physical site security and hazardous materials storage. The level of security to be implemented shall not be less than that described below (as per NERC 2002).

Verification: *At least thirty (30) days prior to the initial receipt of hazardous materials on site, the project owner shall notify the CPM that a site-specific operations site security plan is available for review and approval. In the annual compliance report, the project owner shall include a statement that all current project employee and appropriate contractor background investigations have been performed, and that updated certification statements have been appended to the operations security plan. In the annual compliance report, the project owner shall include a statement that the operations security plan includes all current hazardous materials transport vendor certifications for security plans and employee background investigations.*

Due to national security measures, the security plan is not attached, however, the CPM has reviewed and approved the plan.

The following documentation is a record of the Affidavit of Compliance signed by the Plant General Manager complying with the CEC Haz-6 Condition of Certification.

2025 Annual Compliance Report - Genesis Solar LLC

Affidavit of Compliance for Contractors

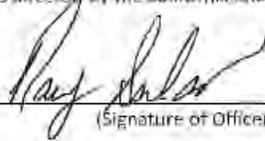
Ray Salas, Plant General Manager

(Name of Person signing affidavit) (Title)

Do hereby certify that background investigations to ascertain the accuracy of the identity and employment history of all employees of
Genesis Solar, LLC

(Company name)

Have been conducted as directed by the California Energy Commission Decision for the above named project.



(Signature of Officer or Agent)

Dated this 2 day of Feb 2026

THIS AFFIDAVIT OF COMPLIANCE SHALL BE APPENDED TO THE PROJECT SECURITY PLAN AND SHALL BE RETAINED AT ALL TIMES AT THE PROJECT SITE FOR REVIEW BY THE CALIFORNIA ENERGY COMMISSION COMPLIANCE PROJECT MANAGER

Section 25

Soil&Water-1 Drainage Erosion & Sedimentation Control Plan

Verification: Once operational, the Project owner shall update and maintain the DESCOP for the life of the Project and shall provide in the annual compliance report information on the results of monitoring and maintenance activities.

No significant rain event occurred in 2025.

Section 26

Soil&Water 2

Verification: *During Project operation, the Project owner shall submit to the CPM, applicable quarterly, semi-annual and annual reports presenting all the data and information required. Quarterly reports shall be submitted to the CPM thirty (30) days following the end of the quarter. The 4th quarter report shall serve as the annual report and will be provided on January 31 in the following year.*

The Project owner shall submit to the both the CPM all calculations and assumptions made in development of report data and interpretations, calculations, and assumptions used in development of any reports.

j. After the first five year operational and monitoring period, the Project owner shall submit a 5-year monitoring report to the CPM that submits all monitoring data collected and provides a summary of the findings. The CPM will determine if the water level measurement frequencies should be revised or eliminated.

All quarterly, semi-annual and annual reports were submitted to the CPM on a timely basis. Genesis staff has submitted electronic copies to the CPM and copies are maintained on file at the facility. Reports are not included as an attachment due to their data size.

Section 27

Soil&Water 5

Verification: At least thirty (30) days prior to the start of construction of the proposed Project, the Project owner shall submit to the CPM a copy of evidence that metering devices have been installed and are operational.

Beginning six (6) months after the start of construction, the Project owner shall prepare a semi-annual summary of amount of water used for construction purposes. The summary shall include the monthly range and monthly average of daily water usage in gallons per day.

The Project owner shall prepare an annual summary, which will include monthly range and monthly average of water usage in gallons per month, and total water used on an annual basis in acre-feet. For years subsequent to the initial year of operation, the annual summary will also include the yearly range and yearly average water use by source. For calculating the total water use, the term “year” will correspond to the date established for the annual compliance report submittal.

2025 Water Usage for Genesis Solar, LLC:

Volume of Water Required (in gallons)	Sanitation	Landscaping	Solar Mirror Washing	Dust Suppression	Other Water Use	Total
Jan-25	55,274	0	214,056	0	2,022,874	2,292,204
Feb-25	39,872	0	258,702	0	2,106,987	2,405,561
Mar-25	44,301	0	73,461	0	2,150,756	2,268,518
Apr-25	17,863	0	87,508	0	2,598,765	2,704,136
May-25	19,261	0	242,465	0	2,878,008	3,139,734
Jun-25	21,873	0	123,978	0	3,438,976	3,584,826
Jul-25	39,481	0	614,672	0	3,833,175	4,487,327
Aug-25	37,250	0	455,642	0	3,592,455	4,085,348
Sep-25	27,092	0	461,961	0	2,841,772	3,330,825
Oct-25	23,491	0	97,276	0	2,319,974	2,440,741
Nov-25	22,218	0	92,564	0	1,859,231	1,974,013
Dec-25	40,457	0	126,626	0	1,905,912	2,072,995

Section 28

Soil&Water-13 Channel Maintenance Program

Channel Maintenance Plan:

7. Reporting

As part of the Project Annual Compliance Report to the CPM, submit a Channel Maintenance Program Annual Report specifying which maintenance activities were completed during the year including type of work, location, and measure of the activity (e.g. cubic yards of sediment removed). The Channel Maintenance Program Annual Report will include which maintenance activities were completed during the year including type of work, location, and measure of the activity (e.g. cubic yards of sediment removed), a report describing "Lessons Learned" to evaluate the effectiveness of both resource protection and maintenance methods used throughout the year and establish policies to ensure that resources would be protected to the fullest extent feasible during routine channel maintenance activities.

Verification: *At least sixty (60) days prior to the start of any project-related activities (not including linear), the Project owner shall coordinate with the CPM to develop the Channel Maintenance Program. The Project owner shall submit two copies of the programmatic documentation, describing the proposed Channel Maintenance Program, to the CPM (for review and approval). The Project owner shall provide written notification that they plan to adopt and implement the measures identified in the approved Channel Maintenance Program.*

The Channel Maintenance Plan was submitted Feb 12, 2013, and subsequently approved by the CPM.

Channel Maintenance was completed in 2025, the team removed right at 30 Tamarisk seedlings (bushes), not to the point of being a tree yet. Also, about 15 that had already started to look like a small tree, couple feet tall with the main trunk around 1" in diameter.

Section 29

Soil&Water-16 Groundwater Production Report

Verification: *The Project owner shall file an annual "Notice of Extraction and Diversion of Water" with the SWRCB in accordance with Water Code Sections 4999 et. seq. The Project owner shall include a copy of the filing in the annual compliance report.*

Copies of the filed Extraction Reports are shown below:

ANNUAL REPORT OF WATER DIVERSION AND USE FOR REPORTING PERIOD

Oct 1, 2024 to Sep 30, 2025

Primary Owner: GENESIS SOLAR LLC

Groundwater recordation Number: G333095

Date Submitted: 02/12/2026

Basic Information

Current water right information

Initial groundwater recordation number: G333095

Below are the current Primary owner, Non-Primary owner, agents, and consultants associated with this water right.

- GENESIS SOLAR LLC - Primary owner
- Northstar Environmental - Agent

Review all the ways you use your Places of use (POU)

Select all the uses for POU

Other

Are you using any water diverted under this right for the cultivation of cannabis?

No

Beneficial use

Beneficial use details

- Use Type: Other

Did Not Use: false

Type of use: Industrial water supply

Monthly data

Select your report type: Standard Report

Diversion amount (monthly aggregated)

Please choose which statement describes your water use during this reporting period

I extracted groundwater during this reporting period under this water right

What unit are you reporting in?

Gallons

Method of measurement

Water meter

Direct Diversion

Oct	Nov	Dec	Jan	Feb	Mar
0	0	0	0	0	0
Apr	May	Jun	July	Aug	Sept
0	0	0	0	0	0

What unit are you reporting in?

Gallons

Amount Used

Oct	Nov	Dec	Jan	Feb	Mar
40988.0000000	55158.0000000	40879.0000000	27296.0000000	31274.0000000	27560.0000000
Apr	May	Jun	July	Aug	Sept
33800.0000000	40406.0000000	34470.0000000	27717.0000000	31177.0000000	40230.0000000

Max Flow Rate

Please select one of the options for the max flow rate from below set of options.

I know the max flow rate for my diversion

What unit are you reporting in?

Gallons per minute

Max Flow Rate

Oct	Nov	Dec	Jan	Feb	Mar
200.0000000	200.0000000	200.0000000	200.0000000	200.0000000	200.0000000
Apr	May	Jun	July	Aug	Sept
200.0000000	200.0000000	200.0000000	200.0000000	200.0000000	200.0000000

Supplemental information

List any changes in your project since last year (new pump, new land irrigation, new method of irrigation, etc.) or any other comments

-

Upload Documents

General Report Comments

-

Upload documents

Sign & Submit

I certify that the foregoing required statements and the following optional additional statements, if any, are true and correct to the best of my knowledge and belief. true

Signature

Arlin Brewster

Date

02/12/2026

ANNUAL REPORT OF WATER DIVERSION AND USE FOR REPORTING PERIOD

Oct 1, 2024 to Sep 30, 2025

Primary Owner: GENESIS SOLAR LLC

Groundwater recordation Number: G333094

Date Submitted: -

Basic Information

Current water right information

Initial groundwater recordation number: G333094

Below are the current Primary owner, Non-Primary owner, agents, and consultants associated with this water right.

- GENESIS SOLAR LLC - Primary owner
- Northstar Environmental - Agent

Review all the ways you use your Places of use (POU)

Select all the uses for POU

Other

Are you using any water diverted under this right for the cultivation of cannabis?

-

Beneficial use

Beneficial use details

Monthly data

Select your report type: -

Diversion amount (monthly aggregated)

Please choose which statement describes your water use during this reporting period

-

What unit are you reporting in?

-

Method of measurement

-

What unit are you reporting in?

-

Supplemental information

List any changes in your project since last year (new pump, new land irrigation, new method of irrigation, etc.) or any other comments

-

Upload Documents

General Report Comments

-

Upload documents

Sign & Submit

I certify that the foregoing required statements and the following optional additional statements, if any, are true and correct to the best of my knowledge and belief. false

Signature

-

Date

-

ANNUAL REPORT OF WATER DIVERSION AND USE FOR REPORTING PERIOD

Oct 1, 2024 to Sep 30, 2025

Primary Owner: GENESIS SOLAR LLC

Groundwater recordation Number: G333093

Date Submitted: 02/12/2026

Basic Information

Current water right information

Initial groundwater recordation number: G333093

Below are the current Primary owner, Non-Primary owner, agents, and consultants associated with this water right.

- GENESIS SOLAR LLC - Primary owner
- Northstar Environmental - Agent

Review all the ways you use your Places of use (POU)

Select all the uses for POU

Other

Are you using any water diverted under this right for the cultivation of cannabis?

No

Beneficial use

Beneficial use details

- Use Type: Other

Did Not Use: false

Type of use: Industrial water supply

Monthly data

Select your report type: Standard Report

Diversion amount (monthly aggregated)

Please choose which statement describes your water use during this reporting period

I extracted groundwater during this reporting period under this water right

What unit are you reporting in?

Acre-feet

Method of measurement

Water meter

Direct Diversion

Oct	Nov	Dec	Jan	Feb	Mar
0	0	0	0	0	0
Apr	May	Jun	July	Aug	Sept
0	0	0	0	0	0

What unit are you reporting in?

Gallons

Amount Used

Oct	Nov	Dec	Jan	Feb	Mar
3393630.00000 00	2554006.00000 00	2340457.00000 00	2264908.00000 00	2374288.00000 00	2240958.00000 00
Apr	May	Jun	July	Aug	Sept
2670337.00000 00	3099328.00000 00	3550356.00000 00	4459610.00000 00	4054171.00000 00	3290595.00000 00

Max Flow Rate

Please select one of the options for the max flow rate from below set of options.

I know the max flow rate for my diversion

What unit are you reporting in?

Gallons per minute

Max Flow Rate

Oct	Nov	Dec	Jan	Feb	Mar
200.0000000	200.0000000	200.0000000	200.0000000	200.0000000	200.0000000
Apr	May	Jun	July	Aug	Sept
200.0000000	200.0000000	200.0000000	200.0000000	200.0000000	200.0000000

Supplemental information

List any changes in your project since last year (new pump, new land irrigation, new method of irrigation, etc.) or any other comments

-

Upload Documents

General Report Comments

-

Upload documents

Sign & Submit

I certify that the foregoing required statements and the following optional additional statements, if any, are true and correct to the best of my knowledge and belief. true

Signature

Arlin Brewster

Date

02/12/2026

Section 30

Soil&Water-6 Waste Discharge Requirements

The Project owner shall pay the annual waste discharge permit fee associated with this facility to the Water Boards. In addition, the Water Boards may "prescribe" these requirements as waste discharge requirements pursuant to Water Code Section 13263 solely for the purposes of enforcement, monitoring, inspection, and the assessment of annual fees, consistent with Public Resources Code Section 25531, subdivision (c)

The fees were paid in February 2025.



Genesis PW-0
196-004-07



State Water Resources Control Board
Invoices

Confirmation Number

044056332695

Date & Time

Friday, February 13, 2026 12:13PM PT

Invoices

SWRCB Invoice Types	SWRCB Invoice Number	Amount
Groundwater Invoice	AR-2569237	\$50.00

Payment Method

Amount

Service Fee

Total

VISA Ending [REDACTED]

\$50.00

\$1.38

\$51.38

Section 31

VIS-1 Surface Treatment of Non-Mirror Project Structures and Buildings

Verification: *At least 30 days prior to specifying to the vendor the colors and finishes of the first structures or buildings that are surface treated during manufacture, the project owner shall submit the proposed treatment plan to the CPM for review and approval and simultaneously to Riverside County for review and comment. If the CPM determines that the plan requires revision, the project owner shall provide to and the CPM a plan with the specified revision(s) for review and approval by the CPM before any treatment is applied. Any modifications to the treatment plan must be submitted to the CPM for review and approval.*

Upon completion of construction of specific facility structures, the project owner shall notify the CPM that surface treatment of that structure or building has been completed and is ready for inspection and shall submit to each one set of electronic color photographs of the structure.

The project owner shall provide a status report regarding surface treatment maintenance in the Annual Compliance Report. The report shall specify a) the condition of the surfaces of all structures and buildings at the end of the reporting year; b) maintenance activities that occurred during the reporting year; and c) the schedule of maintenance activities for the next year.

Reporting Year Building conditions: Moderate weathering on exterior structures

Reporting Year Maintenance Activities: None

Next Year's Planned Maintenance Activities: None

Section 32

WASTE-9 Operations Waste Management Plan

Verification: *The project owner shall submit the Operation Waste Management Plan to the CPM for approval no less than 30 days prior to the start of project operation. The project owner shall submit any required revisions to the CPM within 20 days of notification from the CPM that revisions are necessary.*

The project owner shall also document in each Annual Compliance Report the actual volume of wastes generated and the waste management methods used during the year; provide a comparison of the actual waste generation and management methods used to those proposed in the original Operation Waste Management Plan; and update the Operation Waste Management Plan as necessary to address current waste generation and management practices.

The following table summarizes the actual 2025

hazardous waste shipments compared to the facility Waste Management Plan. The Waste Management Plan will be updated to reflect the facility's current waste generation and management practices as shown on the table.

Haz shipments table

Table 1. 2025 Genesis Solar Energy Center Waste Streams and Volume

Operations Waste Stream	Waste Hazard Classification	Planned disposal method		OWMP Estimated Annual Generation Amount	Actual Quantity of Waste Generated	Actual disposal method (if same as original plan indicate "same")
Scrap wood, class, solar mirrors, plastic, paper, class III garbage	Nonhazardous solids	Waste Hauler	Disposal Facility	25,000 pounds	245,000 pounds	Same
		CRR	RCL			
Spent lead acid batteries	Universal waste	Waste Hauler	Disposal Facility	50 pounds	4500 pounds	Same
		MPE	SSW			
Spent rechargeable batteries (lithium-ion and nickel cadmium)	Universal waste	Waste Hauler	Disposal Facility	25 pounds	0 pounds	Same
		MPE	SSW			
Spent alkaline batteries	Universal waste	Waste Hauler	Disposal Facility	25 pounds	5 pounds	Same
		MPE	SSW			
Fluorescent, mercury vapor lamps	Universal waste	Waste Hauler	Disposal Facility	25 pounds	46 pounds	Same
		DES	MDS			
Electronic Waste	Universal waste	Waste Hauler	Disposal Facility	200 pounds	4075 pounds	Same
		DES	MDS			
Used oil (hydraulic fluid, motor oils, lube oils, grease)	Hazardous liquids	Waste Hauler	Disposal Facility	250 gallons	990 gallons	Same
		WO	WO			
Used oil and water (from oily water separators)	Hazardous liquids	Waste Hauler	Disposal Facility	50 gallons	495 gallons	Same
		MPE	CHA			
Used oil filters	Hazardous solids	Waste Hauler	Disposal Facility	100 pounds	0 pounds	Same
		MPE	CHA			
Oily rags and absorbents	Hazardous liquids	Waste Hauler	Disposal Facility	500 pounds	4400 pounds	Same
		MPE, DES	CHA, CHG, AAS			
Liquid lab waste	Hazardous liquids	Waste Hauler	Disposal Facility	500 pounds	0 pounds	Same
		MPE	CHA			
Solvents, paint, adhesives	Hazardous liquids	Waste Hauler	Disposal Facility	50 pounds	0 pounds	Same
		MPE	CHA			

HTF soil	Hazardous waste solids	Waste Hauler	Disposal Facility	2,000 pounds	428500 pounds	Same
		MPE	CHA			
HTF unit carbon absorption filters	Hazardous waste solids	Waste Hauler	Disposal Facility	160 tons	0 tons	Same
		DES	C&O			
HTF contaminated debris	Hazardous waste solids	Waste Hauler	Disposal Facility	500 pounds	0 pounds	Same
		MPE	CHA			
Used HTF with water	Hazardous liquids	Waste Hauler	Disposal Facility	4,000 gallons	330 Gallons	Same
		MPE	CHA,CHG			

Waste Hauler Listing

Abbreviation	Name	City/State
CRR	CR&R	Stanton, CA
MPE	MP Environmental	Phoenix, AZ
DES	Desert Environmental Services	Victorville CA
WO	World Oil	Compton, CA

Disposal Facility Listing

Abbreviation	Name	City/State
AAS	AA Sydcoll LLC	Yuma, AZ
CHA	Clean Harbors Arizona	Phoenix, AZ
CHG	Clean Harbors Grassy Mountain	Grantsville, UT
CHU	Clean Harbors Aragonite	Aragonite, UT
C&O	Crosby and Overton	Long Beach, CA
MDS	Mercury Disposal Systems Inc.	Tustin, CA
RCL	Riverside County Landfill	Blythe, CA
RT	Recicladora Temarry de Mexico	Tecate, BC Mexico
SSW	Stericycle Specialty Waste	Phoenix, AZ
WO	World Oil	Compton, CA

Section 33

WORKER SAFETY-9 Joint Training Exercises with RCFD

A joint fire drill training exercise with the Riverside County Fire Department was done in 2025.

From: [REDACTED]
Sent: Thursday, October 9, 2025 12:25 PM
To: [REDACTED]
Cc: [REDACTED]
Subject: Genesis Fire Drill scheduled to Oct 21 (shhhhhh!)

[REDACTED]

I have the annual fire drill scheduled with the Blythe Airbase Fire Department (Riverside County) for 10 am on 10/21.

This has been arranged with Capt Kitchens (the same one from last time when we canceled).

Is there anything you need from us other than the "usual" which is the response time and the synopsis of the drill scenario?

[REDACTED]

Senior Production Technician



Section 34

WORKER SAFETY-7 Payment to RCFD

Annual payment to RCFD for the support of three fire department staff commencing with the date of site mobilization and continuing annually thereafter on the anniversary until the final date of power plant decommissioning.

Proof of payment to County of Riverside follows

Paying company code:	6209	Payment Doc No:	2000125560
Bank details			
House Bank:	[REDACTED]	Bank Key:	[REDACTED]
Account ID:	[REDACTED]	Bank Account:	[REDACTED]
Bank Name:	[REDACTED]		
City:	[REDACTED]		
Check information			
Check number:	5000003806	Currency:	USD
Payment Date:	01/23/2026	Amount Paid:	375,000.00
Check encashment:	02/02/2026	Cash discount amount:	0.00
Check recipient			
Name:	COUNTY OF RIVERSIDE		
City:	PERRIS		
Country/Region Key:	US		
Regional code:	CA		

Section 35

COMPLIANCE-5 – Compliance Matrix

**California Energy Commission
Compliance Matrix 09-AFC-8**

Condition of Certification	Title	Description	Status
AQ-SC6	Fleet Plan for operations vehicles	Update Fleet Plan every other year. Submit the Fleet Plan with Annual Report.	Ongoing
AQ-SC8	Air permit submittals	Submit all modified or revised ATC/PTO documents and all federal air permits.	Ongoing
AQ-1	Equipment Operation, Application Requirements - NG boilers	Operate NG boilers in compliance with all data and specifications submitted with application.	Ongoing
AQ-2	Equipment fuel Use, Manufacturer Specifications - NG boilers	Fuel equipment only with NG. Operate and maintain in accordance with manufacturer recommendations.	Ongoing
AQ-3	Emissions limits, reporting - NG boilers	Emissions shall not exceed the following hourly emission limits (see full text)	Ongoing
AQ-3	Emissions limits, reporting - NG boilers	Submit emissions compliance documentation in Annual Compliance Report.	Ongoing
AQ-4	Maintenance and Operations Log - NG boilers	Maintain an operations log on-site and current for a minimum of five (5) years.	Ongoing
AQ-4	Maintenance and Operations Log - NG boilers	Make the site available to the District, ARB, and the Energy Commission for inspection of records.	Ongoing
AQ-7	Annual MDAQMD Compliance Test - NG boilers	Perform annual MDAQMD compliance tests.	Ongoing
AQ-7	Annual MDAQMD Compliance Test - NG boilers	Submit results report to the District no later than six weeks prior to the expiration date of this permit.	Ongoing
AQ-9	HTF Ullage/Exp. Tanks - HTF storage	Ullage tanks - This system shall store only HTF.	Ongoing
AQ-10	HTF Ullage/Exp. Tanks - Carbon absorption system	Monitor VOC output, sample weekly. Calibrate FID on day of use. Maintain log of weekly sampling results and keep log onsite. Provide sampling log to District upon request.	Ongoing
AQ-10	HTF Ullage/Exp. Tanks - Carbon absorption system	Operate ullage tanks system with the carbon adsorption system. [VOC and Benzene emissions cap, see full text]	Ongoing
AQ-10	HTF Ullage/Exp. Tanks - Carbon absorption system	Submit compliance documentation in Annual Compliance Report.	Ongoing
AQ-10	HTF Ullage/Exp. Tanks - Carbon absorption system	Submit a yearly summary report of all VOC emissions.	Ongoing
AQ-12	HTF Ullage/Exp. Tanks- Inspection, Maintenance and Monitoring Plan	Make the site available to the District, ARB, and the Energy Commission for inspection of records.	Ongoing
AQ-12	HTF Ullage/Exp. Tanks- Inspection, Maintenance and Monitoring Plan	Submit volume of HTF removed and added in Annual Report.	Ongoing
AQ-15	HTF Ullage/Exp. Tanks - Annual MDAQMD Compliance Testing and Reporting	Make the site available to the District, ARB, and the Energy Commission for inspection of records.	Ongoing
AQ-15	HTF Ullage/Exp. Tanks - Annual MDAQMD Compliance Testing and Reporting	Perform annual compliance tests in accordance with the MDAQMD Compliance Test Procedural Manual.	Ongoing
AQ-15	HTF Ullage/Exp. Tanks - Annual MDAQMD Compliance Testing and Reporting	Submit test results and report to the District no later than six weeks prior to the expiration date of this permit.	Ongoing
AQ-15	HTF Ullage/Exp. Tanks - Annual MDAQMD Compliance Testing and Reporting	Retain all annual test records for 5 yrs.	Ongoing
AQ-16	HTF Ullage/Exp. Tanks - Emission rate caps	Include Ullage/tank emission rate caps compliance documentation in Annual Report.	Ongoing
AQ-16	HTF Ullage/Exp. Tanks - Emission rate caps	Maintain emission rates below specified volumes.	Ongoing
AQ-17	HTF Ullage/Exp. Tanks - Regulated Substances	Submit a Compliance Plan of the toxic or hazardous substances if current non-criteria substances in the HTF become regulated as toxic or hazardous substances.	Ongoing
AQ-18	Equipment Operation, Application Requirements - Cooling Towers	Operate cooling towers in compliance with all data and specifications submitted in application.	Ongoing
AQ-19	Equipment Operation Manufacturer Specifications - Cooling Towers	Operate cooling towers in compliance with all manufacturer specifications.	Ongoing
AQ-20	Drift Eliminator Monitoring and Reporting - Cooling Towers	Comply with drift rate emissions cap (see full text).	Ongoing
AQ-20	Drift Eliminator Monitoring and Reporting - Cooling Towers	Submit compliance documentation on operating emission rates with Annual Report.	Ongoing
AQ-24	Maintenance and Operation Log - Cooling Tower	Maintain operations log onsite for 5 years.	Ongoing
AQ-24	Maintenance and Operation Log - Cooling Tower	Make site available for inspection of records and equipment by representatives of the District, ARB, and the Energy Commission.	Ongoing
AQ-25	Drift Eliminator Maintenance Procedures	Make available compliance documentation for inspection by representatives of the District, ARB, and the Energy Commission	Ongoing
AQ-26	Equipment Operation Manufacturer Specifications - 341HP generators	Operate generators in compliance with all manufacturer specifications.	Ongoing
AQ-27	Fuel Restrictions - 341 HP generators	Use only ultra-low sulfur diesel fuel. Retain fuel purchase records.	Ongoing
AQ-29	Operating Time Restrictions - 341 HP generators	Use limited to emergency power. Operate no more than 50hr/yr for testing and maintenance.	Ongoing
AQ-30	Operations and Maintenance log - 341 HP generators	Maintain a operations log for a minimum of two years.	Ongoing

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Condition of Certification	Title	Description	Status
AQ-30	Operations and Maintenance log - 341 HP generators	Make records available to the District for three years.	Ongoing
AQ-30	Operations and Maintenance log - 341 HP generators	Submit compliance documentation in Annual Report.	Ongoing
AQ-30	Operations and Maintenance log - 341 HP generators	Make site and records available for inspection by representatives of the District, ARB, and the Energy Commission.	Ongoing
AQ-31	Voluntary Power Outage Use - 341 HP generators	Do not use generators during a voluntary power outage or reduction.	Ongoing
AQ-32	Involuntary Power Outage Use - 341 HP generators	Operate generators <30 minutes pt ordered outage. Shut down immediately after advised that the outage is no longer imminent or in effect.	Ongoing
AQ-33	ATCM Compliance - 341 HP generators	Operate and maintain equipment in accordance with ATCM for Stationary Compression Ignition Engines.	Ongoing
AQ-34	NSPS Compliance -341 HP generators	Operate and maintain equipment in compliance with requirements of the NSPS for Stationary Compression Ignition Internal Combustion Engines.	Ongoing
AQ-35	Equipment Specification Compliance - 315 HP fire pump engines	Install, operate and maintain equipment in accordance with manufacture recommendations and with all data and specifications submitted with permit application.	Ongoing
AQ-36	Fuel Restrictions - 315 HP fire pump engines	Use only ultra-low sulfur diesel fuel for equipment.	Ongoing
AQ-38	Operating time restrictions - 315 HP fire pump engines	Limit use for emergency power. Operate < 50hrs/yr for testing.	Ongoing
AQ-39	Operations and Maintenance log - 315 HP fire pump engines	Maintain an operations log for this unit current and on-site, for three years.	Ongoing
AQ-39	Operations and Maintenance log - 315 HP fire pump engines	Submit compliance documentation in Annual Report.	Ongoing
AQ-40	ATCM Compliance - 315 HP fire pump engines	Operate and maintain equipment in accordance with ATCM for Stationary Compression Ignition Engines.	Ongoing
AQ-41	NSPS Compliance - 315 HP fire pump engines	Operate and maintain equipment in compliance with requirements of the NSPS for Stationary Compression Ignition Internal Combustion Engines.	Ongoing
AQ-43	Gas tank and pump - inspection and maintenance records	Maintain an inspection, repair and maintenance log onsite for at least two years.	Ongoing
AQ-44	Gas tank and pump - piping or vapor recovery modifications	Submit any modification to the piping or control fitting of the vapor recovery system for review and approval.	Ongoing
AQ-45	Gas tank and pump - Vapor vent piping	Equip the vapor vent pipes with Husky 5885 pressure relief valves or as otherwise allowed by EO.	Ongoing
AQ-46	Gas tank and pump - initial and annual testing	Perform pressure, leak and liquid removal tests annually. Document test data on a Form similar to EO VR-401-A Form 1	Ongoing
AQ-46	Gas tank and pump - initial and annual testing	Perform pressure, leak and liquid removal tests within 60 days of construction completion. Document test data on a Form similar to EO VR-401-A Form 1	Ongoing
AQ-46	Gas tank and pump - initial and annual testing	Make test results available to CPM upon request.	Ongoing
AQ-46	Gas tank and pump - initial and annual testing	Submit passing test reports to District.	Ongoing
AQ-47	Gas tank and pump - aboveground tank and vapor recovery system compliance	Install and maintain aboveground storage tank and vapor recovery system in compliance with California Health and Safety Code.	Ongoing
AQ-48	Gas tank and pumps - certified technician	Maintenance and repair of system components shall be performed by OPW Certified Technicians.	Ongoing
AQ-49	Gas tank and pumps - maintenance intervals	Maintenance Intervals shall be conducted by an OPW trained technician annually.	Ongoing
AQ-51	Gas tank and pumps - EVR phase I and II	Maintain, and operate EVR Phase I in compliance with CARB Executive Order VR-401-A, and Phase II vapor recovery in accordance with G-70-116-F.	Ongoing
BIO-4	Biological Monitors - responsibilities	Employ a Bio Mon during operations if any action could affect a sensitive bio resource.	Ongoing
BIO-6	Worker Environmental Awareness Program (WEAP)	Conduct training annually for perm. Employees and within one week of arrival for new staff.	Ongoing
BIO-6	Worker Environmental Awareness Program (WEAP)	Conduct WEAP training to all onsite personnel within one week of arrival. Employees must sign a completion form and display a hardhat sticker. Keep all training forms on site.	Ongoing
BIO-6	Worker Environmental Awareness Program (WEAP)	Keep signed training forms on site for >6m after start of operations and 6m after staff dismissal.	Ongoing
BIO-13	Raven Management Plan	Include the status of the Raven Management Plan implementation in Jan 31 report during operations.	Ongoing
BIO-14	Weed Management Plan	Submit a status report of Weed Management Plan implementation in Jan 31 report during operation.	Ongoing
BIO-15	Pre-construction Nest Surveys and Avoidance Measures	Submit summary report of nest buffer zones in Jan 31 report during operations.	Ongoing
BIO-21	Evaporation Pond Netting and Monitoring	Submit quarterly reports to agencies for first year of operation. Thereafter, submit reports annually.	Ongoing
BIO-21	Evaporation Pond Netting and Monitoring	If after 12 quarterly inspections there are no entanglements, continue biannually (spring, fall).	Ongoing

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Condition of Certification	Title	Description	Status
BIO-21	Evaporation Pond Netting and Monitoring	Submit annual reports no later than January 31 of each year.	Ongoing
BIO-22	Mitigation for Impacts to State Waters	Provide a copy of Condition of Certification BIO-22 to all on-site personnel (detailing Stop Work Authorities).	Ongoing
BIO-22	Mitigation for Impacts to State Waters	Include a discussion of work in waters of the state in Annual Compliance Reports.	Ongoing
BIO-22	Mitigation for Impacts to State Waters	Drainage BMPs: Minimize road building, construction activities and vegetation clearing within ephemeral drainages to the extent feasible. Do not allow water containing mud, silt, or other pollutants from grading, aggregate washing, or other activities to enter ephemeral drainages or be placed in locations that may be subjected to high storm flows. Comply with all litter and pollution laws. Locate spoil sites at least 30 feet from the boundaries and drainages or in locations that may be subjected to high storm flows, where spoils might be washed back into drainages. Prevent hazMat from contaminating the soil and/or entering waters of the state. Do not place any material of any kind (including soil) into or capable of going into waters of the state. Remove excess material after operations is complete. Do not perform equipment maintenance within 150ft of a drainage.	Ongoing
BIO-23	Decommissioning and Closure Plan	Revise and submit Decommissioning and Closure Plan every 5yrs during operations.	Ongoing
BIO-24	Revegetation of Temporarily Disturbed Areas	Submit status report of Reveg Plan yearly.	Ongoing
HAZ-1	Hazardous Materials list of approved substances	Do not use hazmats not listed, or in quantities listed in App A.	Ongoing
HAZ-1	Hazardous Materials list of approved substances	Submit a list of haz mats contained at the facility in the Annual Compliance Report.	Ongoing
HAZ-3	Safety Management Plan for Hazardous Material	Implement Safety Management Plan.	Ongoing
HAZ-6	Operations Site Security Plan	Submit statement confirming all employee background checks are complete and appended to Security Plan as part of the Annual Compliance Report.	Ongoing
HAZ-6	Operations Site Security Plan	Submit verification Security Plan includes all current hazmat transport vendor certifications as part of the Annual Compliance Report.	Ongoing
NOISE-2	Noise Complaint Process	Document, investigate, evaluate, and attempt to resolve all project-related noise complaints.	Ongoing
NOISE-2	Noise Complaint Process	Contact individual making complaint.	Ongoing
NOISE-2	Noise Complaint Process	Submit the Noise Complaint Resolution Form.	Ongoing
NOISE-3	Noise Control Program	Make the Program available to OSHA upon request.	Ongoing
NOISE-4	Occupational Noise Survey	Make the report available to OSHA and Cal/OSHA upon request.	Ongoing
NOISE-4	Occupational Noise Survey	Submit report of survey findings.	Ongoing
Soil & Water-1	Drainage Erosion and Sedimentation Control Plan	Submit results of monitoring and maintenance activities in Annual Compliance Report.	Ongoing
Soil & Water-1	Drainage Erosion and Sedimentation Control Plan	Update and maintain the DESCPC for the life of the Project.	Ongoing
Soil & Water-2	GW Level Monitoring, Mitigation and Reporting	Submit documentation of monetary compensation to well owners.	Ongoing
Soil & Water-2	GW Level Monitoring, Mitigation and Reporting	If GW levels are lowered >5ft due to Project pumping, provide compensation or mitigation to well owners.	Ongoing
Soil & Water-2	GW Level Monitoring, Mitigation and Reporting	Monitor quarterly operational parameters (i.e., pumping rate) of the water supply wells.	Ongoing
Soil & Water-2	GW Level Monitoring, Mitigation and Reporting	Fourth quarterly report serves as annual report. Include trend analysis. Determine where pumping has caused drawdown >5ft below baseline.	Ongoing
Soil & Water-2	GW Level Monitoring, Mitigation and Reporting	If required, compensate landowners by March 31.	Ongoing
Soil & Water-2	GW Level Monitoring, Mitigation and Reporting	If GW levels are lowered and pumps exposed, reimburse well owner to lower pumps. If pumps cannot be lowered, deepen the well(s) or construct new ones.	Ongoing
Soil & Water-2	GW Level Monitoring, Mitigation and Reporting	Collect water level measurements semi-annually after the first year.	Ongoing
Soil & Water-2	GW Level Monitoring, Mitigation and Reporting	Submit monitoring reports, complaints, studies and data.	Ongoing
Soil & Water-3	Groundwater Well Impact Compensation	Provide compensation by March 31 of each year. (one time for lump sum payments).	Ongoing
Soil & Water-3	Groundwater Well Impact Compensation	Submit a report of compensation provided for increased energy costs.	Ongoing
Soil & Water-4	Project GW Wells, Pre-Well Installation	Submit to CPM two copies of all operational reports required by the County of Riverside and any changes to operations of well.	Ongoing
Soil & Water-5	Construction and Operation Water Use	Submit an annual report of water usage (g/month and total).	Ongoing
Soil & Water-5	Construction and Operation Water Use	GW use during operations must not exceed 202 afy	Ongoing

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Condition of Certification	Title	Description	Status
Soil & Water-6	Waste Discharge Requirements	Submit annual waste discharge permit fee associated with this facility to the Water Boards	Ongoing
Soil & Water-12	Non-Transient Non-Community Water System	Designate a CA Cert'd Water Treatment Plant Operator as well as the technical, managerial and financial requirements as prescribed by State law.	Ongoing
Soil & Water-12	Non-Transient Non-Community Water System	Submit updates annually for all monitoring requirements and submittals to County related to the permit, and proof of annual renewal of the operating permit.	Ongoing
Soil & Water-13	Channel Maintenance Program	Submit a Channel Maintenance Program Annual Report, Channel Maintenance Work Plan, and Lessons Learned with the Annual Compliance Report.	Ongoing
Soil & Water-16	Groundwater Production Monitoring	File an annual "Notice of Extraction and Diversion of Water" with the SWRCB. Include a copy of the Notice in the Annual Compliance Report.	Ongoing
TRANS-4	Hazmat Transport Permits/Licenses	Retain copies of hazardous material transport permits onsite for inspection.	Ongoing
VIS-1	Surface Treatment of Non-Mirror Project Structures and Buildings	Include a status report regarding surface maintenance in the Annual Compliance Report.	Ongoing
WASTE-9	Operation Waste Management Plan	Submit actual volume of waste generated and management methods used in each Annual Compliance Report.	Ongoing
WASTE-9	Operation Waste Management Plan	Update Operations Waste Management Plan as necessary.	Ongoing
WASTE-10	HTF Contaminated Soil Hazard assessment	Document all HTF releases. If > 42 gallons, notify agencies and provide analysis of results in accordance with WASTE-10.	Ongoing
WASTE-11	HAZMAT Waste Release/Spill Documentation and Corrective Actions	Submit release/spill documentation. If the release was reported, include agency communication.	Ongoing
WASTE-11	HAZMAT Waste Release/Spill Documentation and Corrective Actions	Document, clean up, and dispose of hazmat released > EPA's reportable quantities in accordance with federal, state, and local requirements.	Ongoing
Worker Safety-7	Riv Co Fire Department, Capital and Operating Costs Funding	Provide letter of credit in the amount of \$375,000 to RCFD annually.	Ongoing
Worker Safety-9	Riv Co Fire Dept Joint Training Exercises	Include joint exercise training documentation with the RCFD and other solar plants in the annual compliance report.	Ongoing
Worker Safety-9	Riv Co Fire Dept Joint Training Exercises	Host the annual training on a rotating yearly basis with the other solar power plants.	Ongoing
ELEC-1	CBO Submittal - Electrical Equipment and Systems	Retain approved final plant design plans and calculations onsite for the life of the project.	Ongoing
TSE-4	CBO Submittal - Power Plant Switchyard, Outlet Line and Termination Design Plans	Retain all plans, including changes, on site for one year after completion of construction.	Ongoing
TSE-8	Code Compliance	In case of non-conformance of Tline construction or operation, notify CPM and CBO and describe the corrective actions to be taken.	Ongoing
TSE-8	Code Compliance	Inspect transmission line to ensure conformance with applicable codes and standards.	Ongoing
COMPLIANCE-5	Compliance Matrix	Submit a compliance matrix with each monthly and annual compliance report	Ongoing
COMPLIANCE-7	Annual Compliance Reports	Submit Annual Compliance Reports instead of Monthly Compliance Reports.	Ongoing
COMPLIANCE-10	Planned Facility Closures	Submit a closure plan to the CPM.	Ongoing
Soil & Water-7	Septic System and Leach Field Reqs	Comply with County and State reqs for sanitary waste disposal facilities.	Ongoing
AQ-21	Drift Eliminator Monitoring and Reporting - Cooling Towers	Perform weekly conductivity tests of the blow down water. Provide to the District, ARB and the CEC	Ongoing
WASTE-6	Haz Waste Generator Identification Number	Submit documentation of any new or revised hazardous waste generation notifications in the following Monthly Compliance Report.	Ongoing
BIO-5	Designated Biologist and Biological Monitor Authority	Des Bio to notify agencies if there a stop work order.	Ongoing
BIO-11	Desert Tortoise Compliance Verification	Provide agencies with reasonable access to the Project site and compensation lands.	Ongoing
BIO-13	Raven Management Plan	Implement the approved Raven Management Plan.	Ongoing
BIO-16	Avian Protection Plan.	Report project-related bird deaths or injuries to agencies.	Ongoing
BIO-19	Special-Status Plant Impact Avoidance, Minimization and Compensation	Notify agencies immediately if a State- or Federal-Listed Species, or BLM Sensitive Species is identified at any time during the life of the Project.	Ongoing
BIO-19-A	Section A: Special-Status Plant Impact Avoidance, Minimization and Compensation	Select, install and maintain ECDs such that special-status plants are not directly or indirectly affected (seed mixes, hay, runoff).	Ongoing
BIO-19-A	Section A: Special-Status Plant Impact Avoidance, Minimization and Compensation	Designated Botanist: monitor disturbance activities weekly.	Ongoing
BIO-19-A	Section A: Special-Status Plant Impact Avoidance, Minimization and Compensation	Des Bio: Protect special-status plant species within 100ft of Project Boundaries during operations.	Ongoing
BIO-19-A	Section A: Special-Status Plant Impact Avoidance, Minimization and Compensation	Maintain a 100-ft buffer around ESAs. (vehicles, wash stations, storage, equipment, etc)	Ongoing

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Condition of Certification	Title	Description	Status
BIO-21	Evaporation Pond Netting and Monitoring	Report any dead wildlife to Des Bio <24hrs. Des Bio must report to agencies ,48hrs.	Ongoing
BIO-21	Evaporation Pond Netting and Monitoring	Consult with agency regarding removal of injured wildlife in evap ponds.	Ongoing
BIO-21	Evaporation Pond Netting and Monitoring	Des Bio or Monitor must inspect netting monthly during operation.	Ongoing
BIO-23	Decommissioning and Closure Plan	Implement a final Decommissioning and Closure Plan.	Ongoing
BIO-24	Revegetation of Temporarily Disturbed Areas	Implement Revegetation Plan.	Ongoing
CUL-11	Data Recovery for Large sites	Submit to CPM any draft research paper to be presented at a professional organization.	Ongoing
Soil & Water-2	GW Level Monitoring, Mitigation and Reporting	CPM to evaluate GW level monitoring program for necessity or modification every 5 years.	Ongoing
Soil & Water-6	Waste Discharge Requirements	Submit compliance documentation for the WDRs in Appendices B, C, & D.	Ongoing
Soil & Water-6	Waste Discharge Requirements	Submit all monitoring reports required by the WDRs and details of any nonconformance.	Ongoing
Soil & Water-13	Channel Maintenance Program	Supervise the implementation of a Channel Maintenance Program.	Ongoing
Soil & Water-13	Channel Maintenance Program	Ensure the Project Construction Manager receive training on the Channel Maintenance Program.	Ongoing
Soil & Water-14	Decommissioning and Closure Plan - Water and Wind Considerations	Submit amended Decommissioning Plans should the decommissioning scenario change in the future.	Ongoing
Soil & Water-15	Colorado River Flow Mitigation, Water Supply Plan	Implement Water Supply Plan mitigation measures.	Ongoing
Soil & Water-20	Groundwater Quality Monitoring and Reporting Plan	Monitor GW quality and levels semi-annually and submit data semi-annually.	Ongoing
TLSN-3	Combustible Material Inspections	Maintain Tline ROW free of combustible material.	Ongoing
VIS-2	Temporary and Permanent Exterior Lighting	Notify CPM of lighting complaint resolution/implementation.	Ongoing
VIS-2	Temporary and Permanent Exterior Lighting	Submit any received lighting complaints. Include proposal to resolve and schedule.	Ongoing
VIS-2	Temporary and Permanent Exterior Lighting	Submit a copy of complaint resolution report.	Ongoing
VIS-4	Reflective Glare Mitigation	Submit copy of complaint glare resolution form.	Ongoing
VIS-4	Reflective Glare Mitigation	Submit any glare complaints, including resolution and schedule.	Ongoing
VIS-4	Reflective Glare Mitigation	Notify CPM resolution/implementation for glare complaints.	Ongoing
WASTE-7	Waste Management-related Enforcement Action Notification	Notify CPM of an impending waste-management enforcement action and owners response/resolution.	Ongoing
GEN-3	CBO Payments	Submit payments to the CBO in accordance with the agreement between the project owner and the CBO.	Ongoing
COMPLIANCE-1	Unrestricted Access	Provide CEC staff and delegate agencies or consultants unrestricted access to the power plant site.	Ongoing
COMPLIANCE-2	Compliance Record	The project owner shall maintain project files on-site.	Ongoing
COMPLIANCE-2	Compliance Record	Energy Commission staff and delegate agencies shall be given unrestricted access to the files.	Ongoing
COMPLIANCE-3	Compliance Verification Submittals	The project owner is responsible for the delivery and content of all verification submittals to the CPM, whether such condition was satisfied by work performed or the project owner or his agent.	Ongoing
COMPLIANCE-8	Confidential Information	Submit confidential information to CEC Executive Director with a request for confidentiality.	Ongoing
COMPLIANCE-11	Unplanned Permanent Facility Closure	Submit an on-site contingency plan.	Ongoing
COMPLIANCE-12	Unplanned Permanent Facility Closure	In the event of an unplanned permanent closure, notify agencies take all necessary steps to implement the on-site contingency plan.	Ongoing
COMPLIANCE-13	Post Certification Changes to the Decision	Petition the Energy Commission to delete or change a condition of certification, modify the project design or operational requirements and/or transfer ownership of operational control of the facility.	Ongoing
BIO-2	Designated Biologist - responsibilities	Des Bio to submit bio compliance documentation through operations, unless approved by the CPM.	As Needed - Biologist on call
BIO-2	Designated Biologist - responsibilities	Submit BRMIMP compliance summary reports in Annual Compliance Report.	As Needed - Biologist on call
BIO-22	Mitigation for Impacts to State Waters	Include a copy of the notifying change of conditions report in the annual reports.	Supplied by Others
BIO-22	Mitigation for Impacts to State Waters	Include a copy of the notifying change of conditions report in the annual reports.	Supplied by Others
BIO-22	Mitigation for Impacts to State Waters	Submit a report of monitoring and management of compensation lands.	N/A funding in lieu of mitigation lands