

DOCKETED

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2030 Zero Carbon Plan

July 29, 2025

Sara Elsevier
Manager, Resource Planning

Powering forward.
Together.

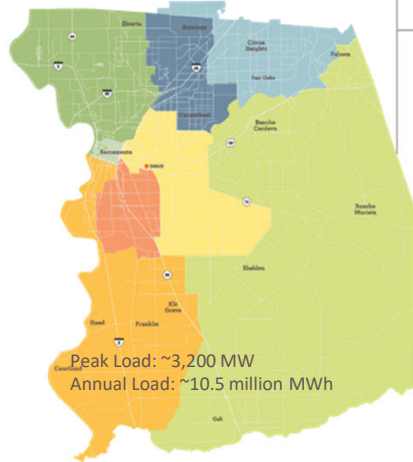




About the SMUD (Sacramento Municipal Utility District)

SMUD is your community-owned, not-for-profit electric service.

6th largest
community-owned
in the U.S.



75+
Years
Est. 1946

2023
Power mix
about
78%*
carbon-free



The most
ambitious goal
of any large
utility in the
United States

~645,000 Customers

~2,300 Employees



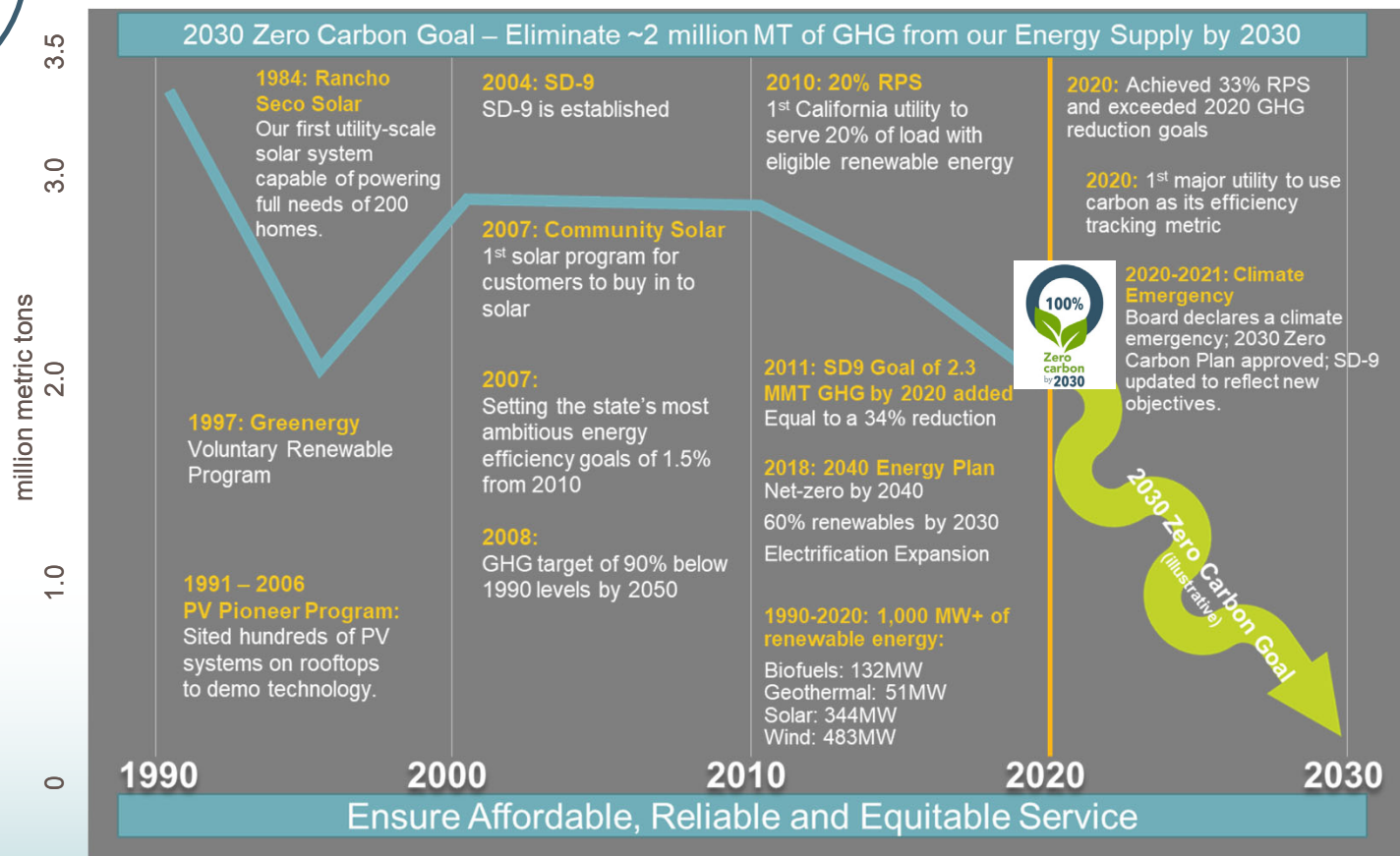
7 member
Elected
Board of Directors

SMUD's rates are among the lowest in California





SMUD's History of Environmental Leadership



*SD-9 or Strategic Directive 9, contains SMUD's core Resource Planning objectives.



Where We're Headed

Affordable . Reliable . Equitable



+ Electrify Vehicles and Buildings to reduce GHG emissions by 1.365 million MT by 2030



Guardrails: Affordability & Reliability

The Zero Carbon Plan was designed to be a flexible pathway, without compromising the guardrails of **affordability & reliability**.





Renewable & Storage Progress Snapshot

Committed projects

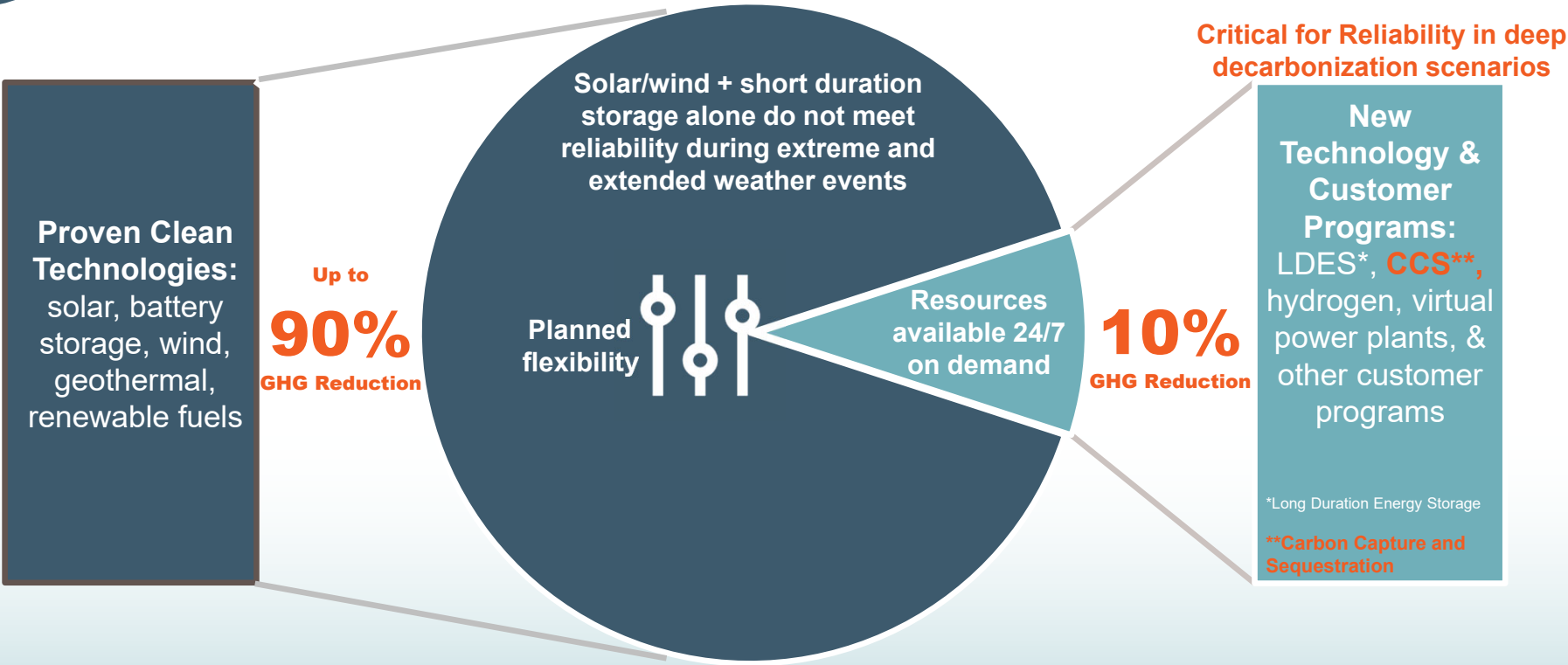
 Solar Drew Solar 100 MW Online			 New projects		 Wind SunZia 150 MW PPA approved	 Solar + Battery Coyote Creek 200/100 MW Delayed	~1,520 MW of new carbon free projects ~44% of goal RPS Compliance Period 5 52% by 2027 RPS Compliance Period 6 60% by 2030
 Battery Hedge 4 MW Online	 Geothermal Geysers 100 MW Online	 Wind Solano 4 85 MW Online	 Solar Sloughhouse 50 MW Construction	 Wind Hatchet Ridge 101 MW PPA approved	 Solar + Battery Country Acres 344/172 MW Construction	 Solar Grace 70 MW PPA approved	
2022	2023	2024	2025	2026	2027	2028	

Project Evaluation & Development Pipeline	TIMING TBD						~1,575 MW of new carbon free projects
	Local Solar  510 MW	Local Battery  390 MW	Regional Wind  95 MW	Regional Solar  165 MW	Geothermal  100 MW	CCS  315 MW	
Clean Distributed Energy Resources & Programs	Continued support of clean distributed customer solar/storage and new customer programs such as Virtual Power Plants to reduce use of thermals during peak						



Need for New Clean Firm Resource Technology

It takes a portfolio approach to achieve zero carbon.





Need for New Clean Firm Resource Technology

IRP Studies show the need for clean firm resources during prolonged low solar and wind production events

Winter can be the most problematic time of the year with variable energy resources

Example: In January 2022 SMUD experienced a prolonged weather event that limited solar production to under 10% of its capability for a 2 week period.

Clean firm technologies need to provide the type of certainty natural gas resources do today

Intra hour balancing

Firmness across days/weeks/seasons if necessary, due to low renewables availability

New Clean firm resources need to provide ancillary services, resource adequacy, and energy on demand

SMUD continues to pursue several clean firm resources including carbon capture and sequestration (CCS) and long duration energy storage (LDES).

Alternative to lithium-ion batteries for longer duration solutions are being explored.



Calpine Sutter Decarbonization Project (CCS) Opportunity



- The Sutter CCS project is being developed by Calpine Corporation
 - Conversion of an existing 550 MW Natural Gas plant to include CCS; located in Sutter County in Northern California.
 - Calpine's sequestration partner to develop, build, own and operate sequestration site near by the existing gas plant.
 - SMUD's interest is as a potential off-taker of the energy from the plant (SMUD to consider a power purchase agreement in 2026)
- Sutter CCS Retrofit Project Details:
 - Online date 2029
 - Up to ~1.7 million metric tons GHG stored per year.
 - Capture rate expected to be 95-98%.
 - First in the world air-cooled CCS facility
 - No new transmission or interconnection needed; transport pipeline will look to use existing right-of-way to nearby geologic storage site.
- Funding: Calpine continues development despite losing the DOE grant of \$270 million; 45Q tax credits remain and provide significantly to project economics.





Considerations and Challenges with Integrating Clean Firm Resources into Energy Supply



Weather volatility – Extreme temperatures and changing weather patterns impact peak loads and availability of hydro and other energy supply resources.



Upward Resource Cost Pressures and Development Delays – Higher costs for clean resources and uncertainty around availability of tax credits, grants funding and import tariffs. Funding opportunities are needed to buy down costs of these resources to limit the impact to our customers and remain within our affordability guardrails.



Technology Readiness – many new clean technologies are behind in viability and commercial availability. Rising costs and uncertainty around grant funding has exacerbated this problem.



Regulatory Framework – new clean technologies like CCS need consistent recognition and definitions across state agencies and environmental policies (e.g., SB 100, MRR, Cap-and-Trade, Power Source Disclosure) to enable long-term planning and investments.



Transition Takes Time and Testing – As we transition to new technologies, we must be careful of transitioning away from our existing assets too fast. The transition will ensure reliability is maintained.