

DOCKETED

Docket Number:	23-EVI-01
Project Title:	Electric Vehicle Charger Reliability and Accessibility Accelerator (EVC RAA) Program
TN #:	259954
Document Title:	California's Electric Vehicle Accessibility Accelerator Program GFO-24-603 Pre-Application Workshop Presentation
Description:	November 12, 2024, 9:00 a.m.
Filer:	Spencer Kelley
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	11/8/2024 9:36:34 AM
Docketed Date:	11/8/2024



GFO-24-603 Pre-Application Workshop

California's Electric Vehicle Charger Reliability and Accessibility Accelerator (EVC RAA) Program

Fuels and Transportation Division
November 12, 2024 | 9:00 a.m.



Workshop Agenda

- Welcome and Introductions
 - Diversity Survey
 - Empower Innovation
- EVC RAA Program Overview
- Solicitation Overview
 - Process
 - Purpose
 - Eligibility and Requirements
- Application Components
- Application Evaluation
- Application Submittal
- Terms and Conditions
- Federal Procedures
- Questions and Answers
- Next Steps
- Adjourn



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Housekeeping

- Workshop is recorded on Zoom
- [Grant Funding Opportunity Webpage:](https://www.energy.ca.gov/solicitations/2024-10/gfo-24-603-californias-electric-vehicle-charger-reliability-and-accessibility)
<https://www.energy.ca.gov/solicitations/2024-10/gfo-24-603-californias-electric-vehicle-charger-reliability-and-accessibility>
- Virtual Participation via Zoom or telephone during the Q&A period
- Written Questions to Commission Agreement Officer:
Eunice Lemos-Adair, email: eunice.lemos-adair@energy.ca.gov
Subject: GFO-24-603
Q&A Deadline: Friday, November 22, 2024, by 5:00 PM



Commitment to Diversity

The CEC adopted a resolution strengthening its commitment to diversity in our funding programs. The CEC continues to encourage disadvantaged and underrepresented businesses and communities to engage in and benefit from our many programs.

To meet this comment, CEC staff conducts outreach efforts and activities to:

- Engage with disadvantaged and underrepresented groups throughout the state;
- Notify potential new applicants about the CEC's funding opportunities;
- Assist applicants in understanding how to apply for funding from the CEC's programs;
- Survey participants to measure progress in diversity outreach efforts.



Diversity Survey



Scan the code on a phone or tablet with a QR reader to access the survey.

One Minute Survey

The information supplied will be used for public reporting purposes to display anonymous overall attendance of diverse groups.

Zoom Participants, please use the link in the chat to access the survey or scan the QR code on the left of the screen with a phone or tablet to access the survey.

Survey will be closed at the end of the day.

Survey Link: <https://forms.office.com/Pages/ResponsePage.aspx?id=RBI6rPQT9k6NG7qicUgZTtQ-G7GrbGJFmZJPv38ckjJUNkJJSIVCNUM2RkNOWDFZT0FTRDBKSjFRWS4u>



Find Partners on EmpowerInnovation.net

Empower Innovation aims to accelerate your clean tech journey with easy access to funding opportunities from the Energy Commission and others, resources and events, and connections to people and organizations.

www.empowerinnovation.net

FIND A PARTNER

Announce your interest in funding opportunities and message potential project partners directly.

RESOURCES & TOOLS

Browse the collection of resources including Resource Libraries, Funding Sources, Tools, and Databases.



EVC RAA Program Overview





EVC RAA Program

- The Infrastructure Investment and Jobs Act (IIJA) created NEVI, which included a 10% set aside for other grant programs.
- The Federal Highway Administration (FHWA) used a portion of this funding to develop EVC RAA.
- EVC RAA was created to improve the reliability of existing electric vehicle (EV) charging infrastructure by repairing or replacing non-operational charging stations.
 - Bring eligible charging stations into compliance with NEVI standards (23 CFR 680).
 - EVC RAA is a Justice40 covered initiative.



EVC RAA Program, cont.

- In September 2023, FHWA released the EVC RAA Notice of Funding Opportunity.
- In October 2023, Caltrans and CEC issued a **Request for Information** (RFI) to support their application for funding from the FHWA for EVC RAA.
- In January 2024, FHWA awarded Caltrans \$63.7 million to **repair or replace 1,302 eligible charging ports** in California.
 - This represents more than half of the total funding awarded across the US
 - Includes bringing charging stations into compliance with NEVI standards (23 CFR 680).
- Caltrans is partnering with CEC to administer EVC RAA



EVC RAA Program Requirements (1/3)

- Repair or replace existing, publicly accessible chargers on **FHWA's Final List and Final List Addendum of Non-Operational Chargers.**
- **3,516 eligible charging ports** in California.



EVC RAA Program Requirements, cont. (2/3)

- Final list of Non-Operational Chargers:
 - <https://efiling.energy.ca.gov/GetDocument.aspx?tn=255270&DocumentContentId=90945>
- Final list Addendum of Non-Operational Chargers:
 - <https://efiling.energy.ca.gov/GetDocument.aspx?tn=255271&DocumentContentId=90944>
- Each list contains different charging stations.



EVC RAA Program Requirements, cont. (3/3)

- All charging stations funded must be brought into compliance with NEVI standards (23 CFR 680)
 - Each charging station must have a minimum of 4 ports
 - 150 kW/per port if within 1 mile of designated Alternative Fuel Corridor (AFC)
 - Maintain 97% uptime for 5 years
 - Buy America compliance
 - Public access and availability



Solicitation Overview

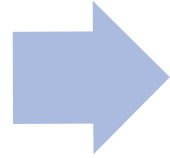
GFO-24-603

California's EVC RAA Program

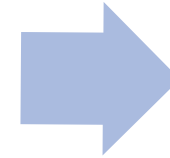


Solicitation Process

Pre-Solicitation
Workshop
March 2024

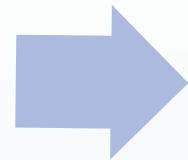


Solicitation
Release
**October 30,
2024**



Applications Due
**January 9,
2025**

Anticipated Notice
of Proposed
Awards
March 2025



CEC Business
Meeting
**Quarter 2,
2025**



Execute
Agreements
Quarter 3, 2025



Purpose of Solicitation

- Competitive grant solicitation
- Improve the reliability of existing non-operational publicly accessible EV charging infrastructure by repairing, replacing, and installing at least 1,302 charging ports across California.
- At least 40% of the ports funded through the solicitation should be physically located within federally designated disadvantaged communities.



Available Funding and Single Applicant Cap

- A total of \$59,484,345 is available under this solicitation.
- A single applicant is eligible to receive no more than 40% of the total funds awarded under this solicitation.





Maximum Award Per Port

- The maximum award per port depends on the charging station type and port type:

Charging Station Type	Level 2 Port	DCFC Port
Non-AFC Charging Station	\$6,250	\$100,000
AFC Charging Station that does not include upgrading Level 1 or Level 2 ports to DCFC ports	\$6,250	\$100,000
AFC Charging Station that includes upgrading Level 1 or Level 2 ports to DCFC ports	\$8,750	\$140,000



Applications and Awards

- Applicants may **only submit one application** under this solicitation.
- A single application **may include multiple** charging stations.
- The CEC will screen applications.
- Charging stations from applications passing the administrative and technical screening and that obtain at least the minimum passing score on the project narrative will be screened, scored, and ranked.
- Charging stations with the highest **overall** ranking will be recommended for funding until all funds available under this solicitation are exhausted.
- If remaining solicitation funds are insufficient to fully fund a charging station, the CEC reserves the right to recommend partially funding that charging station.



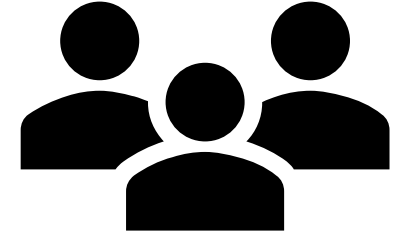
Eligible Projects

- All proposed projects must **repair or replace** existing publicly accessible EV chargers listed on **FHWA's Final List and Final List Addendum of Non-Operational Chargers**.
 - Final list of Non-Operational Chargers:
<https://efiling.energy.ca.gov/GetDocument.aspx?tn=255270&DocumentContentId=90945>
 - Final list Addendum of Non-Operational Chargers:
<https://efiling.energy.ca.gov/GetDocument.aspx?tn=255271&DocumentContentId=90944>
- Projects may also include bringing charging stations into compliance with the NEVI standards (23 CFR 680).
 - Installing additional ports to meet the four-port minimum
 - Upgrading other functioning components to comply with the NEVI standards or other Federal requirements including ADA



Eligible Applicants

- Three categories of eligible applicants:
 1. Electric Vehicle Service Providers
 - Electric Vehicle Supply Equipment (EVSE) Manufacturers
 - Charging Network Providers
 - Charge Point Operators
 2. Installation and Maintenance Contractors
 - Applicants in this category must apply to complete repair and/or replacement work for at least 5 charging stations.
 3. Qualifying Public Entities
 - Public entities that own ports on the FHWA's Final List and Final List Addendum of Non-Operational Chargers.
- Applicants must accept the Terms and Conditions and Special Terms and Conditions, without negotiation.
- Applicants are required to register with the California Secretary of State and be in good standing to enter into an agreement with the CEC.





Project Location

- All proposed charging stations must be within California, located at addresses that match exactly with addresses listed in **FHWA's Final List and Final List Addendum of Non-Operational Chargers.**
- Each charging station will be designated as either an "AFC Charging Station" or a "Non-AFC Charging Station" depending on its location. There are specific requirements associated with each designation.
 - ✓ **AFC Charging Stations:** Charging stations *located within one mile*, as a car drives by the shortest route, of a designated Alternative Fuel Corridor's (AFC) nearest off-ramp.
 - ✓ **Non-AFC Charging Stations:** Charging stations *not located within one mile*, as a car drives by the shortest route, of a designated AFC's nearest off-ramp.



Project Timeline

- Projects must be completed and funded charging ports must be operational within 12 months from FHWA's authorization of the project.
- FHWA authorization for the project begins with the first phase for which the Applicant is requesting federal funding:
 - ✓ 1) preliminary engineering, 2) right-of-way, or 3) construction
 - ✓ For example, a project that requests funding for preliminary engineering will begin its 12-month timeline starting when preliminary engineering is authorized, while a project requesting funding starting with construction will begin its 12-month timeline at construction authorization.
- Each charging port, charger, and charging station funded through this solicitation must operate for public use for at least five years after its repair or commissioning date



Requirements for Replacements

- Level 1 and non-networked Level 2 chargers cannot be repaired. However, they may be replaced with NEVI-compliant networked Level 2 chargers.
- Applicants may not propose replacements that exceed the NEVI standards.
- **AFC Charging Stations:**
 - Level 1 or Level 2 ports may be replaced with DCFC ports to comply with the NEVI standards. Once the charging station has four DCFC ports that have a continuous, simultaneous power delivery rating of at least 150 kW, Level 1 or Level 2 ports may only be replaced with Level 2 ports. Any DCFC ports may be replaced with new DCFC ports, regardless of whether the charging station already has four DCFC ports that have a continuous power delivery rating of at least 150 kW.
- **Non-AFC Charging Stations:**
 - Level 1 or Level 2 ports may only be replaced with Level 2 ports. DCFC ports may be replaced with new Level 2 or DCFC ports. The power delivery rating of the new ports must not exceed the power delivery rating of the existing ports they are replacing.



Compliance with Federal Requirements

Projects must also comply with:

- Build America, Buy America
- Davis Bacon Act
- National Environmental Policy Act
- American with Disabilities Act of 1990
- Project team must include electricians that are Electric Vehicle Infrastructure Training Program certified



Level 2 Equipment & Network Requirements

- Each charging port must have at least one permanently attached J1772 connector.
- Continuous power delivery rating of at least 6 kW per port
- ISO 15118-3 hardware ready
- Nationally Recognized Testing Lab safety certified
- Build America, Buy America compliant
- ENERGY STAR certified
- Networked
- Must be designed to securely switch charging network providers without any changes to hardware
- OCPP 2.0.1
 - The charging network provider must have Subset Certification of the Charging Station Management System in the Open Charge Alliance OCPP Certification Program for OCPP version 2.0.1, published May 24, 2023, or a subsequent version of OCPP for Core, Advanced Security, and ISO 15118 support functionalities.
- OCPI 2.2.1



DC Fast Charger Equipment & Network Requirements

- Each charging port must have at least one permanently attached Combined Charging System (CCS) connector.
- DCFCs at AFC charging stations must have a continuous power delivery rating of at least 150 kW per port. Lower power DCFCs may be installed at non-AFC charging stations.
- ISO 15118-3 hardware ready
- Nationally Recognized Testing Lab safety certified
- Build America, Buy America compliant
- ENERGY STAR certified
- Networked
- Must be designed to securely switch charging network providers without any changes to hardware
- OCPP 2.0.1
 - The charging network provider must have Subset Certification of the Charging Station Management System in the Open Charge Alliance OCPP Certification Program for OCPP version 2.0.1, published May 24, 2023, or a subsequent version of OCPP for Core, Advanced Security, and ISO 15118 support functionalities.
- OCPI 2.2.1



Eligible Project Costs

- Costs to repair or replace eligible EV charging equipment, including:
 - Repairing or replacing an eligible port
 - Upgrading hardware to comply with NEVI standards
 - Replacing equipment that is intrinsically related to the EVSE and solely dedicated to the operation of EVSE (e.g., switchgear, utility distribution equipment)
 - Installation and labor costs
 - Labor costs and scrapping or recycling costs necessary to remove EV chargers from service when new chargers need to be installed
 - Installing additional ports to comply with NEVI standards



Eligible Project Costs, cont.

- Permitting needed to complete replacements to meet NEVI standards.
- Renewable distributed energy resources capable of providing power to the EV chargers and that are intrinsically needed to make the charger operational.
 - Must be interconnected to the charging system and must be separately metered from the site host's regular business meter.
- Upgrades to other functioning components to comply with NEVI standards and other Federal requirements, such as ADA.
- Operations and maintenance (e.g., networking agreements, equipment warranties, and service level agreements)



Ineligible Project Costs

- Repairs that exceed the cost to replace the equipment.
- Replacements that could be completed with less costly repairs.
- Projects to repair or install Level 1 or non-networked Level 2 charging equipment.
 - Level 1 and non-networked Level 2 charging equipment may be replaced with NEVI-compliant Level 2 charging equipment.
- Equipment and/or infrastructure that exceeds the NEVI standards.
- Repair/replacement work covered under a warranty.
- Standard outlets (110/120 volt or 220/240 volt).
- Vehicle purchases.
- Paper studies or research projects
- Vehicle or existing technology demonstrations.
- Major grid upgrades e.g., long line extensions or upgrades, improvements to offsite power generation).
- Distribution grid or other equipment costs that are otherwise covered by programs or tariff rules of the electric utilities.
- Projects mandated by any local, regional, state, or federal law, rule, or regulation.



Match Funding

- The total match share required for each charging station is based on the charging station type:

Charging Station Type	Match Share %
Non-AFC Charging Station	At least 50% of total allowable cost for the charging station
AFC Charging Station that does not include upgrading Level 1 or Level 2 ports to DCFC ports	At least 50% of total allowable cost for the charging station
AFC Charging Station that includes upgrading Level 1 or Level 2 ports to DCFC ports	At least 30% of total allowable cost for the charging station

- At least 50% of match must be cash



Match Funding Example #1

- **Example 1:** An Applicant proposes to conduct the following work at an **AFC charging station** at a total allowable cost of **\$600,000**:
 - ✓ **\$300,000** to replace two existing non-operational Level 2 ports with two NEVI-compliant DCFC
 - ✓ **\$300,000** to install two additional NEVI-compliant DCFC ports
 - ✓ **Minimum match share** = \$600,000 (total allowable costs) x 30% (minimum match share %) = **\$180,000**
 - ✓ **Maximum CEC reimbursable share** = \$600,000 (total allowable costs) x 70% (maximum CEC share %) = **\$420,000**



Match Funding Example #2

- **Example 2:** An Applicant proposes to conduct the following work at a **non-AFC charging station** at a total allowable cost of **\$181,000**:
 - ✓ **\$150,000** to replace one existing non-operational DCFC port with one NEVI-compliant DCFC port
 - ✓ **\$6,000** to replace one existing non-operational Level 2 port with one NEVI-compliant Level 2 port
 - ✓ **\$25,000** to install two additional NEVI-compliant Level 2 ports
 - The Applicant reported that the actual cost of installing these additional Level 2 ports was \$30,000, but after accounting for the Level 2 per port cost cap, the allowable cost is \$25,000.
 - ✓ **Minimum match share** = \$181,000 (total allowable costs) x 50% (minimum match share %) = **\$90,500**
 - ✓ **Maximum CEC reimbursable share** = \$181,000 (total allowable costs) x 50% (maximum CEC share %) = **\$90,500**



Application Components

GFO-24-603

California's EVC RAA Program



Application Organization

Item	Action Needed by Applicant
Project Narrative (Attachment 1)	Complete the attachment
Scope of Work Template (Attachment 2)	Complete the attachment
<i>Scope of Work Instructions (Attachment 3)</i>	<i>Review – no submission needed.</i>
Schedule of Products and Due Dates (Attachment 4)	Complete the attachment
Charging Station Application Template (Attachment 5)	Complete the attachment
Charging Station Plan (Attachment 6)	Complete the attachment (OPTIONAL)
<i>Budget Forms (Attachment 7)</i>	<i>Review – no submission needed.</i>
Resumes (Attachment 8)	Complete the attachment
Contact List (Attachment 9)	Complete the attachment
CEQA Worksheet (Attachment 10)	Complete the attachment
Letters of Commitment (Attachment 11)	Complete the attachment
Letters of Support (Attachment 12)	Complete the attachment (OPTIONAL)
EVC RAA Program Terms and Conditions (Attachment 13)	<i>Review – no submission needed.</i>
Special Federal Award Terms and Conditions (Attachment 14)	<i>Review – no submission needed.</i>
Past Performance Reference Form(s) (Attachment 15)	Complete the attachment(s)
Utility Verification Form (Attachment 16)	Complete the attachment
National Environmental Policy Act Preliminary Environmental Study Form (Attachment 17)	Complete the attachment
<i>Preliminary Engineering Right of Way Checklist (Attachment 18)</i>	<i>Review – no submission needed.</i>
Applicant Declaration (Attachment 19)	Complete the attachment



General Application Information

- With the ECAMS application process, Applicants will input application information directly into the web platform
- Sign up at: <https://ecams.energy.ca.gov/s/login/>

A screenshot of the login page for the Energy Commission Agreement Management System. The page features a blue header with the California Energy Commission logo and name. Below the header, the title "Energy Commission Agreement Management System" is centered. The login form consists of two input fields: "Username" and "Password". Below the password field is a blue "Log In" button. At the bottom of the form, there are two links: "Forgot your password?" and "New User Sign Up?".



Project Narrative (Attachment 1)

- **Applicants must submit a project narrative**
- Limited to 15 pages.
 - ✓ The Operations and Maintenance Plan portion is limited to 5 pages.
- Use 11-point font, single-spaced and a blank line between paragraphs
- Include page numbers
- **Project Narrative must address each scoring criterion described in the Evaluation Criteria for the Project Narrative (pp. 54-56)**

The Project Narrative must respond directly to each criterion with the headings as titled below, and must include the following information:

a. **Project Readiness**

- Describe how the Applicant plans to obtain the permits required for the project(s) and coordinate with the relevant permitting agencies in a timely manner.
- Describe how the proposed project(s) will be completed in an expeditious, effective, and efficient manner.
- Document any communications with the manufacturer(s) that identify the estimated timeline to deliver the equipment. This

E. EVALUATION CRITERIA

1. Project Narrative

The table below describes how the criterion in the Project Narrative (Attachment 1) will be evaluated. The Project Narrative will be scored in accordance with the scoring scale in Section IV.D. above.

Criterion	Possible Points
1. Project Readiness Applications will be evaluated on the degree to which: <ul style="list-style-type: none"> • Plans are established to obtain the required permit(s) and coordinate with the relevant permitting agencies in a timely manner to ensure any required permits not already obtained are obtained expeditiously. • The proposed project will be completed in an expeditious, effective, and efficient manner. 	5



Table of Contents

- The Project Narrative must include a Table of Contents.
- Table of Contents will not count towards the 15-page limit.

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Scope of Work (Attachment 2)

- Applicants must complete Attachment 2.
- Describe exactly what the project will do.
- Identify what will be delivered to the CEC.
- Be sure to include in the technical tasks:
 - ✓ At least one product deliverable per task.

**Attachment 2
Exhibit A
SCOPE OF WORK**

TECHNICAL TASK LIST
<Insert the Task numbers and Task names for your Agreement. Applicants may leave the CPR column blank.>

Task #	CPR	Task Name
1		Administration
2	X	Environmental Review and Engineering
3	X	Right-of-Way
4		Site Preparation and Equipment Procurement
5	X	Charging Station Repair, Replacement, and/or Installation and Commissioning
6	X	Operations and Reliability
7		Semi-Annual Electric Vehicle Charger Inventory Reports
8		Data Collection and Analysis
9		Federal Data Reporting
10		Project Fact Sheet

KEY NAME LIST
<Insert the Task numbers and the Key names for each Task in your Project. Include Key names only if the value of the project would significantly change without those personnel, subcontractors, or partners. Add additional lines as needed. Alternatively, you may delete this table if there are no key names.>

Task #	Key Personnel	Key Subcontractor(s)	Key Partner(s)
1	<Name>	<Name>	<Name>
2	<Name>	<Name>	<Name>
3	<Name>	<Name>	<Name>
4	<Name>	<Name>	<Name>
5	<Name>	<Name>	<Name>
6	<Name>	<Name>	<Name>
7	<Name>	<Name>	<Name>
8	<Name>	<Name>	<Name>

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Scope of Work GFO-24-603
California's EVC RAA Program



Schedule of Products and Due Dates (Attachment 4)

- Applicants must complete Attachment 4.
- Add tasks and product deliverables that correspond to the Scope of Work.
- Provide realistic dates on when product deliverables can be completed.

Schedule of Products and Due Dates			
Task Numb	Task Name	Product(s)	Due Date
1.1	Attend Kick-off Meeting	Updated Schedule of Products	<Insert Date>
		Updated List of Match Funds	<Insert Date>
		Updated List of Permits	<Insert Date>
		Written Statement	<Insert Date>
		Kick-Off Meeting Agenda (CEC)	<Insert Date>
1.2	Critical Project Review Meetings	CPR Report	<Insert Date>
		CPR Meeting Agenda (CEC)	<Insert Date>
		Schedule for written determination (CEC)	<Insert Date>
		Written determination (CEC)	<Insert Date>
		CPR Report	<Insert Date>
		CPR Meeting Agenda (CEC)	<Insert Date>
		Schedule for written determination (CEC)	<Insert Date>
		Written determination (CEC)	<Insert Date>
		CPR Report	<Insert Date>
		CPR Meeting Agenda (CEC)	<Insert Date>
		Schedule for written determination (CEC)	<Insert Date>
		Written determination (CEC)	<Insert Date>
		CPR Report	<Insert Date>
		CPR Meeting Agenda (CEC)	<Insert Date>
		Schedule for written determination (CEC)	<Insert Date>
		Written determination (CEC)	<Insert Date>
		CPR Report	<Insert Date>
CPR Meeting Agenda (CEC)	<Insert Date>		
Schedule for written determination (CEC)	<Insert Date>		
Written determination (CEC)	<Insert Date>		
<Add as many CPRs as	<Utilize same products as 1st CPR Meeting>	<Insert Date>	
	<Utilize same products as 1st CPR Meeting>	<Insert Date>	
1.3	Final Meeting	Written documentation of meeting agreements	<Insert Date>
		Schedule for completing closeout activities	<Insert Date>
1.4	Monthly Calls	Email to CAM concurring with call summary notes	Within 5 days of receipt
1.5	Quarterly Progress Reports		10th calendar day of each January, April, July, and October during the approved term of this Agreement
		Quarterly Progress Reports	



Charging Station Application Template (Attachment 5) (1/5)

- Applicants must complete Attachment 5.
- Attachment 5 contains four tabs:
 1. Instructions
 2. Charging Station
 3. Repaired-Replaced Ports
 4. Additional Ports
- The **"Charging Station"** and **"Repaired-Replaced Ports"** must be completed. Only complete the **"Additional Ports"** tab if needed.

Column	Column Header	Description	Criterion Category*	Total Possible Points	Scoring Description
California's Electric Vehicle Reliability and Accessibility (EVC RAA) Charging Station Application Template					
The purpose of this spreadsheet is to capture the details associated with each charging station (site) and port applicants are requesting funding for through their application. The "Charging Station" and "Repaired-Replaced Ports" must be completed. Only complete the "Additional Ports" tab if needed. Each tab contains examples in the top rows illustrating how to complete each column. Please use the examples for guidance. Please refer to the table below for instructions on completing each tab and column. The "Instructions" tab should be used as the primary source of instructions for completing the columns. The pop-up messages on the other tabs are only meant to serve as reminders. Columns E-G below provide information about how each field will impact scoring.					
*Scoring Methodology Legend					
Pass/Fail = Mandatory requirement. Project will be disqualified if it doesn't meet the requirement.					
Assigned Scoring Criteria = Not mandatory					
N/A = Does not impact scoring or eligibility.					
"Charging Station" Tab					
Please fill out the "Charging Station" tab for each charging station (site) that you are applying for. **Important: Enter one row for each charging station (site). Do NOT enter multiple rows for one charging station.**					
<	>	Instructions	Charging Station	Repaired-Replaced Ports	...



Charging Station Application Template, cont. (Attachment 5) (2/5)

- The "Instructions" tab should be used as the primary source of instructions for completing the columns on all the tabs.
- The pop-up messages on the other tabs are only meant to serve as reminders.

"Charging Station" Tab					
Please fill out the "Charging Station" tab for each charging station (site) that you are applying for.					
Important: Enter one row for each charging station (site). Do NOT enter multiple rows for one charging station.					
Column	Column Header	Description	Criterion Category*	Total Possible Points	Scoring Description
A	Address of Charging Station	Please input the charging station's address. The address must match exactly with the "Address" column (Column D) in FHWA's Final List and Final List Addendum of Non-Operational Chargers available here: https://www.grants.gov/search-results-detail/350190 Each address should only have one row entry.	Pass/Fail Criterion	N/A	N/A
B	City of Charging Station	Please input the city of where the charging station is located. The city entered must match exactly with the "City" column (Column E) in FHWA's Final List and Final List Addendum of Non-Operational Chargers available here: https://www.grants.gov/search-results-detail/350190 Each address should only have one row entry.	Pass/Fail Criterion	N/A	N/A



Charging Station Application Template, cont. (Attachment 5) (4/5)

- Complete one row on the "Repaired-Replaced Ports" tab of the Charging Station Application Template for each proposed port Applicant is requesting to repair or replace.
- The address of the charging station associated with the port must match exactly with the address entered for the charging station in the "Charging Station" tab.
- Responses will include a combination of drop-down and text fields.

Number of Port to be Repaired/Replaced (by Charging Station)	Address of Charging Station Associated with Port	City of Charging Station Associated with Port	Charging Level of Port to be Repaired/Replaced	Power Delivery Rating of Port to be Repaired/Replaced (Exact kW)
Please number each port you are applying to repair or replace based on charging station. Each port you are applying to repair or replace should have its own row entry.	The address entered must match exactly with the address entered for the charging station in column A of the "Charging Station" tab.	The city entered must match exactly with the city entered for the charging station in column B of the "Charging Station" tab.		
	Pass/Fail Criterion	Pass/Fail Criterion		
1	715 P Street (AFC Charging Station Example)	Sacramento	Level 2	7.2 kW
2	715 P Street (AFC Charging Station Example)	Sacramento	Level 2	7.2 kW
1	1615 Capitol Ave (Non-AFC Charging Station Example)	Sacramento	Level 2	7.2 kW
2	1615 Capitol Ave (Non-AFC Charging Station Example)	Sacramento	Level 2	7.2 kW



Charging Station Application Template, cont. (Attachment 5) (5/5)

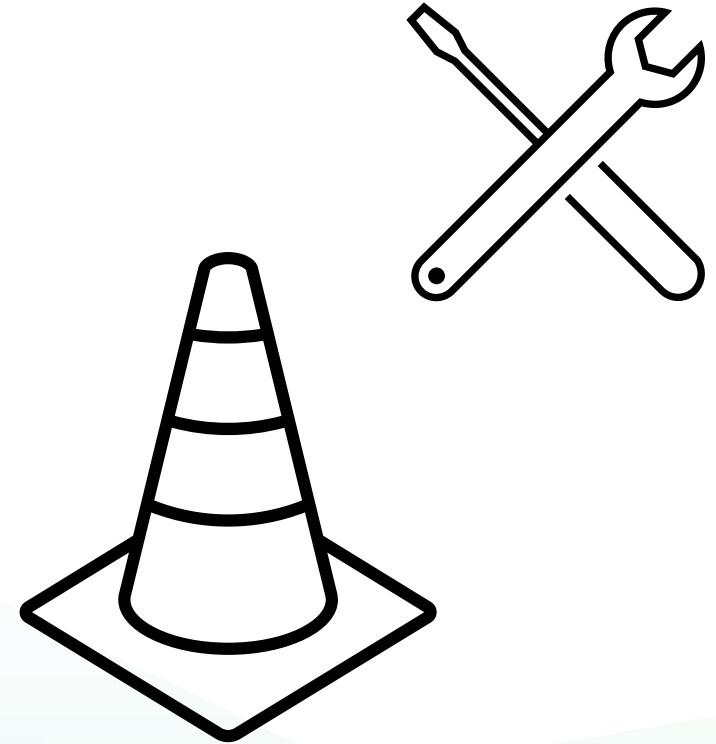
- Complete one row on the "Additional Ports" tab of the Charging Station Application Template for each proposed port Applicant is requesting to install to meet the four-port minimum requirement in the NEVI standards.
- The address of the charging station associated with the port must match exactly with the address entered for the charging station in the "Charging Station" tab.
- Responses will include a combination of drop-down and text fields.

A	B	C	
Number of Additional Port (by Charging Station)	Address of Charging Station Associated with Port	City of Charging Station Associated with Port	Charge Addit requir with
Please number each port you are applying to add based on charging station. Each port you are applying to add should have its own row entry.	The address entered must match exactly with the address entered for the charging station in column A of the "Charging Station" tab.	The city entered must match exactly with the city entered for the charging station in column B of the "Charging Station" tab.	Pass/Fa
	Pass/Fail Criterion	Pass/Fail Criterion	
	1 715 P Street (AFC Charging Station Example)	Sacramento	DCFC
	2 715 P Street (AFC Charging Station Example)	Sacramento	DCFC



Charging Station Plan (Attachment 6 - *Optional*)

- Applicants are encouraged to complete Attachment 6 for each proposed charging station.
- If the charging station plan is submitted and includes all the required elements, the charging station will be evaluated more favorably.





Resumes (Attachment 8)

- Applicants must include resumes for key personnel identified in the application.
- Resumes are limited to a maximum of 2 pages each.

FIRST LASTNAME

Construction Worker
Seattle, WA
firstlast@email.com
555-555-5555

Effective at using forklift's, hand trucks and pallet jacks to move merchandise. Skilled at inspecting stock, tagging product and updating computer tracking systems. Well-versed in warehouse operations, inventory audits and loading and unloading procedures.

Eligible to work for any employer in the U.S.

WORK EXPERIENCE

Construction Worker

NewCompany January 2018 to Present

Unpacked and assembled all new merchandise using variety of power tools and lean manufacturing. Heavy Lifting, Measuring, Organize Building Materials, Read and Interpret Drawings, Safety, Supported technicians in equipment maintenance and repair, Organized Warehouse Operations.

Crew Lead

CompanyCo, Inc July 2017 to December 2017

Trained employees so that they were well-educated in time management and the proper ways to complete their job duties. Utilized all machinery and equipment while observing various safety precautions and practices. Ensured that job tasks were completed to standards and in accordance with company guidelines. Maintained the job site on a daily basis and checked to see that all trash and refuse was removed. Completed daily forklift safety checklists. Located proper slots on storage racks and set pallets in place with forklift and pallet jack.

EDUCATION

High school or equivalent

Ged Program - NewCity, NC
April 2015 to February 2016



Contact List (Attachment 9)

- Applicants must complete Attachment 9.
- Include the appropriate points of contact under the Recipient column.
- The CEC will complete the CEC points of contact during agreement development.

**Attachment 09
CONTACT LIST**

Please complete the information in the "Recipient" column.

California Energy Commission	Recipient
<p>Commission Agreement Manager: <i>(Progress Reports and Non-Confidential Products may be emailed to the CAM or uploaded into ECAMS with Invoice.)</i></p> <p>(TBD by Commission) California Energy Commission 715 P Street, MS-6 Sacramento, CA 95814 Phone: (916) XXX-XXXX e-mail:</p>	<p>Project Manager:</p> <p>Name Company Name Street Address City, State ZIP Phone: (XXX) XXX -XXXX Fax: (XXX) XXX -XXXX e-mail:</p>
<p>Commission Agreement Officer: Eunice Lemos-Adair California Energy Commission Contracts, Grants, and Loans Office 715 P Street, MS-18 Sacramento, CA 95814 Phone: (916) XXX-XXXX eunice.lemos-adair@energy.ca.gov</p>	<p>Administrator:</p> <p>Name Company Name Street Address City, State ZIP Phone: (XXX) XXX -XXXX Fax: (XXX) XXX -XXXX e-mail:</p>
<p>Invoices: Please submit electronic invoices in ECAMS: https://ecams.energy.ca.gov/s/login/</p>	<p>Accounting Officer:</p> <p>Name Company Name Street Address City, State ZIP Phone: (XXX) XXX -XXXX Fax: (XXX) XXX -XXXX e-mail:</p>

Attachment 09
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CEQA Worksheet (Attachment 10)

- Applicants must submit a completed Attachment 10.
- The CEC requires this information to assist with our CEQA determinations.

ATTACHMENT 10

CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA) WORKSHEET

The California Environmental Quality Act (CEQA) (Public Resources Code §§ 21000 et seq.) requires public agencies to identify the significant environmental impacts of their actions and to avoid or mitigate them, if feasible.¹ Under CEQA, an activity that may cause either a direct physical change in the environment, or a reasonably foreseeable indirect physical change in the environment is called a "project." (Public Resources Code § 21065.) Approval of a contract, grant, or loan may be a "project" under CEQA if the activity being funded may cause a direct physical change or a reasonably foreseeable indirect physical change in the environment. Agencies must comply with CEQA before they approve a "project." This can include preparing a Notice of Exemption or conducting an Initial Study and preparing a Negative Declaration, a Mitigated Negative Declaration, or, if there are significant impacts, an Environmental Impact Report.

The Lead Agency is the public agency that has the greatest responsibility for preparing environmental documents under CEQA, and for carrying out, supervising, or approving a project. Where the award recipient is a public agency, the Lead Agency is typically the recipient. Where the award recipient is a private entity, the Lead Agency is the public agency that has greatest responsibility for supervising or approving the project as a whole.² When issuing contracts, grants or loans, the Energy Commission is typically a "Responsible Agency" under CEQA, which means that it must make its own CEQA findings based on review of the Lead Agency's environmental documents. If the Energy Commission is the only public agency with responsibility for approving the project, then the Energy Commission must act as the Lead Agency and prepare its own environmental documents before approving the project.

This worksheet will help the Energy Commission determine what kind of CEQA review, if any, is necessary before it can approve the award, and which agency will be performing that review as a Lead Agency. Please answer all questions as completely as possible. It may also help you to think through the CEQA process necessary for your proposed project. The Energy Commission may request additional information in order to clarify responses provided on this worksheet. |

1. What are the physical aspects of the project? (Check all that apply and provide brief

¹ For a brief summary of the CEQA process, please visit <http://ceres.ca.gov/ceqa/summary.html>.

² 14 C.C.R. §§ 15050, 15051. The Lead Agency typically has general governmental powers (such as a city or county), rather than a single or limited purpose (such as an air pollution control district).



Letters of Commitment (Attachment 11)

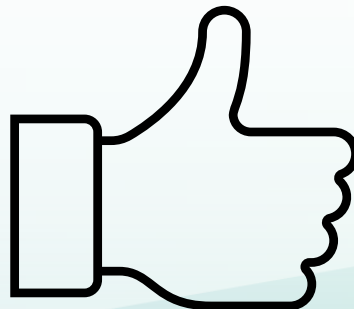
- Applicants must include a letter of commitment from the following entities or individuals:
 - Station Hosts: must include language demonstrating that the station host consents to the selected EVSP and charging equipment
 - Key Project Partners: must demonstrate commitment/support and ability to fulfill identified roles.
 - Match Share Contributors: must identify intended amount of match committed, the funding sources, and contact information.
- Limit of two pages per letter.





Letters of Support (Attachment 12 - *Optional*)

- Applicants are encouraged to submit letter(s) of support that substantiate the demand and/or benefits of the project.
 - Third-party letters of support can be provided by (but are not limited to): air districts, state or federal agencies, local safety officials, potential project users, etc.
- Limit of two pages per letter.





Past Performance Reference Form (Attachment 15)

- Applicants must complete Attachment 15 to provide references for:
 - ✓ Agreements with the CEC received by the Applicant in the last 10 years.
 - ✓ The five most recent agreements with other public agencies received by the Applicant within the past 10 years.
- References must include a contact person name and phone number or email address. These persons may be contacted by CEC staff.
- Applicants should fill out a separate Past Performance Reference Form for each agreement reference.

Attachment 15
GFO-24-603
PAST PERFORMANCE REFERENCE FORM

Provide references for California Energy Commission (CEC) agreements (e.g., contracts, grants, or loans) received by the Applicant in the last 10 years, including ongoing agreements, and the 5 most recent agreements with other public agencies within the last 10 years to verify Applicant's past performance. Each reference must include a contact person name and phone number (or email address). If contacted by CEC staff, references should be able to speak to Applicant's ability to successfully complete projects in a timely manner.

In response to Section III. D.2.c., Team Experience and Qualifications, if the team's experience and qualifications includes a specific project(s) under current or prior agreements with public funding (e.g., contract, grant, or loan), the Applicant must also submit a Past Performance Reference Form(s) for the project(s), even if the team member is not the primary Applicant.

Applicants should fill out a separate Past Performance Reference Form for each reference.

Name of Organization	
Address	
Contact Name	
Contact Title	
Contact Phone Number (or Email)	
Title of Project	
Agreement Number or Other Unique Identifier	
(For projects that did not complete (or timely complete) project objectives) Describe the challenges faced, what led to those challenges and indicate whether those challenges were within the Applicant's control.	
Describe any severe audit findings and how they were ultimately addressed and resolved.	

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Utility Verification Form (Attachment 16)

- Applicants must complete a Utility Verification Form for each proposed charging station.
- Applicants may need utility assistance to complete the form. Contact the utility as soon as possible to understand their timelines to complete the verification form.

ATTACHMENT 16 Utility Verification Form

Read Before Completing: This form will be used to inform the level of grid readiness for proposed EV charging projects. Information provided on this form is not meant to provide detailed cost or time estimates for completing a proposed project but rather a high-level indication of readiness at the time the form is completed. The CEC acknowledges that completing this form does not secure a capacity reservation, and the information provided may change between the time of submission and the potential start of construction for the proposed project. The CEC further acknowledges that the grid capacity information accounts solely for this applicant's proposed project and does not account for any other projects that may impact the capacity reflected in the most recently published and publicly available information (Note: not all utilities publish public capacity information). The information provided by the utility does not reflect a full assessment of the site and there may be further limitations identified during design or construction of the project. The utility is not responsible for the grid information provided in this form. Applicants should remain in contact with the responsible utility(ies) as project(s) advance and immediately notify the utility(ies) upon project award to ensure timely utility engagement to meet project requirements.

Form Instructions: Please submit one form for each proposed charging station site. Applicants must complete Tables 1, 2, and 3. Applicants have two options to complete Table 3. Please refer to the instructions below for more information on the options available to complete Table 3.

Table 3 Instructions:

Option 1) Self-Verification – Applicants can complete Table 3 independently for charging stations located in a utility territory that has publicly available capacity information. Please reference the links in Table 4 to access the publicly available capacity information and associated user guides, if available. Applicants should submit screenshots of the results of the capacity maps so the CEC can verify the information is correct. Applicants using Self-Verification should skip question 10 (Note: Public capacity maps do not guarantee capacity. Their intent is to provide a data-driven assessment of the grid readiness of the project based on the best available information at the time.)

Option 2) Utility-Provided Assistance – If the utility has a pre-assessment process, the applicant may use this process to complete Table 3. The pre-assessment process will provide applicants with the following information: Trench route schematic and connection points, protective device and substructure requirements, and a delineation of betterment work (utility responsibility) and new business scope (customer responsibility). Cost estimates will not be provided during the pre-assessment process because they are calculated by the utility in a later step. If the utility does not have a pre-assessment process or the applicant prefers not to use it, the applicant should seek assistance from the utility to complete the form through the utility verification form process.

IMPORTANT: Utilities may require days or weeks to complete the pre-assessment or utility verification form process. Applicants should contact the utility company(ies) associated with their charging station(s) as soon as possible to understand their timelines to provide the information required to complete the form.

Table 1 – Applicant Information (to be completed by the Applicant)	
Company Name	
Office Address	
Contact Name	
Contact Phone	



National Environmental Policy Act Preliminary Environmental Study Form (Attachment 17)

- Applicants must complete Attachment 17.
- Must complete:
 - ✓ Project Title
 - ✓ Check appropriate boxes under Preliminary Design Information
 - ✓ Check appropriate boxes for Parts A – F
- Applicants may use the space provided on pp. 11-12 at the end of the form to clarify or provide assumptions for their answers in Part A as Applicant sees fit.
- Awardees must complete the full form and submission process during the executed agreement term.

Local Assistance Procedures Manual Exhibit 6-A
 Preliminary Environmental Study (PES) Form

EXHIBIT 6-A PRELIMINARY ENVIRONMENTAL STUDY (PES)

Federal Project No.: _____ <small>(Federal Program Prefix-Project No., Agreement No.)</small>	Final Design: _____ <small>(Expected Start Date)</small>
--	---

To: _____ <small>(District Local Assistance Engineer)</small>	From: _____ <small>(Local Agency)</small>
_____	_____
_____	_____
_____	_____

Is this Project "ON" the State Highway System? Yes No **IF YES, STOP HERE** and contact the District Local Assistance Engineer regarding the completion of other environmental documentation.

Federal State Transportation Improvement Program (FSTIP) _____
(Currently Adopted Plan Date) (Page No. ___ attach to this form)

<https://dot.ca.gov/programs/financial-programming/office-of-federal-programming-data-management-ofpdm>

Programming for FSTIP:	Preliminary Engineering <small>(Fiscal Year) \$ (Dollars)</small>	Right of Way <small>(Fiscal Year) \$ (Dollars)</small>	Construction <small>(Fiscal Year) \$ (Dollars)</small>
------------------------	--	---	---

Project Description as Shown in RTP and FSTIP: _____

Detailed Project Description: *(Describe the following, as applicable: purpose and need, project location and limits, required right of way acquisition, proposed facilities, staging areas, disposal and borrow sites, construction activities, and construction access.)*

(Continue description on "Notes" sheet, last page of this Exhibit, if necessary)

Preliminary Design Information:
 Does the project involve any of the following? Please check the appropriate boxes and delineate on an attached map, plan, or layout including any additional pertinent information.

<table style="width: 100%;"> <tr><td><input type="checkbox"/> Yes</td><td><input type="checkbox"/> No</td></tr> <tr><td><input type="checkbox"/> Widen existing roadway</td><td><input type="checkbox"/> Increase number of through lanes</td></tr> <tr><td><input type="checkbox"/> New alignment</td><td><input type="checkbox"/> Capacity increasing—other (e.g., channelization)</td></tr> <tr><td><input type="checkbox"/> Relignment</td><td><input type="checkbox"/> Ramp or street closure</td></tr> <tr><td><input type="checkbox"/> Bridge work</td><td><input type="checkbox"/> Vegetation removal</td></tr> <tr><td><input type="checkbox"/> Tree removal</td><td></td></tr> </table>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Widen existing roadway	<input type="checkbox"/> Increase number of through lanes	<input type="checkbox"/> New alignment	<input type="checkbox"/> Capacity increasing—other (e.g., channelization)	<input type="checkbox"/> Relignment	<input type="checkbox"/> Ramp or street closure	<input type="checkbox"/> Bridge work	<input type="checkbox"/> Vegetation removal	<input type="checkbox"/> Tree removal		<table style="width: 100%;"> <tr><td><input type="checkbox"/> Yes</td><td><input type="checkbox"/> No</td></tr> <tr><td><input type="checkbox"/> Ground disturbance</td><td><input type="checkbox"/> Road cut-fill</td></tr> <tr><td><input type="checkbox"/> Excavation: anticipated maximum depth _____</td><td></td></tr> <tr><td><input type="checkbox"/> Drainage/culverts</td><td><input type="checkbox"/> Flooding protection</td></tr> <tr><td><input type="checkbox"/> Stream channel work</td><td><input type="checkbox"/> Pile driving</td></tr> <tr><td><input type="checkbox"/> Demolition</td><td></td></tr> </table>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Ground disturbance	<input type="checkbox"/> Road cut-fill	<input type="checkbox"/> Excavation: anticipated maximum depth _____		<input type="checkbox"/> Drainage/culverts	<input type="checkbox"/> Flooding protection	<input type="checkbox"/> Stream channel work	<input type="checkbox"/> Pile driving	<input type="checkbox"/> Demolition		<table style="width: 100%;"> <tr><td><input type="checkbox"/> Yes</td><td><input type="checkbox"/> No</td></tr> <tr><td><input type="checkbox"/> Easements</td><td><input type="checkbox"/> Equipment staging</td></tr> <tr><td><input type="checkbox"/> Temporary access road/detour</td><td><input type="checkbox"/> Utility relocation</td></tr> <tr><td><input type="checkbox"/> Right of way acquisition (if yes, attach map with APN)</td><td></td></tr> <tr><td><input type="checkbox"/> Disposal/borrow sites</td><td><input type="checkbox"/> Part of larger adjacent project</td></tr> <tr><td><input type="checkbox"/> Railroad</td><td></td></tr> </table>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Easements	<input type="checkbox"/> Equipment staging	<input type="checkbox"/> Temporary access road/detour	<input type="checkbox"/> Utility relocation	<input type="checkbox"/> Right of way acquisition (if yes, attach map with APN)		<input type="checkbox"/> Disposal/borrow sites	<input type="checkbox"/> Part of larger adjacent project	<input type="checkbox"/> Railroad	
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<input type="checkbox"/> Right of way acquisition (if yes, attach map with APN)																																						
<input type="checkbox"/> Disposal/borrow sites	<input type="checkbox"/> Part of larger adjacent project																																					
<input type="checkbox"/> Railroad																																						

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Applicant Declaration (Attachment 19)

- Applicants must complete Attachment 19 for the application to be considered complete.

ATTACHMENT 19
Applicant Declaration

As of the date of the application deadline for Energy Commission solicitation GFO-24-603, the entity submitting this application (Applicant):

- Is not delinquent on any federal, state, or local tax payments; and
- Has not had its California business registration status suspended by the California Franchise Tax Board within the last 7 years; and
- Has not filed for bankruptcy in the last 10 years; and
- Is not currently planning to file for bankruptcy; and
- Is registered to do business in California, which typically means with the California Secretary of State, and such registration is in good standing; and
- Is not currently being sued by any entity (public or private) or individual, and is not aware of any information that reasonably indicates it may be sued by any entity or individual during the proposed agreement term, that in either case might reasonably be expected to materially impact the applicant's ability to perform the proposed project; and
- Is in compliance with the terms of all settlement agreements, if any, entered into with the Energy Commission or another government agency or entity; and
- Is in compliance with all judgments, if any, issued against the Applicant in any lawsuit or other matter to which the Energy Commission or another government agency is a party; and
- Is complying with any demand letter made on the Applicant by the Energy Commission or another government agency; and
- Is not in active litigation with the Energy Commission regarding the Applicant's actions under a current or past contract, grant, or loan with the Energy Commission.

For the Applicant, and having authority to do so, I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct:

(Date)

(Signature)

(Printed Name)

|

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California's EVC RAA Program



Application Evaluation

GFO-24-603

California's EVC RAA Program



How Will My Application Be Evaluated?

Stage One: Application Screening

- ✓ Administrative Screening Criteria (Pass/Fail)
- ✓ Technical Screening Criteria (Pass/Fail)

Stage Two: Application Evaluation

*Applicants must pass ALL screening criteria, or the application shall be disqualified and eliminated from further evaluation.



Administrative Screening Criteria

Criteria	Pass/Fail
1. The application is received by the CEC by the due date and time specified in the “Key Activities Schedule” in Section I of this solicitation.	Pass or Fail
2. The Applicant has not included a statement that is contrary to the required authorizations and certifications when submitting in ECAMS.	Pass or Fail



Technical Screening Criteria

Criteria	Pass/Fail
1. The applicant is an eligible applicant.	Pass or Fail
2. The applicant passes the past performance screening criterion.	Pass or Fail
3. The application is complete and includes all required forms/attachments.	Pass or Fail



Past Performance Screening

1. An applicant may be disqualified due to **severe performance issues** characterized by significant negative outcomes under one or more prior or active CEC agreement(s) within the last 10 years.
2. Any applicant that does not have an active or prior agreement equates to no severe performance issues and therefore would pass this screening criteria.



Project Narrative Evaluation and Scoring

- Applications must obtain a minimum passing score of **70%** or **24.5 points** on the **Project Narrative** for the charging stations within the application to be eligible for funding.
- The Evaluation Committee will use the scoring scale described in Section IV.D. of the solicitation manual to evaluate the Project Narrative.
- Review Section IV of the solicitation manual and ensure the project narrative provides a clear and complete response to all scoring criteria.



Project Narrative Evaluation and Scoring, cont.

Scoring Criteria	Possible Points
1. Project Readiness	5
2. Operations and Maintenance (O&M) Plan	10
3. Team Experience and Qualifications	5
4. Project Benefits and Sustainability	10
5. Budget and Finances	5
Total Possible Points	35
Minimum Points to Pass (70%)	24.5



Charging Station Application Template Evaluation and Scoring

- The Evaluation Committee will evaluate the criteria in the Pass/Fail sections of the Charging Station Application Template on a pass/fail basis. If the charging station does not pass all of the criteria as described in Section IV.E.2., it will be disqualified.
- The Evaluation Committee will evaluate the scored sections of the Charging Station Application Template as described in Section IV.E.2.
- Review Section IV.E.2. of the solicitation manual. Ensure the responses in the Charging Station Application Template meet the criteria for passing the pass/fail evaluation and provide a clear and complete response to all scoring criteria.



Charging Station Application Template Evaluation and Scoring, cont.

Scoring Criteria	Possible Points
1. Project Benefits and Sustainability	17
2. Project Readiness	30
3. Charging Station Design	21
Total Possible Points	68



Charging Station Total Score

- Charging stations from passing applications will be assigned a **total score**.
 - Charging Station's Total Score = Application's **Project Narrative Score** + Charging Station's **Charging Station Application Template Score**
- **Example:** An Applicant proposes two charging stations, Charging Station A and Charging Station B, and receives a score of 30 on the Project Narrative. The total scores for the charging stations are as follows:
 - Charging Station A:
 - Project Narrative score= 30
 - Charging Station Application Template score= 51
 - Charging Station A total score= 81
 - Charging Station B:
 - Project Narrative score= 30
 - Charging Station Application Template score= 62
 - Charging Station B total score= 92



Application Submittal

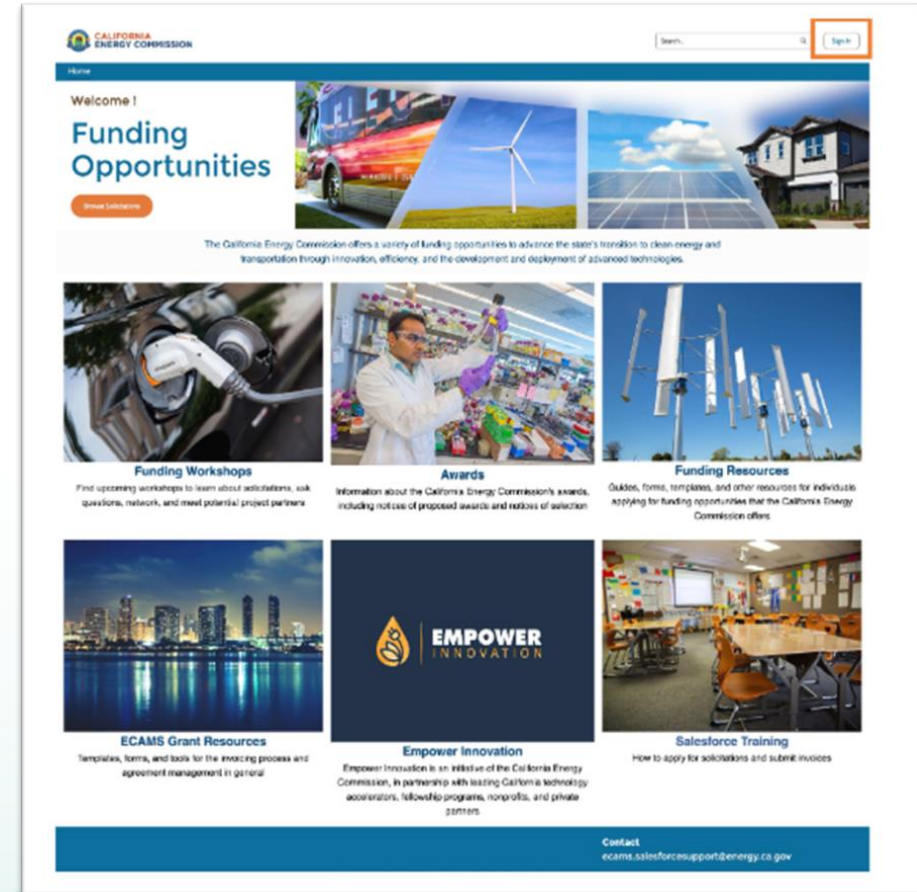
GFO-24-603

California's EVC RAA Program



GFO Submission Requirements

- Applications will be submitted through the Energy Commission Agreement Management System (ECAMS), available at: <https://ecams.energy.ca.gov/>
- **Applicants must have or create a user account in order to apply for this solicitation.** To create an account, please see the guidance document titled [User Registration Instructions](#)
- Note: One account manager per organization, but users can be added by account manager





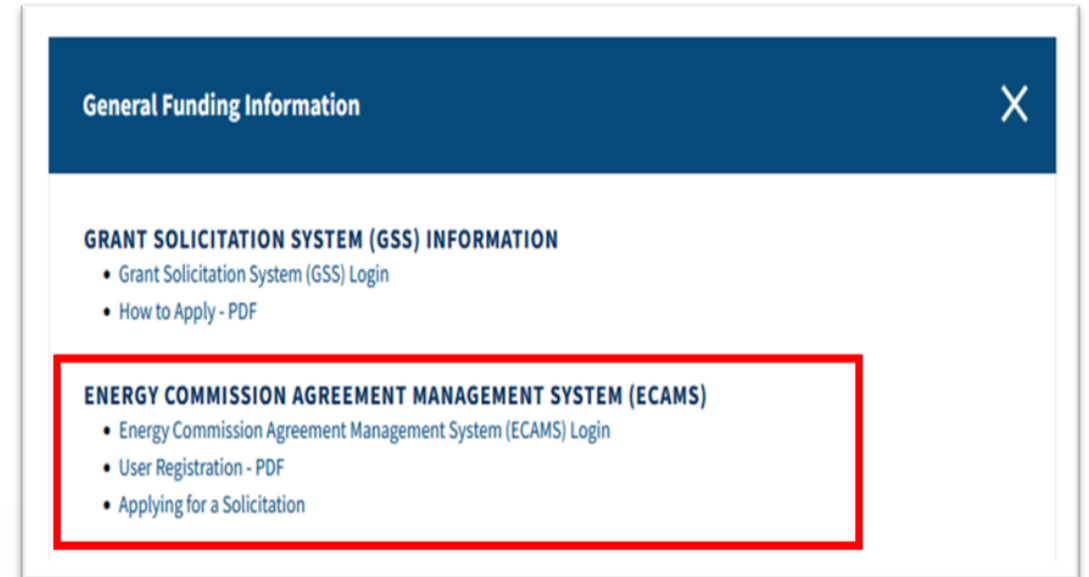
GFO Submission Requirements, Cont.

- Electronic files, excluding those requiring signatures, must be in the format that they are provided in the solicitation.
- Application documents should meet formatting requirements, and page recommendations provided in the solicitation manual.
- Attachments requiring signatures (Support/Commitment Letters) may be scanned and submitted in PDF format.



GFO Submission Resources

- For detailed instructions on how to submit an application, please see the [Applying for a Solicitation](#) guidance document
- Guidance documents are available at <https://www.energy.ca.gov/funding-opportunities/funding-resources> under *General Funding Information*
- Questions about the ECAMS system can be sent to:
ECAMS.SalesforceSupport@Energy.ca.gov

A screenshot of a web page titled "General Funding Information" with a close button (X) in the top right corner. The page is divided into two main sections. The first section is "GRANT SOLICITATION SYSTEM (GSS) INFORMATION" and contains two bullet points: "Grant Solicitation System (GSS) Login" and "How to Apply - PDF". The second section is "ENERGY COMMISSION AGREEMENT MANAGEMENT SYSTEM (ECAMS)" and contains three bullet points: "Energy Commission Agreement Management System (ECAMS) Login", "User Registration - PDF", and "Applying for a Solicitation". The ECAMS section is highlighted with a red border.

General Funding Information X

GRANT SOLICITATION SYSTEM (GSS) INFORMATION

- Grant Solicitation System (GSS) Login
- How to Apply - PDF

ENERGY COMMISSION AGREEMENT MANAGEMENT SYSTEM (ECAMS)

- Energy Commission Agreement Management System (ECAMS) Login
- User Registration - PDF
- Applying for a Solicitation



GFO Submission

Submit applications early!

ECAMS will stop accepting application documents promptly at the deadline of 11:59 p.m. on January 9, 2025.

Applications in the process of being submitted prior to the deadline will NOT be accepted after the deadline.



Key Dates

Activity	Action Date
Solicitation Release	October 30, 2024
Pre-Application Workshop	November 12, 2024
Deadline for Written Questions by 5:00 p.m.	November 22, 2024
Anticipated Distribution of Question/Answers	Week of Dec. 16, 2024
Deadline to Submit Applications by 11:59 p.m.	January 9, 2025
Anticipated Notice of Proposed Awards Posting	Week of March 24, 2025
Anticipated CEC Business Meeting	June 11, 2025



Terms and Conditions

GFO-24-603

California's EVC RAA Program



Terms and Conditions

- Applicants must agree to the terms and conditions to be eligible for funding.
- This solicitation has two sets of terms conditions
 - Terms and Conditions (Attachment 13)
 - Special Terms and Conditions for Federal Compliance (Attachment 14)

Attachment 13

EXHIBIT C

CALIFORNIA ELECTRIC VEHICLE CHARGER RELIABILITY AND ACCESSIBILITY ACCELERATOR TERMS AND CONDITIONS

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Attachment 14

EXHIBIT F

SPECIAL FEDERAL AWARD TERMS AND CONDITIONS

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2. Priority of these terms	3



Federal Procedures – Caltrans

GFO-24-603

California's EVC RAA Program



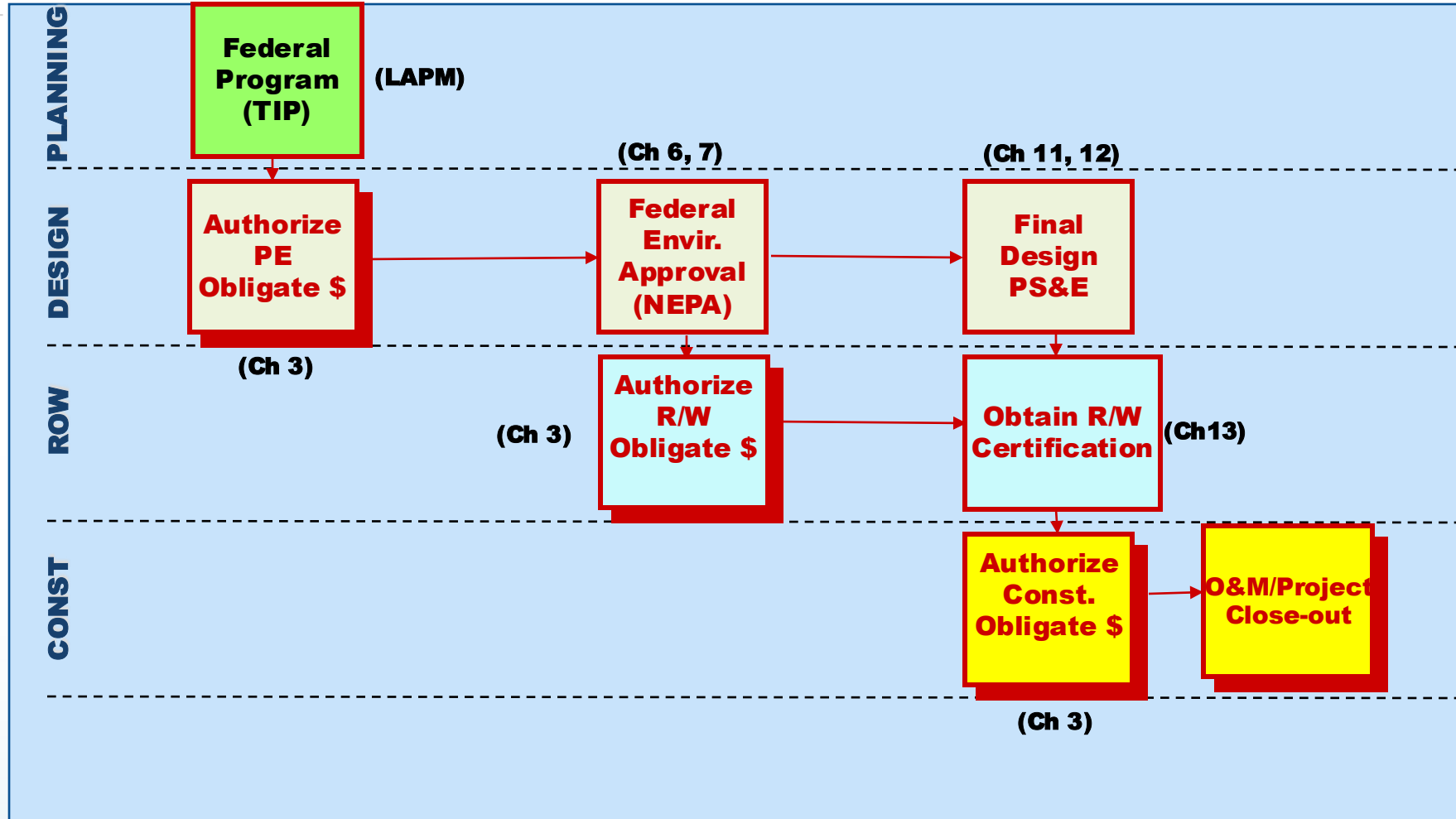
Federal Procedures – Caltrans

Programming/E-76 Authorization

- All projects will be programmed by Caltrans into Federal Transportation Improvement Program (FTIP) prior to authorization of funds by FHWA.
- The Federal Highway Administration (FHWA) has the authority and responsibility for implementing and monitoring federal laws, regulations, and executive orders affecting federal transportation programs.
- When a project involves federal funding, FHWA is involved according to these responsibilities and delegates to Caltrans accordingly per the FHWA/Caltrans Stewardship and Oversight Agreement.
- Prior to beginning highway work for which federal reimbursement will be requested, the project must be formally authorized by FHWA.



Programming/E-76 Authorization





Federal Procedures - Caltrans

Environmental

- The NEPA process is guided by the Act and its implementing regulations, 23 CFR Part 771. (*LAPM, Ch. 6*)
- Preliminary Environmental Study (PES) form must be submitted to Caltrans for review.
- Each project must receive environmental clearance prior to start of final design and right of way activities.
- All Projects must follow the NEPA requirements or jeopardize funding.

Ref. LAPM Ch. 6



Federal Procedures - Caltrans

Right of Way

- Projects must comply with the Uniform Relocation Assistance and Real Property Acquisition Policies Act of 1970 as amended in 1987 (the Uniform Act).
- The R/W Certification is necessary prior to authorization for construction and must be consistent with the project's approved PS&E (23 CFR 635.309).
- All Projects must follow the right of way requirements or jeopardize funding.

Ref. LAPM Ch. 13



Federal Procedures – Caltrans

Timelines*

Environmental Review

- 4 – 6 weeks

Right of Way Review

- 4 – 6 weeks

Authorization

- 4 - 6 weeks

*Note: These timelines do not count towards the 12-month project delivery timeline if Federal funds are obligated at the Construction Phase.



Federal Procedures – Caltrans

Resources

- [Local Assistance Procedures Manual \(LAPM\) | Caltrans](#)
- [Local Assistance Procedures Manual \(LAPM\) Forms | Caltrans](#)
- [Electric Vehicle Charger Reliability and Accessibility Accelerator – EVC RAA - Environment - FHWA](#)



Questions and Answers

GFO-24-603

California's EVC RAA Program



Questions and Answers, cont.

Three ways to ask questions:

Please state your name and affiliation. Keep questions under 3 minutes to allow time for others.

1. Use the raise hand function in Zoom

Zoom Phone Controls:

- *6 – Toggle mute/unmute
- *9 – Raise hand

2. Type questions in the Zoom Q&A Box

3. Submit written questions

Send written questions to Eunice.lemos-adair@energy.ca.gov

Deadline: November 22, 2024, 5:00 p.m. PST

Note that an official CEC response will be provided in writing and posted on the GFO webpage in December 2024.



Written Questions

Please send all questions related to GFO-24-603 to:

EUNICE LEMOS-ADAIR

Commission Agreement Officer

715 P Street, MS-1

Sacramento, CA 95814

(279) 226-1065

Eunice.lemos-adair@energy.ca.gov

(Please add subject line: GFO-24-603)

Deadline to submit questions: Friday, November 22, 2024, 5:00 p.m. PST

Deadline to submit applications: Thursday, January 9, 2025, 11:59 p.m. PST



Next Steps

GFO-24-603

California's EVC RAA Program



Next Steps

Activity	Action Date
Deadline for Written Questions by 5:00 p.m.	November 22, 2024
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Updates to solicitation documents will be posted on the [GFO Webpage](https://www.energy.ca.gov/solicitations/2024-10/gfo-24-603-californias-electric-vehicle-charger-reliability-and-accessibility):
<https://www.energy.ca.gov/solicitations/2024-10/gfo-24-603-californias-electric-vehicle-charger-reliability-and-accessibility>



Thank You!

Applications are due January 9, 2025 by 11:59 p.m.