

DOCKETED	
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Project Title:	General Rulemaking Proceeding for Developing Regulations, Guidelines, and Policies for Implementing SB X1-2 and SB 1322
TN #:	255643
Document Title:	Presentation - Proposed Emergency Rulemaking SB X1-2 Reporting Requirements
Description:	CEC - Presentation for SB X1-2 Pre-Rulemaking Workshop on April 11, 2024
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Proposed Emergency Rulemaking SB X1-2 Reporting Requirements

April 11, 2024

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Agenda

1. Background
2. Terminal Position Holders
3. Next Steps
4. Public Comments



Background



Purpose of Today's Workshop

Explain the current draft language for emergency data regulations, forms, and instructions.

Provide an opportunity to receive public input and feedback, through both oral comments at today's workshop and written comments, which may be submitted to Docket No. **23-OIR-03** by **5 PM** on **April 25, 2024**.



SB X1-2 Benefits to Californians



Greater transparency into the California petroleum markets.



Better analyze market behavior and investigate anomalies.



Take action to reduce gasoline price spikes.



SB X1-2 Rulemaking Processes

Description	Rulemaking Process
Majority of PIIRA data collection Analysis and reporting requirements Confidentiality requirements Enforcement authority Timing of turnaround and maintenance rules	Emergency regulation
Refinery maintenance activity reporting	APA exempt. CEC may adopt guidelines.



SB X1-2 Data Collection

Refinery Costs vs. Profits

Informs the California Oil Refinery Cost Disclosure Act Monthly Report, and whether a maximum refiner margin should be set.

Market Analysis

Informs whether there is market manipulation or market failures.

CEC Form:

- Merchant Terminal Position Holder Report (Monthly and Weekly)

Refinery Maintenance

Provides insights on timing of planned and unplanned outages.

Other Data

Provides additional insights.



Position Holder Terminal



Position Holder Terminal

1363.2 Specific Definitions for Purposes of Reporting Requirements

- **Added and updated definitions, including:**
 - Leased Capacity
 - Merchant Terminal
 - Position Holder



Position Holder Terminal

Requirement to File:

- **Adding Weekly and Monthly requirement to file.**
 - **Needed to align with weekly and monthly refinery reporting.**

Purpose:

- **Report designed to gather information on "position holder" holdings at California terminals.**
- **Will show transfers between position holders.**



Position Holder Terminal

Form Basics: Like current terminal reporting but for each position holder.

Position Holder Company Name:		Report Period: <table border="1" style="display: inline-table;"><tr><td>Month</td><td>Year</td></tr></table>	Month	Year
Month	Year			
Company ID Number:				
Terminal Name:				
Terminal Address:				

Receipts, Conversions, Transfers, Inventories & Leased Capacity										
GASOLINE, BLENDSTOCKS AND FUEL ETHANOL	Product Code	Product Received - from Outside Terminal (Barrels)	Product Received - from Inside Terminal (Barrels)	Total Product Received (Barrels)	Product Conversion Through Blending or Otherwise (Barrels)	Product Transferred Over Rack (Barrels)	Product Transferred Outside Terminal (Barrels)	Product Transferred Inside Terminal (Barrels)	Ending Inventory (Barrels)	Leased Capacity (Barrels)
Gasoline & Blending Components										
CARBOB (for ethanol blending)	163									
CARB RFG - Non-Oxygenated	162									
CARB RFG (blended with ethanol)	164									
Arizona Cleaner Burning Gasoline - Non-Oxygenated	170									
Arizona Cleaner Burning Gasoline - AZRBOB (for 10% ethanol blends)	172									
Arizona Conventional Gasoline	173									
Nevada LVBOB (for ethanol blending in Las Vegas)	180									
Nevada Cleaner Burning Gasoline (Las Vegas specification)	181									
Nevada Conventional (for use outside Las Vegas)	182									
Other Conventional	175									
Normal Butane	232									
Iso-Butane	233									
Pentanes Plus	220									
Alkylate (not including iso-octane)	320									
Iso-octane/Iso-octene	321									
Isomerate	322									
Hydrocrackate	323									
Natural Gasoline	324									
Reformate	325									
Toluene	326									
Other Gasoline Blending Components	327									
Fuel Ethanol	141									

Sum of first 2 columns →

↑ ↑ ↑
Non-rack transfers

↑

Inventory level on Friday (weekly) or end of the month (monthly)



Next Steps

- **April 11:** Begin stakeholder outreach and seek feedback.
- **June/July:** Present at CEC Business Meeting for adoption.
- **Next day:** Submit rulemaking package to OAL.
- **10 days later:** Estimated effective date.



Feedback Welcome

- Areas needing clarification.
- Information on industry standards.
- Suggestions for simplification.

- Submit written comments to:
 - **Docket No. 23-OIR-03**
 - **Due by 5:00 PM on April 25, 2024.**



Public Comments

Zoom:

- Use the “raise hand” feature.

Telephone:

- Dial *9 to raise your hand.
- Dial *6 to mute/unmute your phone line. You may also use the mute feature on your phone.

Zoom/phone participants, when called upon:

- Your microphone will be opened.
- Unmute your line.
- State and spell your name for the record, and then begin speaking.

Limited to one representative per organization.

Three-Minute Timer





Thank you

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PIIRA Team

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