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Bear Peak Power_DEBA Questions

Questions directed at "Group 1" Program Category:

- Are there any co-location limitations? If so, what is considered a co-located project?
- For Group 1 projects, to reach the 6MW minimum, can the projects exist anywhere in California and are there distance requirements between project locations (i.e. in various Counties, utility territories)?
- Are there any advantages to grouping multiple projects together versus submitting them as individual applications?
- For Group 1 front of the meter BESS backup generation projects, has the CEC engaged with PG&E about how these backup assets will operate on the distribution grid when they shut down their transmission system?
- Are there general interconnection parameters that are important to follow when filing for interconnection with PG&E, SCE, or SDG&E?

Questions that are programmatic in nature:

- Does the CEC envision the DEBA program opening again in the future (or on an annual basis) for more funding opportunities?