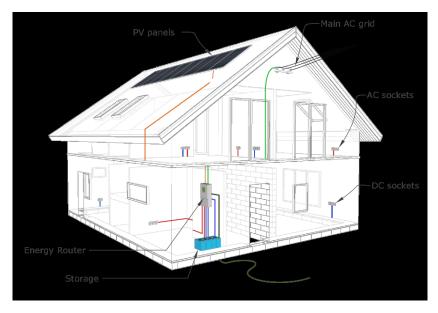
DOCKETED	
Docket Number:	23-ERDD-01
Project Title:	Electric Program Investment Charge (EPIC)
TN #:	251605
Document Title:	Chris Mi Comments - Demonstrate DC power systems for building applications with high efficiency potential
Description:	N/A
Filer:	System
Organization:	Chris Mi
Submitter Role:	Applicant
Submission Date:	8/14/2023 9:18:57 AM
Docketed Date:	8/14/2023

Comment Received From: Chris Mi Submitted On: 8/14/2023 Docket Number: 23-ERDD-01

Demonstrate DC power systems for building applications with high efficiency potential

Additional submitted attachment is included below.



Demonstrate DC power systems for building applications with high efficiency potential.

Fig. 1. Concept of energy router for residential application (combination of ac and dc network inside the house)

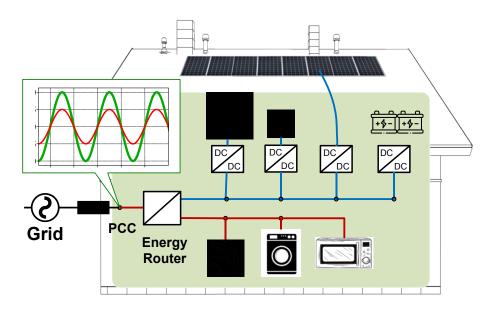


Fig. 2. Concept of energy router for residential application (combination of ac and dc network inside the house)

1. What DC components and equipment are needed to enable more efficient integration of DC devices with other DC devices? What is the current technology readiness level (TRL) of these devices? What specific research is needed to advance the TRL (e.g., design work, laboratory testing, pilot and/or commercial demonstration)?

Efficient integration of DC (direct current) devices with other DC devices is a key consideration for improving energy efficiency in various applications, including renewable energy systems, data centers, electric vehicles, and more. The use of DC systems can help reduce energy losses associated with AC-DC conversions. Here are some components and equipment that facilitate the integration of DC devices and their corresponding Technology Readiness Levels (TRLs):

- DC Microgrids and Distribution Systems (TRL: Varies)

• DC microgrids enable localized generation, storage, and distribution of DC power, enhancing the integration of DC devices like solar panels, batteries, and electric vehicles.

- DC-DC Converters (TRL: High)

- DC-DC converters are essential for adjusting voltage levels and power conversion between different DC sources and loads.
- DC Power Optimizers (TRL: Medium to High)
 - DC power optimizers can be used in solar panel systems to maximize energy harvesting and improve the overall efficiency of the system.
- DC Building Distribution Systems (TRL: Medium to High)
 - Implementing DC distribution within buildings can enable more efficient power delivery to DCpowered devices like LED lighting and electronics.
- DC Fast Charging Stations (TRL: Medium to High)
 - DC fast charging stations for electric vehicles deliver high-power DC directly to the vehicle's battery, reducing charging times.
- DC Power Sockets and Connectors (TRL: Medium to High)
 - Standardized DC connectors and sockets are needed to ensure safe and efficient connections between devices.
- Smart DC Power Management Systems (TRL: Medium to High)
 - Advanced control and management systems can optimize the operation of DC devices, considering factors like load demand and available resources.
- DC Appliances and Devices (TRL: Varies)
 - The development of a broader range of DC-powered appliances and devices can drive the demand for integrated DC systems.

Advancing the Technology Readiness Level (TRL) of these devices involves several stages of research and development, including:

- Design and Simulation (TRL 2-3):
 - Designing efficient and reliable DC devices and systems through computer simulations and modeling.

- Laboratory Testing (TRL 4-5):
 - Conducting controlled experiments in a laboratory environment to validate the functionality and performance of DC components and systems.
- Prototype Development (TRL 4-5):
 - Building functional prototypes of DC devices and systems for real-world testing and validation.
- Field Testing and Pilot Demonstrations (TRL 6-7):
 - Deploying prototypes in real-world settings to evaluate their performance, reliability, and efficiency under various conditions.
- Commercial Demonstration (TRL 8):
 - Scaling up and deploying fully functional DC systems in commercial settings to showcase their practical viability and benefits.
- Standardization and Regulatory Approval (TRL 9):
 - Developing industry standards and obtaining regulatory approvals to ensure interoperability, safety, and compliance.

The specific research needed to advance the TRL of these devices would vary depending on the device type. It might involve innovations in materials, circuit designs, control algorithms, safety mechanisms, and system architectures. Collaboration between researchers, industry partners, and regulatory bodies is crucial to accelerate the adoption and integration of DC devices into various applications.

2. What are the TRL, cost effectiveness, efficiency, and availability of the following technologies?

- a. DC-DC converters that provide high voltage and high current to enable high power transfer or bidirectional transfer between various DC equipment.
- b. Solid-state transformers for integration of renewables, electric vehicles (EV), and energy storage.
- c. DC revenue-grade meters to measure, collect, and store real-time data for DC power systems.
- d. DC power systems for buildings that can be directly coupled with distributed energy resources (DERs) to reduce energy losses with fewer redundant stages of power conversions.
- e. DC-based end-use equipment (e.g., refrigeration, cooktops, lighting, motor-driven loads) that can be integrated into an efficient DC-based power system.

a. DC-DC Converters for High Power Transfer:

- TRL: High (6-9, depending on specific technologies)
- Cost-Effectiveness: Cost-effective options are available, especially for well-established converter topologies.
- Efficiency: Modern DC-DC converters can achieve high efficiency, often exceeding 96%.
- Availability: DC-DC converters with high power and bidirectional capabilities are available from various manufacturers.

b. Solid-State Transformers:

- TRL: Varies (4-8, depending on specific technologies and applications)
- Cost-Effectiveness: Solid-state transformers are still evolving, and their cost-effectiveness depends on factors like power rating and application.
- Efficiency: Solid-state transformers have the potential to achieve high efficiency and better control compared to traditional transformers.
- Availability: Research and development efforts are ongoing, and commercial availability may vary by application.

c. DC Revenue-Grade Meters:

- TRL: High (7-9)
- Cost-Effectiveness: Generally cost-effective and widely used for accurate measurement in DC power systems.
- Efficiency: DC revenue-grade meters are designed for accurate measurement and data collection, rather than high power conversion efficiency.
- Availability: Widely available from various manufacturers for different DC power systems.

d. DC Power Systems for Buildings with DER Integration:

- TRL: Medium to High (5-8, depending on system complexity)
- Cost-Effectiveness: Cost-effectiveness depends on the scale of implementation and integration with existing infrastructure.
- Efficiency: DC power systems can reduce energy losses by minimizing unnecessary AC-DC conversions, leading to improved overall efficiency.
- Availability: DC power systems for building integration are being researched and deployed in various pilot projects.

e. DC-Based End-Use Equipment:

- TRL: Varies (4-9, depending on equipment type and technology)
- Cost-Effectiveness: Cost-effectiveness depends on the equipment type, efficiency gains, and market demand.
- Efficiency: DC-based end-use equipment can be designed for higher efficiency by eliminating AC-DC conversions where possible.
- Availability: Some DC-based end-use equipment, such as LED lighting and certain motor-driven loads, are already available. Research and development continue for other equipment types.

3. What are the most likely commercial applications for DC-based power systems in the short (3-5 years) and long terms (5+ years)?

DC-based power systems are gaining traction due to their potential for increased energy efficiency, integration with renewable energy sources, and reduced conversion losses. Over the short (3-5 years) and long terms (5+ years), several commercial applications are likely to see significant advancements and adoption of DC-based power systems:

Short-Term (3-5 years):

- Data Centers: Data centers consume large amounts of energy and generate substantial heat. DC power distribution within data centers can reduce energy losses and simplify power management, contributing to improved efficiency and reduced cooling requirements.

- Electric Vehicles (EVs) Charging Stations: DC fast charging stations for electric vehicles already exist, and further development could lead to more efficient and faster charging options, especially as EV adoption continues to rise.

- **Renewable Energy Integration**: DC microgrids and distribution systems can facilitate the integration of renewable energy sources like solar panels and wind turbines. Direct coupling of DC power from renewables to DC loads can minimize conversion losses and enhance overall systemefficiency.

- **Telecom Towers**: Telecom infrastructure, including towers and base stations, can benefit from DC power distribution due to the increasing demand for reliable and energy-efficient communication networks.

Long-Term (5+ years):

- **Residential and Commercial Buildings**: DC power systems integrated into buildings can enable direct coupling of distributed energy resources (DERs) like solar panels and energy storage devices. This reduces conversion losses and supports more efficient energy usage.

- Industrial Applications: Various industrial processes, such as manufacturing and processing, could transition to DC power systems to enhance energy efficiency and reduce operational costs.

- Smart Cities and Infrastructure: The integration of DC power systems with smart city infrastructure, including street lighting, public transportation, and smart grids, could provide more efficient and sustainable urban environments.

- Off-Grid and Remote Areas: DC microgrids and standalone DC power systems can provide reliable and efficient energy solutions for remote and off-grid areas, especially in regions with limited access to conventional power infrastructure.

- **Consumer Electronics and Appliances**: As more electronics and appliances become DC-powered internally, homes may adopt DC power distribution to reduce conversion losses and increase efficiency.

- **Transportation**: Beyond EVs, other modes of transportation like electric trains and trams could benefit from efficient DC power systems.

- Agriculture and Aquaculture: DC power systems can be used for irrigation, aquaculture systems, and other agricultural applications to improve energy efficiency and water management.

- Healthcare Facilities: Critical medical equipment and facilities could leverage DC power systems for enhanced reliability and efficiency.

The adoption of DC-based power systems will depend on factors such as technological advancements, regulatory support, market demand, and the overall push toward sustainability and energy efficiency. While these applications hold promise, the timeline for widespread adoption may vary based on regional and industry-specific considerations.

5. What kind of buildings/facilities are the best fit for early DC-based implementation and why?

Early DC-based implementation is well-suited for certain types of buildings and facilities where the benefits of DC power distribution can be maximized. These include:

- Data Centers: Data centers have a high demand for power and are sensitive to energy efficiency. DC distribution can reduce conversion losses and improve overall energy efficiency, making them an ideal candidate for early DC-based implementation.

- **Commercial Buildings**: Office buildings, retail spaces, and commercial complexes can benefit from DC power systems, especially when integrated with distributed energy resources (DERs) like solar panels. This integration can reduce energy losses and support more efficient power usage.

- **Telecom Towers**: Telecom infrastructure, including towers and base stations, can adopt DC power distribution to improve energy efficiency, reduce operational costs, and enhance reliability.

- Electric Vehicle Charging Stations: DC fast charging stations for electric vehicles already operate on DC power. Expanding the use of DC power systems in this context can further improve efficiency and integration with renewable energy sources.

- **Renewable Energy Installations**: Locations with solar farms, wind farms, or other renewable energy installations can benefit from direct coupling of DC power from renewable sources to loads, minimizing conversion losses.

- Industrial Facilities: Certain industrial processes and manufacturing plants involve high-power equipment that can benefit from more efficient DC power distribution, leading to energy savings and enhanced control.

- **Remote or Off-Grid Areas**: Communities in remote or off-grid areas can establish standalone DC microgrids, reducing dependency on conventional power infrastructure and improving energy resilience.

- New Construction Projects: Building new structures from the ground up allows for design flexibility, making it easier to incorporate DC power distribution from the outset and optimize the overall energy efficiency of the building.

- **Critical Infrastructure**: Facilities that require continuous and reliable power supply, such as healthcare facilities, emergency response centers, and data storage facilities, can benefit from the enhanced reliability and efficiency of DC power systems.

These building types are well-suited for early DC-based implementation because they often have high energy demands, require efficient power management, or are more receptive to integrating new technologies during construction or renovation. As DC-based power systems mature and gain wider acceptance, their implementation can potentially extend to a broader range of building types and applications. However, collaboration between stakeholders, including building owners, manufacturers, utilities, and regulatory bodies, is crucial to ensure successful implementation and adoption.

7. What research is required to directly connect an EV via a DC bus to a residential/commercial building allowing for a more flexible and efficient bi-directional power flow? What components/equipment and research are required to accelerate the adoption of DC bi-directional power flow equipment in residential/commercial buildings and improve the overall system efficiency?

Enabling direct bi-directional power flow between an electric vehicle (EV) and a residential or commercial building's DC bus requires a combination of research, technology development, and integration efforts. Here's a breakdown of

the research, components/equipment, and key areas of focus needed to accelerate the adoption of DC bi-directional power flow equipment in these settings and improve overall system efficiency:

Research Areas:

Converter Technologies and Control Algorithms:

- Develop advanced DC-DC converters capable of bidirectional power flow, efficient voltage conversion, and seamless integration with building systems.
- Research and optimize control algorithms for bidirectional power flow, taking into account dynamic load variations, grid conditions, and EV battery state.

Energy Management and Optimization:

- Study optimal strategies for managing power flow between the EV, building loads, and energy storage devices to maximize self-consumption, grid support, and economic benefits.
- Investigate demand response and energy arbitrage opportunities by leveraging the EV's energy storage capacity.

Grid Interaction and Stability:

- Research the impact of bidirectional power flow on grid stability, voltage regulation, and harmonics.
- Develop strategies for seamless integration of EVs as distributed energy resources, including grid support during peak demand and grid faults.

Smart Charging and Scheduling:

• Explore intelligent charging and scheduling algorithms to optimize EV charging and discharging based on building energy demand, grid conditions, and time-of-use rates.

Components/Equipment:

Bi-Directional DC-DC Converters:

- Develop high-efficiency bidirectional DC-DC converters capable of handling the power levels required for EVs and building loads.
- Ensure galvanic isolation, voltage regulation, and efficient power conversion in both directions.

Energy Management System (EMS):

- Design and implement an advanced EMS to coordinate the power exchange between the EV, building, and grid.
- Include real-time monitoring, forecasting, and control capabilities for optimal energy utilization.

Communication Protocols and Interfaces:

• Define standardized communication protocols and interfaces between the EV, building EMS, and grid operators to enable seamless coordination and control.

Battery Management System (BMS):

• Enhance the EV's BMS to support bidirectional power flow, state-of-charge management, and safe operation during grid interactions.

Grid-Interconnection Hardware:

• Develop grid-interconnection hardware and protection mechanisms to ensure safe and reliable bidirectional power flow while complying with grid codes and safety standards.

Focus Areas for Efficiency Improvement:

Efficient Power Conversion:

• Optimize converter efficiency to minimize power losses during bidirectional energy exchange.

Dynamic Load Management:

• Implement real-time load management strategies to balance power flows and avoid grid congestion.

Energy Storage Integration:

• Integrate energy storage systems to enhance system flexibility, peak shaving, and grid support.

Demand Response Integration:

• Incorporate demand response capabilities to respond to grid signals and support grid stability.

Smart Grid Integration:

• Develop protocols and mechanisms for bidirectional communication between the building, EVs, and the grid for coordinated energy exchange.

User-Friendly Interfaces:

• Design user-friendly interfaces for building occupants and EV owners to monitor, control, and optimize energy flows.

Collaboration between researchers, manufacturers, utilities, and regulatory bodies will be essential to drive advancements in DC bi-directional power flow technology for residential and commercial buildings. Research outcomes should lead to standardized, reliable, and efficient solutions that unlock the potential of EVs as valuable grid assets while enhancing the overall energy efficiency and resilience of buildings.

8. What are the research opportunities to demonstrate DC building blocks for a local DC microgrid that increase the overall system efficiency and reliability when compared to a similar alternating current (AC) system?

Research opportunities to demonstrate DC building blocks for a local DC microgrid that enhance overall system efficiency and reliability compared to an AC system encompass various technical and operational aspects. Here are some key research areas and opportunities:

DC Distribution Architecture Optimization:

- Research the optimal architecture for the DC microgrid, considering factors like voltage levels, topologies (e.g., radial, mesh), and the distribution of loads and sources.
- Investigate advanced power electronics and control strategies to efficiently manage power flows and voltage levels within the DC microgrid.

Efficient DC-DC Conversion:

• Develop high-efficiency DC-DC converters for voltage conversion, power conditioning, and bidirectional energy flow between different components within the microgrid.

• Explore soft-switching and resonant converter topologies to minimize switching losses.

Energy Storage Integration:

- Study the integration of energy storage systems (batteries, supercapacitors) with the DC microgrid to enhance energy management, peak shaving, and grid support.
- Develop advanced control algorithms to optimize energy storage operation and maximize overall systemefficiency.

Renewable Energy Integration:

- Investigate the direct coupling of DC renewable energy sources (solar panels, wind turbines) to the microgrid without AC-DC conversions, reducing energy losses and improving overall efficiency.
- Research power electronics interfaces that enable seamless integration of variable DC sources with the microgrid.

Distributed Energy Resources (DER) Management:

- Develop advanced control and management algorithms for coordinating multiple DERs within the DC microgrid, including load shedding, demand response, and optimal dispatch.
- Investigate the potential for autonomous operation and decision-making based on local conditions and grid interactions.

Reliability Enhancement:

- Study fault detection, isolation, and self-healing mechanisms within the DC microgrid to enhance reliability and minimize downtime.
- Research fault-tolerant control strategies to ensure continuous operation even in the presence of component failures.

Grid Interaction and Stability:

- Analyze the impact of DC microgrid operation on the main grid, including grid stability, voltage regulation, and harmonics.
- Develop strategies for coordinated operation and interaction with the main grid, including islanding and reconnection procedures.

Communication and Control Protocols:

- Research communication protocols and control strategies for real-time monitoring, data exchange, and coordination of devices within the DC microgrid.
- Investigate the potential for decentralized control architectures that enhance system resilience and responsiveness.

Standardization and Interoperability:

• Contribute to the development of standardized interfaces, communication protocols, and interoperability guidelines to ensure seamless integration of diverse DC microgrid components and technologies.

Demonstration and Validation:

- Deploy real-world pilot projects to demonstrate the performance, efficiency, and reliability benefits of the DC microgrid compared to traditional AC systems.
- Gather empirical data to validate research findings and quantify the improvements in energy efficiency and system reliability.

Collaborative efforts involving academia, industry partners, utilities, and government agencies are essential to drive research and development in these areas. The outcomes of these research opportunities can lead to the successful deployment of DC microgrids that provide enhanced efficiency, reliability, and sustainability compared to conventional AC systems.

10. What specific DC equipment (e.g., DC-DC converters) and components are required to serve as an enabling device for the integration of DERs with a microgrid or DC-related infrastructure?

- a. What are the research opportunities to advance the TRL to simplify the interconnection of microgrids to the grid in one package using only DC-DC related components and equipment and eliminating DC-to-AC followed by AC-to-DC conversion?
- b. What additional research is required to maintain the quality and reliability of DC-DC converters while minimizing unnecessary costs and improving the efficiency of the converters?

To enable the integration of Distributed Energy Resources (DERs) with microgrids or DC-related infrastructure, the following DC equipment and components are required:

DC-DC Converters:

- Bidirectional DC-DC converters for energy flow control between the microgrid and DERs.
- Voltage step-up and step-down converters for optimal integration of various DERs.

Energy Storage Systems:

- Battery management systems (BMS) for energy storage integration and control.
- Battery chargers and dischargers with DC-DC converters for efficient energy transfer.

Renewable Energy Sources:

- Solar panel inverters with DC-DC converters for direct DC integration.
- Wind turbine converters and MPPT (Maximum Power Point Tracking) controllers.

Load Management and Control:

- DC loads with efficient DC-DC conversion interfaces.
- DC power management and control systems to optimize energy consumption.

Communication and Control Interfaces:

• Communication protocols and interfaces for seamless coordination and control of DERs within the microgrid.

Protection and Fault Detection:

• Fault detection and protection mechanisms to ensure safe and reliable operation of DERs.

Grid Interaction Equipment:

• Grid-interconnection hardware and protection devices to facilitate grid integration and safety.

Monitoring and Data Collection:

• Real-time monitoring equipment to gather data on energy production, consumption, and system performance.

a. Research Opportunities to Simplify Microgrid Interconnection using DC-DC Components:

Integrated Power Conversion Systems:

- Research integrated solutions that combine bidirectional DC-DC converters, energy storage interfaces, and grid-interconnection functions into a single package.
- Develop standardized plug-and-play systems that simplify microgrid interconnection without the need for multiple conversion stages.

Grid-Forming DC Converters:

• Investigate the development of advanced grid-forming DC converters that can provide stable and synchronized voltage and frequency support to the microgrid during islanded operation.

Voltage and Frequency Regulation:

• Develop control algorithms that enable DC-DC converters to actively regulate voltage and frequency to meet grid interconnection standards without relying on AC-DC-AC conversions.

b. Research Opportunities for Improving DC-DC Converter Quality and Efficiency:

Advanced Topologies and Materials:

• Research novel DC-DC converter topologies and advanced materials to improve efficiency, reduce losses, and enhance reliability.

Soft-Switching Techniques:

• Investigate soft-switching techniques such as resonant converters to minimize switching losses and improve efficiency.

Efficiency Optimization Algorithms:

• Develop advanced control algorithms that optimize converter efficiency under varying load conditions and optimize power transfer efficiency.

Heat Dissipation and Thermal Management:

• Study innovative thermal management techniques to dissipate heat generated by converters, ensuring long-term reliability and efficient operation.

Reliability and Component Longevity:

• Conduct research to enhance the reliability of converter components, increase mean time between failures (MTBF), and extend the overall lifetime of DC-DC converters.

Cost Reduction Strategies:

• Explore cost-effective manufacturing techniques, component sourcing, and design practices to minimize unnecessary costs while maintaining quality and efficiency.

11. What advancements are required in power electronics to enable DC and mixed DC/AC microgrid topologies that can reduce power conversion, increase efficiency, and improve reliability?

Advancements in power electronics are crucial for enabling efficient and reliable DC and mixed DC/AC microgrid topologies. These advancements can lead to reduced power conversion stages, increased overall efficiency, and improved system reliability. Here are key areas of development:

Advanced DC-DC Converters:

- High-Efficiency Topologies: Research and develop advanced DC-DC converter topologies, such as resonant converters, multi-level converters, and hybrid topologies, that minimize switching losses and increase efficiency.
- Soft-Switching Techniques: Explore soft-switching methods like zero-voltage switching (ZVS) and zero-current switching (ZCS) to reduce switching losses and improve converter efficiency.
- Wide Voltage Range Operation: Design converters that can operate efficiently across a wide voltage range, accommodating varying input and output levels in microgrid applications.

DC-AC Inverters and Rectifiers:

- Multilevel Inverters: Investigate multilevel inverter topologies for AC conversion that reduce harmonic distortion, improve power quality, and enable higher voltage operation.
- High-Frequency Switching: Explore higher-frequency switching techniques to reduce filter size, improve power density, and increase converter efficiency.
- Bidirectional Operation: Develop bidirectional AC-DC rectifiers and inverters that can efficiently switch between power conversion modes without excessive losses.

Intelligent Power Management and Control:

- Advanced Control Algorithms: Research and implement advanced control algorithms that enable seamless and coordinated operation of multiple converters within the microgrid, optimizing energy flow and maintaining stability.
- Energy Management Systems (EMS): Develop intelligent EMS for real-time monitoring, prediction, and control of microgrid components to maximize overall efficiency and reliability.

Smart Switching and Fault Tolerance:

- Fault Detection and Isolation: Design fault detection and isolation mechanisms that enable the microgrid to quickly identify and respond to failures, minimizing downtime and enhancing reliability.
- Redundancy and Resilience: Investigate redundant converter configurations and fault-tolerant control strategies to ensure continuous operation in the presence of component failures.

Advanced Semiconductor Devices:

- Wide-Bandgap (WBG) Semiconductors: Utilize WBG materials like silicon carbide (SiC) and gallium nitride (GaN) to develop power devices with lower switching losses, higher operating temperatures, and improved efficiency.
- Integration and Packaging: Explore advanced packaging and integration techniques to enhance thermal performance, reduce parasitic effects, and improve overall device reliability.

Energy Storage Integration:

- Battery Charging and Discharging: Develop specialized power electronics interfaces for bidirectional energy flow between microgrid and energy storage systems, optimizing charging and discharging processes.
- Hybrid Energy Storage: Research hybrid energy storage systems that combine different storage technologies (e.g., batteries and supercapacitors) to enhance power delivery and efficiency.

Grid Interaction and Control:

- Grid-Forming Converters: Investigate grid-forming converter technologies that enable microgrids to operate autonomously during islanded mode while maintaining stable voltage and frequency levels.
- Grid-Supportive Operation: Develop control strategies that allow microgrids to provide grid support functions such as voltage regulation, frequency control, and reactive power compensation.

12. What power electronics need to be advanced and demonstrated to provide reliability and stability to DC systems?

Advancing and demonstrating power electronics for reliability and stability in DC systems involves addressing various technical challenges. Key areas of focus include:

Grid-Forming Converters:

- Research and develop advanced grid-forming converters that can autonomously establish stable voltage and frequency references during islanded operation.
- Implement control strategies that allow grid-forming converters to maintain stable voltage and frequency in the absence of a strong AC grid connection.
- Demonstrate the ability of grid-forming converters to support local loads and renewable energy sources while ensuring grid stability.

Voltage and Frequency Regulation:

- Develop advanced control algorithms for DC-DC converters and DC-AC inverters that can actively regulate voltage and frequency within defined limits.
- Implement voltage and frequency control mechanisms to prevent voltage collapse, harmonics, and instabilities in the DC system.

Stability Analysis and Control Design:

- Conduct thorough stability analysis of DC systems using advanced modeling techniques, considering dynamic interactions between converters, loads, and energy sources.
- Design control loops that provide robust stability and can adapt to changes in operating conditions and system configurations.

Fault Detection and Isolation:

• Research fault detection algorithms and mechanisms that can quickly identify faults and disturbances within the DC system.

• Develop isolation strategies that prevent fault propagation and ensure that faults are contained to minimize systemdowntime.

Resilient Operation and Self-Healing:

- Investigate control strategies that enable DC systems to exhibit self-healing behaviors by reconfiguring themselves to restore stable operation after a fault.
- Demonstrate the ability of DC systems to maintain critical loads and restore normal operation while isolating faulty components.

Advanced Protection and Coordination:

- Develop protective relaying schemes for DC systems that ensure timely disconnection of faulty components while preserving overall systemintegrity.
- Implement coordinated protection strategies that consider fault currents, voltage levels, and fault locations to minimize disruption.

Dynamic Load and Source Management:

- Design algorithms for real-time load shedding and source curtailment to maintain stability during periods of high demand or sudden load changes.
- Demonstrate the ability to manage dynamic interactions between variable energy sources (e.g., solar panels, wind turbines) and fluctuating loads.

Integration of Energy Storage:

- Research integration techniques for energy storage systems that enhance system stability, voltage regulation, and dynamic response to grid disturbances.
- Develop control strategies that optimize the use of energy storage for stabilizing the DC system under varying operating conditions.

Reliability Testing and Validation:

- Conduct extensive testing and validation of power electronics components and control algorithms through hardware-in-the-loop (HIL) simulations and field trials.
- Demonstrate the reliability and stability of DC systems under various scenarios, including grid faults, load variations, and DER interactions.

Standardization and Guidelines:

• Collaborate with industry stakeholders to develop standards, guidelines, and best practices for power electronics design, control, and operation to ensure consistent and reliable DC system implementation.

Advancing power electronics in these areas will contribute to the creation of robust and stable DC systems, enabling their successful integration into microgrids, distribution networks, and other applications while maintaining high levels of reliability and stability.

19. What specific codes and standards will the deployment of a DC-based power system help inform?

The deployment of DC-based power systems can help inform and influence a range of relevant codes and standards. As DC systems become more prevalent and integrated into various applications, these codes and standards may evolve or be developed to address the unique characteristics and safety considerations of DC power distribution. Some specific codes and standards that DC-based power systemdeployments can help inform include:

NEC (National Electrical Code) - NFPA 70:

• The NEC addresses the installation of electrical systems, including wiring methods, equipment, and safety requirements. As DC systems become more widespread, the NEC may adapt to include specific guidelines for DC power distribution, grounding, and protection.

IEEE Standards:

• IEEE standards related to power distribution, such as IEEE 1547 for distributed energy resources (DER) interconnection, may need updates or extensions to account for DC-based systems and their integration with the grid.

IEC Standards:

• International standards like those developed by the International Electrotechnical Commission (IEC) may be updated or expanded to include guidelines for DC power distribution, safety practices, and interoperability.

Building Codes:

• Local building codes may require modifications or additions to accommodate the installation and operation of DC-based power systems within residential, commercial, and industrial buildings.

Grid Interconnection Standards:

• As DC systems play a larger role in grid interconnection, standards governing the safe and efficient integration of DC microgrids and other DC-based systems with the main grid may need to be developed or revised.

Safety Standards:

• Safety standards related to electrical installations, equipment, and worker protection may need updates to ensure the safe deployment and operation of DC power systems.

Energy Efficiency and Environmental Standards:

• DC-based systems can impact energy efficiency and environmental considerations. Standards related to energy efficiency, emissions, and environmental impact assessment may evolve as DC systems are deployed.

Communication Protocols and Interoperability Standards:

• The adoption of DC systems may drive the development of communication protocols and interoperability standards that enable seamless coordination between different DC components and devices.

Cybersecurity Standards:

• With increased digitalization and connectivity in DC systems, cybersecurity standards may need to address potential vulnerabilities and threats specific to DC power distribution.

Equipment Standards:

• As DC-based equipment, such as DC-DC converters and energy storage systems, become more common, equipment standards may need updates to ensure safety, performance, and compatibility.