

**DOCKETED**

<b>Docket Number:</b>	23-IEPR-03
<b>Project Title:</b>	Electricity and Gas Demand Forecast
<b>TN #:</b>	250895
<b>Document Title:</b>	Confidentiality Request_2023 IEPR Electricity Demand Forms 1-1a,1-1b,1-2,1-3,1-4,1-5,1-6a,2-1
<b>Description:</b>	PG&E's Repeat Request for Confidentiality for 2023 IEPR Electricity Demand Forms 1.1a, 1.1b, 1.2, 1.3, 1.4, 1.5, 1.6a, and 2.1.
<b>Filer:</b>	Jennifer Privett
<b>Organization:</b>	Pacific Gas and Electric Company
<b>Submitter Role:</b>	Applicant
<b>Submission Date:</b>	6/30/2023 3:42:45 PM
<b>Docketed Date:</b>	6/30/2023

**REPEATED APPLICATION FOR CONFIDENTIAL DESIGNATION**  
(20 CCR SECTION 2505)

*2023 INTEGRATED ENERGY POLICY REPORT*

Docket Number 23-IEPR-03

Electricity Demand Forecast

Applicant: Pacific Gas and Electric Company (PG&E)

Attorney for Applicant: Daniel S. Hashimi  
Senior Counsel

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**1. (a) Title, data, and description of the record.**

Electricity Demand Forecast forms issued by the California Energy Commission (CEC) for the 2023 Integrated Energy Policy Report (IEPR) excluding Form 8 (revenue requirements data), which will be provided separately.

**(b) Specify the part(s) of the record for which you request confidential designation.**

PG&E is requesting confidential designation for three calendar years following the date of this Repeated Application for the contents of certain data cells in the Electricity Demand Forecast Forms 1.1a, 1.1b, 1.2, 1.5, 1.6a, and 2.1 related to historic and forecasted loads, and certain data cells in Forms 1.3 and 1.4 related to forecast electricity peak demand, as described in more detail below.

The CEC previously granted confidentiality to the below data categories or substantially similar data in the 2021, 2019 and/or the 2017 IEPRs, per the CEC's 2017 IEPR letter to PG&E dated May 3, 2017, and the CEC's acceptance of confidentiality requests in PG&E's 2021 IEPR Electricity Demand Forecast submissions. PG&E's request for confidentiality for the 2023 IEPR is consistent with previous CEC decisions for similar data and previous PG&E data submissions to the CEC. Additionally, in 2021 PG&E submitted a new application for confidentiality for certain data categories in Forms 1.3 and 1.4. The CEC granted PG&E's request for confidentiality under the new application then submitted for the specified data categories identified in the 2021 confidentiality form, as evidenced by the CEC's acceptance of PG&E's confidentiality application form submission.

The new data being provided this year in the referenced categories are unchanged or substantially similar to that provided in previous IEPR submittals. PG&E requests that these categories be deemed confidential for the same reasons as presented in prior confidentiality applications, and that this Application be considered a **Repeated Application**.

**2. State and justify the length of time the Commission should keep the record confidential.**

PG&E requests that certain data in its Electricity Demand Forecast Forms 1.1a, 1.1b, 1.2, 1.3, 1.4, 1.5, 1.6a, and 2.1 be designated as confidential for the same categories or substantially similar categories approved previously by the CEC in the 2017, 2019, and 2021 IEPR proceedings, and that the confidential designation of this information herein be maintained for three calendar years following the date of this Repeated Application.

**3. Identify the specific categories for which confidentiality is being sought.**

Specifically, for Form 1.1a, *Retail Sales of Electricity by Class or Sector (Bundled and Unbundled)*, and Form 1.1b, *Retail Sales of Electricity by Class or Sector (Bundled)*, the following categories for the forecast years 2024-2026:

- Forecast Sales to Customers

Specifically, for Form 1.2, *Total Energy to Serve Load*, the following categories for the forecast years 2024-2026:

- All load categories

Specifically, for Form 1.3, *LSE Coincident Peak Demand by Sector*, the following categories for the forecast years 2024-2026:

- Losses
- Total Peak

Specifically, for Form 1.4, *Distribution Area Coincident Peak Demand*, the following categories for forecast years 2024-2026:

- Bundled Customer Peak
- Total Peak Demand

Specifically, for Form 1.5, *Peak Demand Weather Scenarios*, the following categories for the forecast years 2024-2026:

- 1-in-5 temperatures
- 1-in-10 temperatures
- 1-in-20 temperatures

Specifically, for Form 1.6a, *Recorded LSE Hourly Loads for 2021, 2022, and Forecast Loads for 2023*, the following categories for all hours for:

- 1) The forecast year 2023:
  - Bundled Load
  - Bundled Losses
  - Unbundled Load
  - Unbundled Losses
  - BART
  - Total system load
- 2) The historical period July 4, 2022, through December 31, 2022:
  - Bundled Load
  - Bundled Losses
  - Total System Load

Specifically, for Form 2.1, *Forecast Economic and Demographic Assumptions*, for historic and forecast years 2021-2034:

- All economic and demographic assumptions for PG&E's service area owned by Moody's Analytics

#### 4. Attestation

I certify under penalty of perjury that the information contained in this application for confidential designation is true, correct, and complete to the best of my knowledge. I also certify that I am authorized to make the application and certification on behalf of Pacific Gas and Electric Company.

June 30, 2023

Signed: Original signed by /s/Daniel S. Hashimi

Name: Daniel S. Hashimi

Title: Senior Counsel

Pacific Gas and Electric Company