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2022 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2022

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

	DETAIL OURDLIED NAME
	RETAIL SUPPLIER NAME
Commercial Ener	gy of Montana, Inc. dba Commercial Energy of California
	ELECTRICITY PORTFOLIO NAME
	Commercial Energy of California Renewable
	CONTACT INFORMATION
NAME	Curry Stypula
	7 71
TITLE	President
MAILING ADDRESS	7767 Oakport Street, Suite 525
CITY, STATE, ZIP	Oakland, CA 94621
PHONE	510-567-2700
THONE	010 001 2100
EMAIL	curry.stypula@commercialenergy.net
LIVIAIL	<u>carry.scypara@commercialenergy.net</u>
WEBSITE URL FOR	www.commercialenergy.net
PCL POSTING	,

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office.

it you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

INTRODUCTION

Reta supp ers are required to submit separate Annual Reports for each electricity portfolo offered to California reta consumers in the previous calendar year. Enter the Retal Supplier Name and Electricity Portfolio Name at the top of Schedule 1, Schedule 2, Schedule 3, and the Attestation.

A compete Annua Report noudes the following tabs:

PSD Intro
Instructions
Schedu e 1 - Procurements and Reta Sa es
Schedu e 2 - Ret red Unbund ed Renewab e Energy Cred ts (RECs)
Schedu e 3 - Annua Power Content Labe Data
GHG Emss ons Factors
Asset-Contro ng Supp er (ACS) Procurement Ca cu ator
PSD Attestat on

INSTRUCTIONS

Schedule 1: Procurements and Retail Sales

Reta supp ers of e ectr c ty must comp ete th s schedu e by enter ng nformat on about a power procurements and generat on that served the dent f ed e ectr c ty portfo o covered n th s f ng n the pror year. The schedu e s d v ded nto sect ons: d rect y de vered renewab es, f rmed-and-shaped mports, spec f ed non-renewab es, and procurements from ACSs. Insert add t ona rows as needed to report a procurements or generat on serving the subject product. Provide the annual retal sales for the subject product in the appropriate space. At the bottom of Schedule 1, provide the retal suppliers other electricity end-uses that are not retal sales, such as transmission and distribution osses. Retal suppliers shall submit a purchase agreement or ownership arrangement documentation substantiating that any eight effect multiple electricity portfolios in the prior year must submit separate Annual Reports for each portfolio

Specified Purchases: A Specified Purchase refers to a transaction in which electricity is traceable to specific generating facities by any auditable contractitral or equivalent, such as a tradable commodity system, that provides commercial verification that the electricity caimed has been sold once and only once to retal consumers. Do not enter data in the grey fields. For specified purchases, include enter following information for each line tem:

Facility Name - Prov de the name used to dent fy the fac ty.

Fuel Type - Provide the resource type (so ar, natura gas, etc.) that this facity uses to generate electricity.

Location - Provide the state or province in which the facity is ocated.

Identification Numbers - Prov de a app cabe dent f cat on numbers from the Western Renewab e Energy Generat on Informat on System (WREGIS), the Energy Informat on Agency (EIA), and the Ca form a Renewab es Portfo o Standard (RPS).

Gross Megawatt Hours Procured - Provide the quantity of electricity procured in MWh from the generating facity. **Megawatt Hours Resold** - Provide the quantity of electricity resold at who esale.

<u>Unspecified Power</u>: Unspecfed Power refers to e ectricity that is not traceable to specfic generation sources by any auditable contract trailor equivalent, or to power purchases from a transaction that expressly transferred energy only and not the RECs associated from a facity. **Do not enter procurements of unspecified power**. The schedule will calculate unspecified power procurements automatically.

Schedule 2: Retired Unbundled RECs

Complete this schedule by entering information about unbundled REC retirements in the previous calendar year.

Schedule 3: Annual Power Content Label Data

This schedule is provided as an automated worksheet that uses the information from Schedule 1 to calculate the power content and GHG emissions intensity for each electricity portfolio. The percentages calculated on this worksheet should be seed for your Power Content Labe.

ACS Resource Mix Calculator

Reta supp ers may report specfed purchases from ACS system power f the ACS provided its fue mix of its specfed system mix to the Energy Commission. Use the calculator to determine the resource-specfic procurement quantities, and transfer them to Schedille 1

GHG Emissions Factors

This tab will be displayed for informational purposes on y; it will not be used by reporting entities, since the emissions factors below auto-populate in the relevant fields on Schedules 1 & 3.

Attestation

This temp ate provides the attestation that must be submitted with the Annual Report to the Energy Commission, stating that the information contained in the applicable schedules is correct and that the power has been sold once and only once to retal consumers. This attestation must be included in the package that is transmitted to the Energy Commission. Please provide the complete Annual Report in Excelliption Excelliption and the complete Annual Report with signed attestation in PDF format as we in the complete Annual Report in Excelliption 1.

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 1: PROCUREMENTS AND RETAIL SALES For the Year Ending December 31, 2022 Commercial Energy of Montana, Inc. dba Commercial Energy of California Commercial Energy of California

nstructions Enter in ormation about power procurements underlying this electricity port olio or which your company is iling the Annual Report nsert additional rows as needed All ields in white should be illed out. Fields in grey auto-populate as needed and should not be filled out. For EA Ds or unspeci ied power or speci ied system mixes rom asset-controlling suppliers enter "Unspeci ied Power" "BPA" or " acoma Power" as applicable For speci ied procurements o ACS power use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix Procurements of unspecified power must not be entered as line items below unspecified power will be calculated automatically in cell N9 Unbundled RECs must not be entered on Schedule 1 these products must be entered on Schedule 2. At the bottom portion o the schedule provide the other electricity end-uses that are not retail sales including but not limited to transmission and distribution losses or municipal streetlighting Amounts should be in megawatt-hours

Retail Sales (MWh)

Net Specified Procurement (MWh)

Unspecified Power (MWh)

Procurement to be adjusted

Net Specified Natural Gas

Net Specified Natural Gas

Net Specified Coal & Other Fossil Fuels

Net Specified Nuclear, Large Hydro, Renewables, and ACS Power

GHG Emissions (excludes grandfathered emissions)

GHG Emissions Intensity (in MT CO₂e/MWh)

nunicipal street lighting Amounts sho										GHG E	missions Intensity (in MT (CO ₂ e/MWh)	
						DIRECTLY DE	LIVERED RENEWA	BLES					
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
uite Solar 3, LLC - Mesquite Solar 3 (1)	Solar	CA	W4959	62897		57707					-	-	
									-	-	#N/A		
									-		#N/A		
											#N/A		
											#N/A		
									-		#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-		#N/A		
									-	-	#N/A		
							ND-SHAPED IMPOR	TS					
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	Eligible Grandfatt Emissio
									-		#N/A		
										-	#N/A		
									-		#N/A		
											#N/A		
									-		#N/A		
					SPEC	IFIED NON-RI	ENEWABLE PROCU	REMENTS					
											GHG Emissions		
Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold			CO ₂ e/MWh) #N/A	GHG Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	CO₂e/MWh) #N/A #N/A	GHG Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured -	Procured -	CO ₂ e/MWh) #N/A #N/A #N/A	GHG Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured -	Procured	CO ₂ e/MWh) #N/A #N/A #N/A #N/A	GHG Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	#N/A #N/A #N/A #N/A #N/A #N/A	GHG Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	CO ₂ e/MWh) #N/A #N/A #N/A #N/A #N/A #N/A	GHG Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	CO_e(MWh) #N/A #N/A #N/A #N/A #N/A #N/A #N/A	GHG Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	CO_e(MWh) #N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A	GHC Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	CO_e(MWh) #NVA #NVA #NVA #NVA #NVA #NVA #NVA #NVA	GHG Emissions (In MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	CO_e(MWh) #NVA #NVA #NVA #NVA #NVA #NVA #NVA #NVA	GHG Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	#N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A	GHG Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	CO_e(MWh) #NVA #NVA #NVA #NVA #NVA #NVA #NVA #NVA	GHC Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	CO_e(MWh) #NVA #NVA #NVA #NVA #NVA #NVA #NVA #NVA	GHG Emissions (In MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	#NVA #NVA #NVA #NVA #NVA #NVA #NVA #NVA	GHG Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	CO_e(MWh) #NVA #NVA #NVA #NVA #NVA #NVA #NVA #NVA	GHC Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	CO_e(MWh) #NVA #NVA #NVA #NVA #NVA #NVA #NVA #NVA	GHC Emissions (In MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	CO_e(MWh) #NVA #NVA	GHG Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	#NVA #NVA #NVA #NVA #NVA #NVA #NVA #NVA	GHG Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	CO_e(MWh) #NVA #NVA #NVA #NVA #NVA #NVA #NVA #NVA	GHC Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	CO_e(MWh) #NVA #NVA #NVA #NVA #NVA #NVA #NVA #NVA	GHG Emissions (In MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	#NVA #NVA #NVA #NVA #NVA #NVA #NVA #NVA	GHG Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	#NVA #NVA #NVA #NVA #NVA #NVA #NVA #NVA	GHC Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	#NVA #NVA #NVA #NVA #NVA #NVA #NVA #NVA	GHC Emissions (In MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	#NVA #NVA #NVA #NVA #NVA #NVA #NVA #NVA	GHG Emissions (In MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	CO_e(MWh) #NVA #NVA #NVA #NVA #NVA #NVA #NVA #NVA	GHC Emissions (in MT CO ₂ e)	N/A
Facility Name	Fuel Type		N/A	N/A	N/A	EIA ID		MWh Resold	Procured	Procured	#NVA #NVA #NVA #NVA #NVA #NVA #NVA #NVA	GHC Emissions (In MT CO ₂ e)	N/A

									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
					PROCUREN	MENTS FROM	ASSET-CONTROLL	ING SUPPLIERS					
Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
										-	#N/A		
										-	#N/A		
										-	#N/A		
										-	#N/A		
END USES OTHER THAN RETAIL SALES	MWh				•								
		1											
		1											
		1											

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 2: RETIRED UNBUNDLED RECS For the Year Ending December 31, 2022 Commercial Energy of Montana, Inc. dba Commercial Energy of California Commercial Energy of California

INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out.

		Total Retired Ur	bundled RECs	-
	RETIRED UNBL	JNDLED RECS		
Facility Name	Fuel Type	State or Province	RPS ID	Total Retired (in MWh)

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 3: POWER CONTENT LABEL DATA For the Year Ending December 31, 2022 ercial Energy of Montana, Inc. dba Commercial Energy of Cal Commercial Energy of California

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured	Percent of Total Retail
	(MWh)	Sales
Renewable Procurements		100.0%
Biomass & Biowaste		0.0%
Geothermal		0.0%
Eligible Hydroelectric		0.0%
Solar		100.0%
Wind		0.0%
Coal		0.0%
Large Hydroelectric		0.0%
Natural gas		0.0%
Nuclear		0.0%
Other		0.0%
Unspecified Power		0.0%
Total		100.0%
Total Retail Sales (MWh)		
GHG Emissions Intensity (converted	d to lbs CO₂e/MWh)	
Percentage of Retail Sales Covered	Lby Retired Unbundled	
RECs	To Treat of Official Cu	

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT ATTESTATION FORM

For the Year Ending December 31, 2022 Commercial Energy of Montana, Inc. dba Commercial Energy of California Commercial Energy of California

I, <u>Curry Stypula</u> , declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent, <u>Commercial Energy of California</u> , have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.
Name: Curry Stypula
Representing (Retail Supplier): Commercial Energy of California
Signature: 06.01.23
Executed at: Oakland, CA