DOCKETED	
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Opt-in Certification Disadvantaged Communities Advisory Group

February 17, 2023



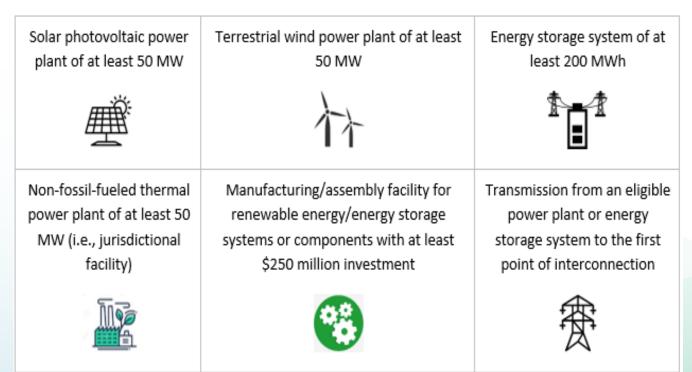
Eric Knight, Manager, Siting and Environmental Branch Siting, Transmission, and Environmental Protection Division



- June 30, 2022: Assembly Bill 205 establishes a new program for certain non-fossil-fueled power plants, energy storage, and clean energy manufacturing facilities to optionally seek a permit from the CEC ("opt-in program"). CEC permit is in lieu of most other local, state, and regional permits, and federal permits to the extent allowed by federal law. Public Resources Code sections 25545-25545.13.
- October 12, 2022: Regulations to implement the opt-in program adopted as emergency regulations at CEC Business Meeting.
- October 24, 2022: OAL issued decision on emergency regulations and regulations took immediate effect. Cal. Code Regs., Title 20, sections 1875-1882.



- Opt-in Program established until June 30, 2029
- Streamlined process for certain eligible facilities to optionally seek a permit (or certification) from the CEC to construct and operate





- 1. Pre-filing Meeting (at least 30 days prior to filing)
- 2. Docket Established (e.g., 23-OPT-01)
- 3. Application and Fees Submitted
- 4. Transmit application to local land use and interested agencies and publish summary in newspaper (per PRC 25545.8 referencing PRC 25119 subdivisions (f), (g), (j), and (k))
- 5. Data completeness review—CEC requests additional information if necessary within 30 days
- 6. Application Deemed Complete (Day 0)
- 7. Notice of Preparation of EIR (by Day 3)
- 8. Initiate Tribal Engagement (by Day 5)
- 9. Public Informational Meeting/Scoping Meeting (by Day 30)
- 10. Discovery—data requests and responses (30-day turn-around per PRC 25545.4(d))
- 11. Publish Notice of Availability & Draft EIR+ (on or before Day 150) which initiates 60-day public comment period
- 12. Public Workshop/Meeting on DEIR+ approx. 20-40 days after DEIR+ published
- 13. Final EIR+ (on or before Day 240)
- 14. Decision at CEC Business Meeting (on or before Day 270)
- 15. Other Agencies Issue Permits (if applicable) (Day 270-360)

Opt-in Application Content (§1877)

- Appendix B (requirements for AFC)
- Information required for incidental take and lake and streambed alteration, if authorization being sought
- How the project is eligible under PRC section 25545(b)
- Certifications required under PRC section 25545.3.3 and 25545.3.5 (related to labor)
- Whether any required permits applications have been sought, and plan for obtaining other required permits
- Whether project is on a "prohibited" site under PRC section 25527 or 25528, and documentation of relevant agency approvals
- Preliminary information on overall net positive economic benefit to local government
- Plan or strategy to obtain binding agreements with or for the benefit of communitybased organization(s)
- Whether project is eligible for streamlined judicial review

Application Completeness (§1878)

- CEC may request additional information from the applicant
- Executive director will file a statement when the application is complete, the later of either:
 - 30 days after submission if CEC does not request additional information, or
 - Upon CEC acceptance of additional requested information
- Within 45 days after application complete or at a later date specified by the executive director, applicant must update information to support findings on:
 - The net positive economic benefit to local government
 - Agreement(s) with or to benefit community-based organization(s)



- Required Public Meetings (discussed at PRC 25545.7.2, 25545.7.6) must be held as close as practicable to the proposed site (PRC 25545.7.2, 25545.7.6)
- Meetings to allow for remote participation
- 10 days' notice of meetings

Initial Staff Assessment (§1879(a))

- Draft Environmental Impact Report
- Whether project complies with minimum efficiency standards in Public Resources Code section 25402(d)
- Conformity with public safety standards, air and water quality standards, and otherwise applicable local, regional, state, and federal laws, ordinances, regulations, or standards (LORS)
- Potential for restoring the site if application is denied
- Public benefits of the project
- Identification of public agencies that received notice of the opt-in application
- Identification of whether site is in a "prohibited" area (PRC 25526 and 25527)
- Net economic impact to local government
- Binding agreements with or for the benefit of one or more community-based
 organizations
- Whether the project meets the requirements for streamlined judicial review (Pub. Resources Code sections 21183 and 21183.6)

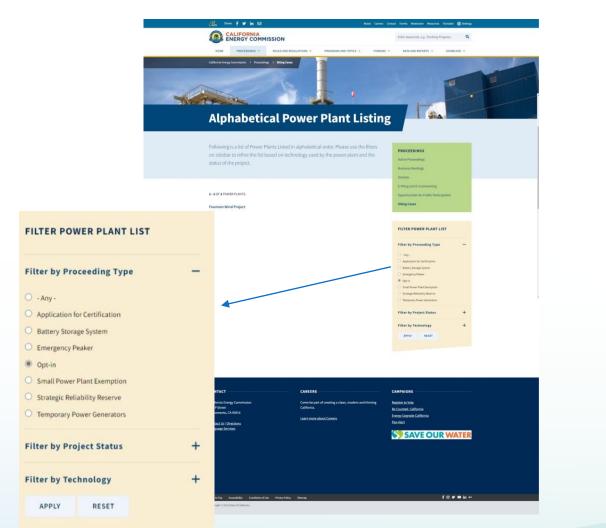
Final Staff Assessment (§1879(b))

- Following 60-day minimum public comment period
- Final EIR
- Updates and changes to other findings in staff assessment
- Published at least 30 days before CEC business meeting
- Executive Director files recommendation to CEC

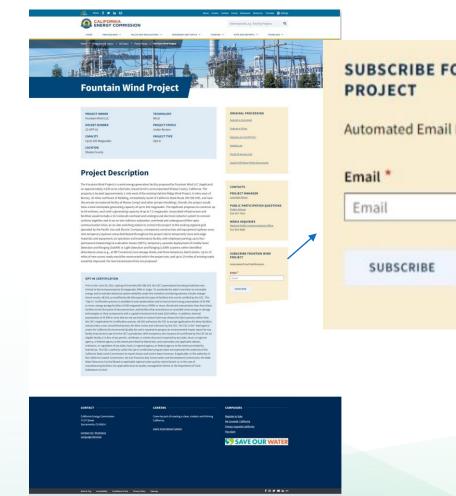


- Record includes the final EIR, staff's assessment, the Executive Director's recommendation, public comment
- Commission decision at business meeting





https://www.energy.ca.gov/programs-andtopics/topics/power-plants/alphabetical-power-plantlisting



https://www.energy.ca.gov/powerplant/wind/ fountain-wind-project

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