

DOCKETED	
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Project Title:	Electricity Forecast
TN #:	247388
Document Title:	Peninsula Clean Energy's Transmission-Related Data Request Response
Description:	Peninsula Clean Energy's Response to California Energy Commission's Transmission-Related Data Request
Filer:	Josh Stoops
Organization:	Braun Blaising & Wynne P.C.
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November 10, 2022

Drew Bohan, Executive Director
California Energy Commission
715 P Street
Sacramento, CA 95814

**RE: Peninsula Clean Energy's Response to California Energy Commission's
Transmission-Related Data Request**

Director Bohan,

Pursuant to the California Energy Commission's ("CEC") transmission data request detailed in its *Instructions for Electric Transmission-Related Data Collection* issued on July 5th, 2022 (TN #243841, hereinafter "Data Request"), load-serving entities ("LSEs") are required to report on new and upgraded transmission needed to deliver energy from contracted resources, generators, and power purchase agreements to help the CEC identify transmission lines of value. The original due date was October 21, 2022, but Peninsula Clean Energy ("PCE") was granted an extension until November 11, 2022, to submit the transmission-related data responses.

PCE provides a limited response to the Data Request due to PCE's position as a community choice aggregator ("CCA"). As a CCA, PCE is a CPUC-jurisdictional entity that exclusively serves customers within the CAISO balancing authority. PCE does not itself own, operate, or maintain existing, nor plan new transmission system facilities. Since PCE is part of the CAISO balancing authority, it relies on the CAISO Transmission Planning Process.¹ However, in an effort to provide a full response, PCE has recently performed transmission modeling related to PCE planned procurement, which is available as part of PCE's 2022 Integrated Resource Plan.²

Enclosed as Attachment A please find PCE's report on new and upgraded transmission required for its new projects including the name, size, owner, and type of transmission upgrade needed. If there are any questions or concerns about the information provided, please feel free to contact the signatory listed below.

/s/ Zsuzsanna Klara

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¹ Data Request at 6.

² See PCE 2022 Integrated Resource Plan (November 1, 2022) *available at* <https://www.peninsulacleanenergy.com/regulatoryfilings/peninsula-clean-energy-2022-integrated-resource-plan/>.

ATTACHMENT A

Resources Under Contract as of October 2022 Dependent on Transmission Upgrades

Project Name	Technology	Location	Peninsula Clean Energy Contracted MW	Transmission Upgrades
Arica Hybrid	Solar Storage Hybrid	Riverside, CA	100 MW solar, 50 MW (200 MWh) storage	SCE West of Colorado RAS
Chaparral Hybrid	Solar Storage Hybrid	Kern, CA	102 MW solar, 52 (208 MWh) storage	Tehachapi area RAS Whirlwind AA-Bank RAS
Gonzaga	Wind	Merced, CA	76.35 MW	PG&E QC8RAS-08 RAS