

DOCKETED	
Docket Number:	22-IEPR-03
Project Title:	Electricity Forecast
TN #:	246469
Document Title:	City of Moreno Valley Comments - Moreno Valley Utility 2022 IEPR
Description:	N/A
Filer:	System
Organization:	City of Moreno Valley
Submitter Role:	Public
Submission Date:	10/11/2022 3:13:59 PM
Docketed Date:	10/11/2022

*Comment Received From: City of Moreno Valley
Submitted On: 10/11/2022
Docket Number: 22-IEPR-03*

Moreno Valley Utility 2022 IEPR

Additional submitted attachment is included below.

State of California
 California Energy Commission
ELECTRICITY RESOURCE PLANNING FORMS
 Administrative Information



Name of Load Serving Entity ("LSE")	City of Moreno Valley
Name of Resource Planning Coordinator	Jeannette Olko

Persons who prepared Supply Forms	S-1 Requirement	S-2 Supply	S-2 Addendum	S-3 Small POU Hourly Loads	S-5 Bilateral Contracts	Application for Confidentiality
Name:	Jeannette Olko	Jeannette Olko		Jeannette Olko		
Title:	Electric Utility Division Manager	Electric Utility Division Manager		Electric Utility Division Manager		
E-mail:	jeannetteo@moval.org	jeannetteo@moval.org		jeannetteo@moval.org		
Telephone:	951-413-3502	951-413-3502		951-413-3502		
Address:	14331 Frederick St., Suite 2	14331 Frederick St., Suite 2		14331 Frederick St., Suite 2		
Address 2:						
City:	Moreno Valley	Moreno Valley		Moreno Valley		
State:	CA	CA		CA		
Zip:	92552	92552		92552		
Date Completed:						
Date Updated by LSE:						
Back-up / Additional Contact Persons for Questions about these Forms (Optional):						
Name:						
Title:						
E-mail:						
Telephone:						
Address:						
Address 2:						
City:						
State:						
Zip:						



City of Moreno Valley

Yellow fills indicate confidentiality is being requested pursuant to Appendix A.

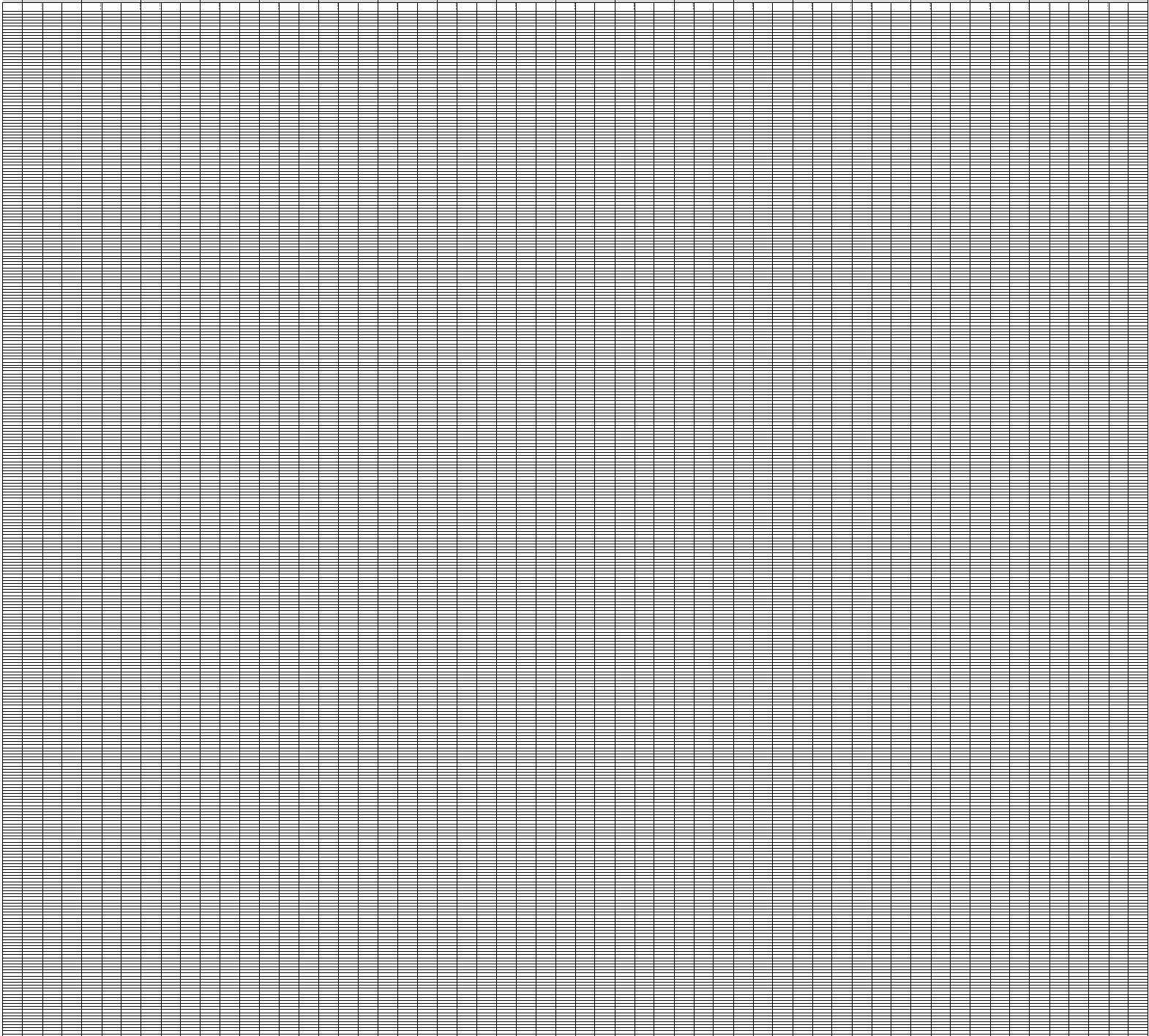
Bold font cells sum automatically. Data input by User are in dark green font.

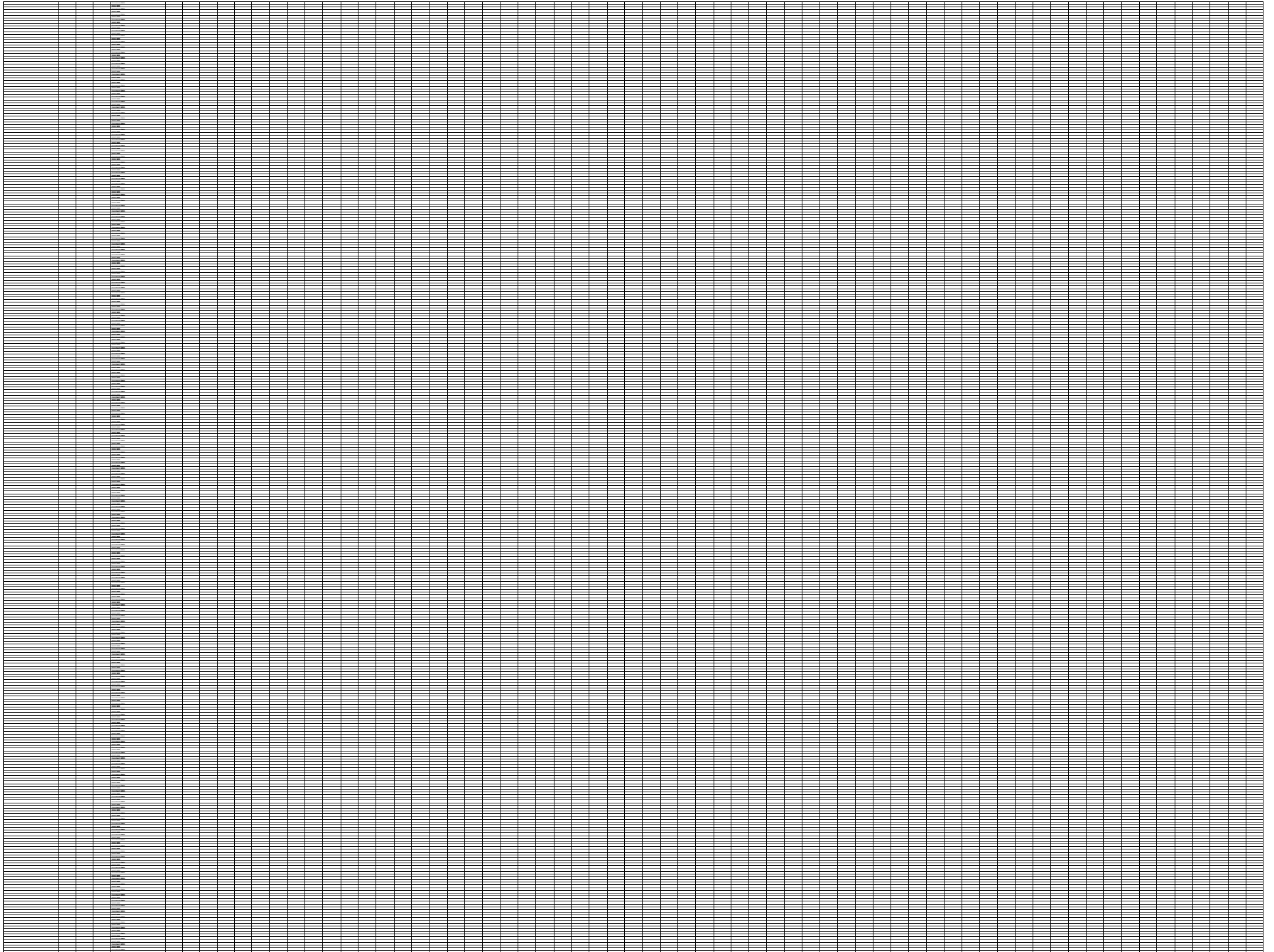
line	Capacity Procurement Requirement (MW)	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
PEAK LOAD CALCULATIONS		(Actual Load)	(Actual Load)	(Forecast Load ->)									
1	Forecast Total Peak-Hour 1-in-2 Demand	54	51	51	52	52	53	54	54	55	55	56	56
2a	ESP Demand: Existing Customer Contracts												
2b	ESP Demand: New and Renewed Contracts												
2c	ESP Demand in PG&E service area												
2d	ESP Demand in SCE service area												
2e	ESP Demand in SDG&E service area												
3	Additional Achievable Energy Efficiency (-)			0	0	0	0	0	0	0	0	0	0
4	Demand Response / Interruptible Programs (-)												
5	Adjusted Demand: End-Use Customers	54	51	51	52	52	53	54	54	55	55	56	56
6	Coincidence Adjustment (-)												
7	Coincident Peak-Hour Demand	54	51	51	52	52	53	54	54	55	55	56	56
8	Required Planning Reserve Margin	8	8	8	8	8	8	8	8	8	8	8	8
9	Credit for Imports That Carry Reserves (-)	0	0	0	0	0	0	0	0	0	0	0	0
10	Firm Sales Obligations	0	0	0	0	0	0	0	0	0	0	0	0
11	Firm LSE Procurement Requirement	62	59	59	60	60	61	62	62	63	63	64	64

line	Energy Procurement Requirement (GWh)	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
ENERGY DEMAND CALCULATIONS		(Actual Load)	(Actual Load)	(Forecast Load ->)									
12	Forecast Total Energy Demand / Consumption	204	214	219	222	225	229	232	236	239	243	247	250
13a	ESP Demand: Existing Customer Contracts												
13b	ESP Demand: New and Renewed Contracts												
13c	ESP Demand in PG&E service area												
13d	ESP Demand in SCE service area												
13e	ESP Demand in SDG&E service area												
14	Additional Achievable Energy Efficiency (-)			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
15	Demand Response / Interruptible Programs (-)												
16	Adjusted Demand: End-Use Customers	204	214	219	222	225	229	232	236	239	243	247	250
17	Firm Sales Obligations												
18	Firm LSE Procurement Requirement	204	214	219	222	225	229	232	236	239	243	247	250

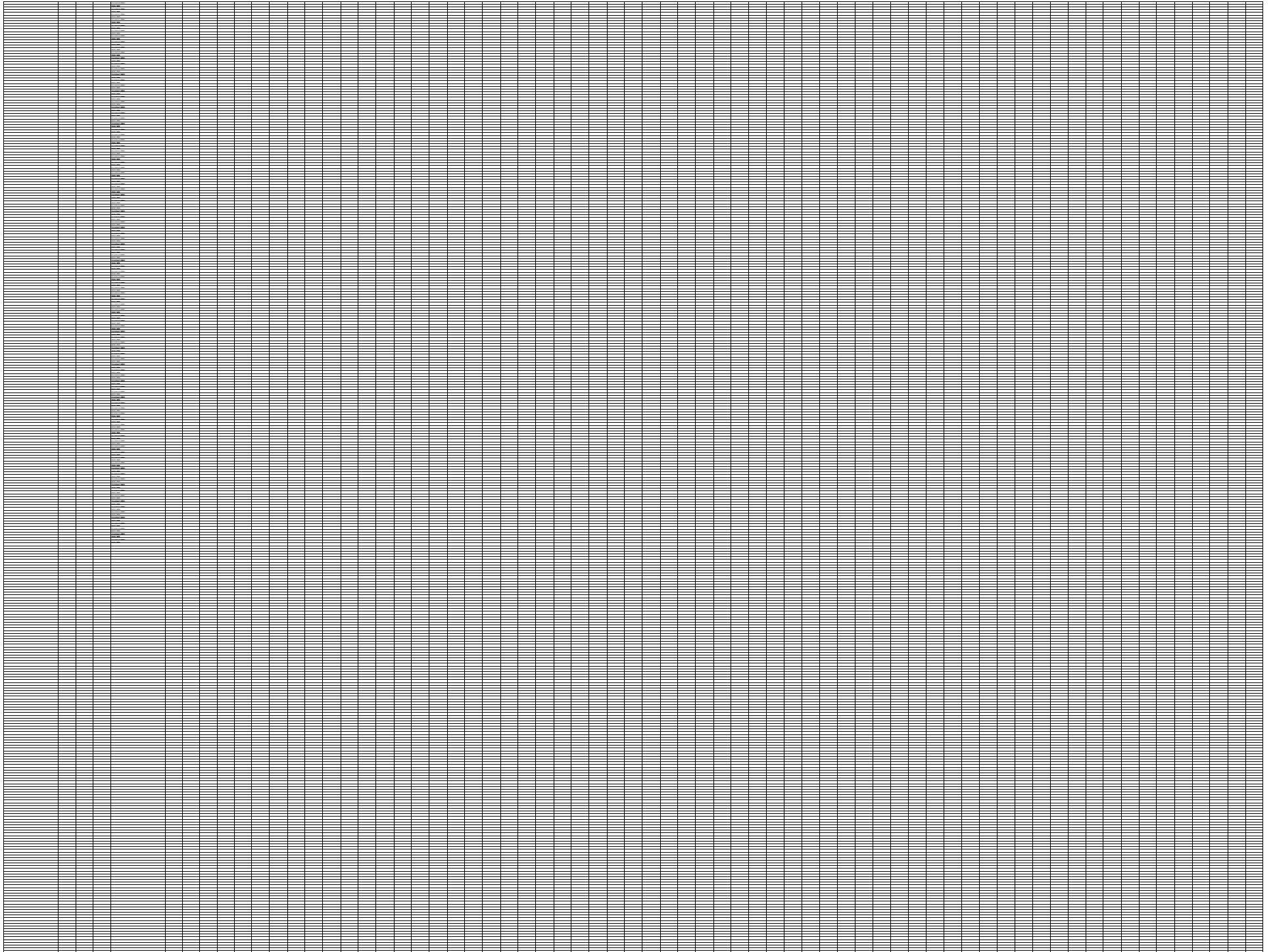
line	Historic LSE Peak Load:	MW	MW
		Year 2020	Year 2021
19	Annual Peak Load / Actual Metered Deliveries	54.3	50.9
20	Date of Peak Load for Annual Peak Deliveries	8/19/20	9/9/21
21	Hour Ending for Annual Peak Deliveries	17	17
22	Interruptible Load called on during that hour (+)	0.0	0.0
23	Self-Generation and DG Adjustments	2.0	3.5
24	Adjustments for Major Outages	0.0	0.0
25	Adjusted Annual Peak Load	56.3	54.4

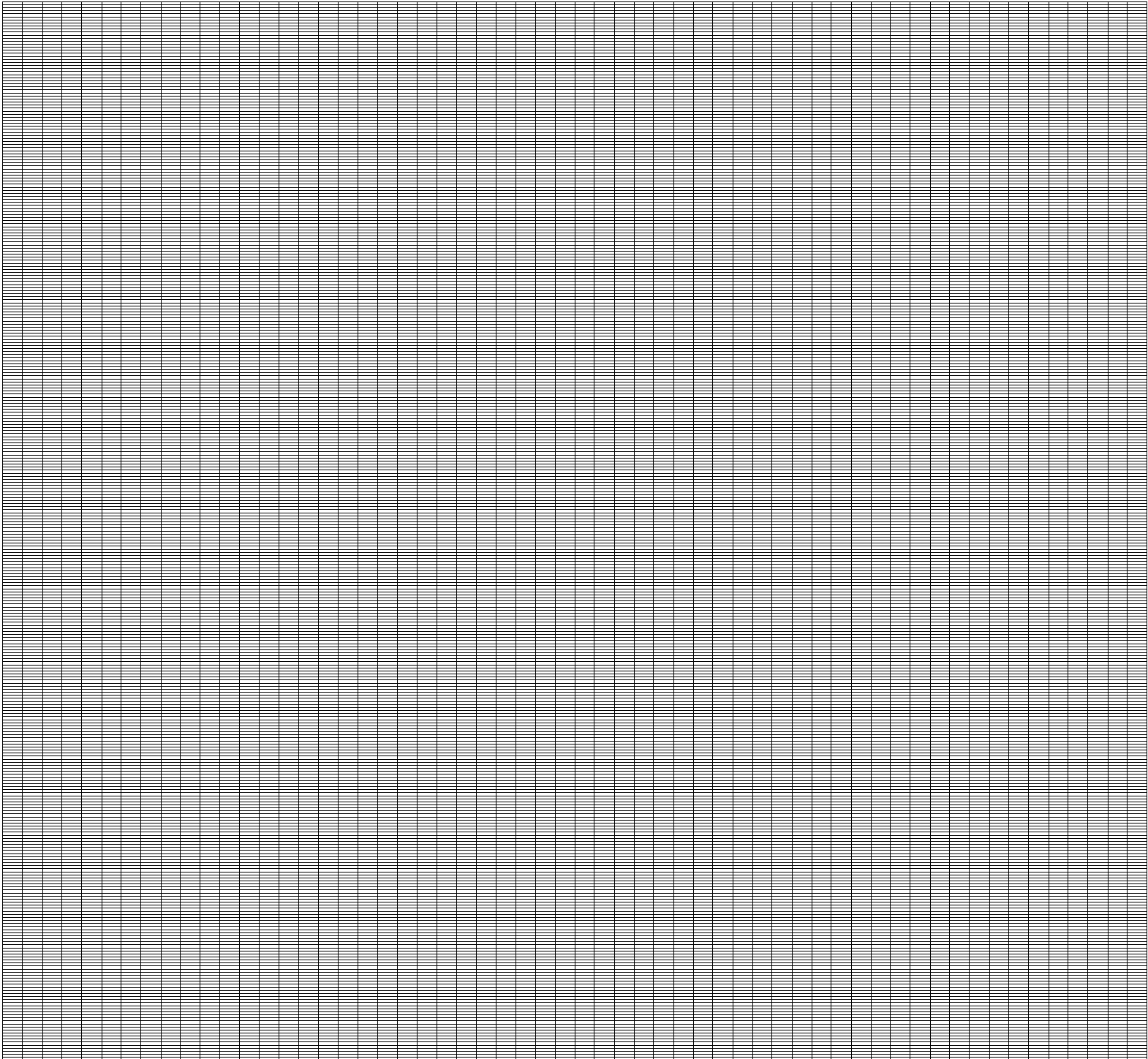
Lines	Notes
x	
x	

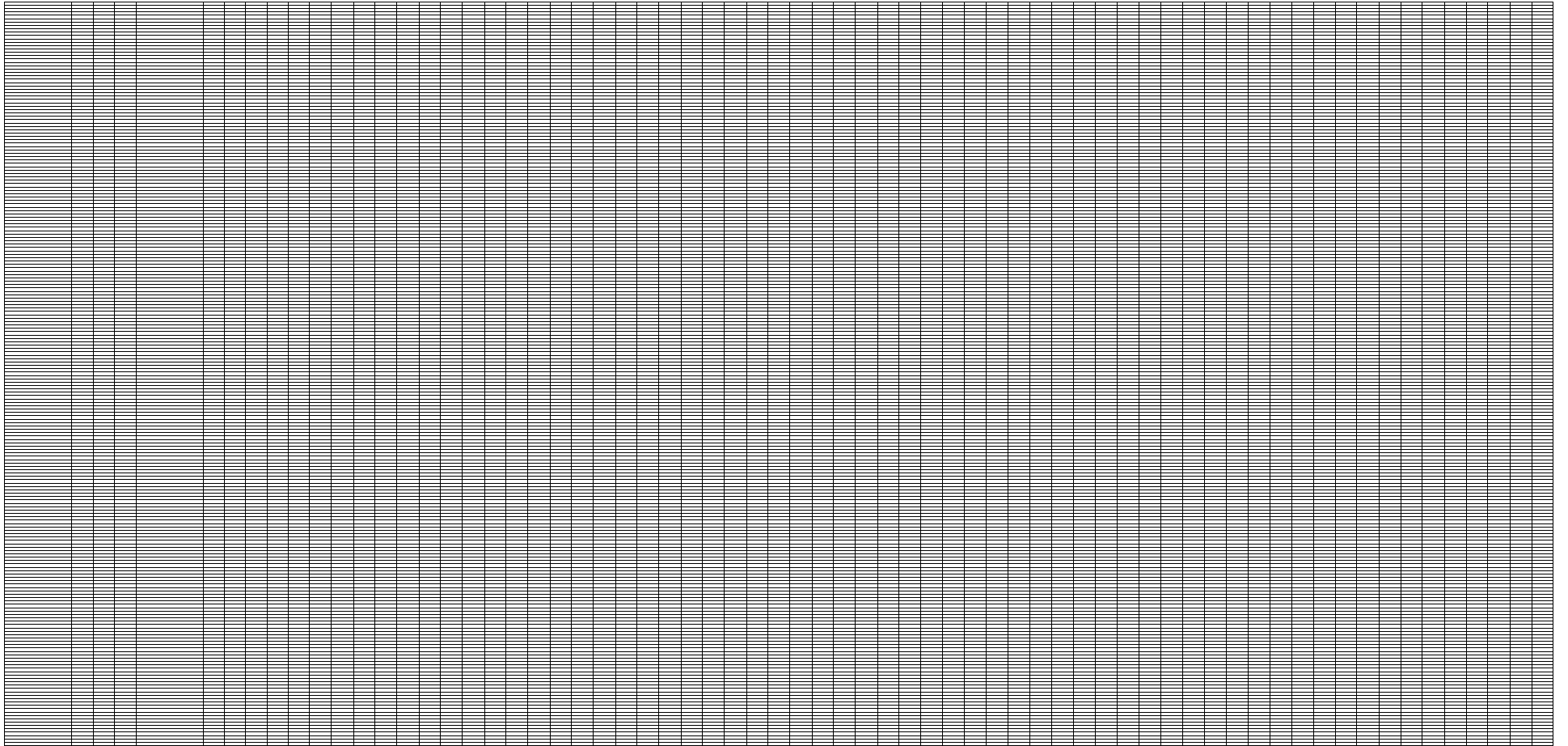


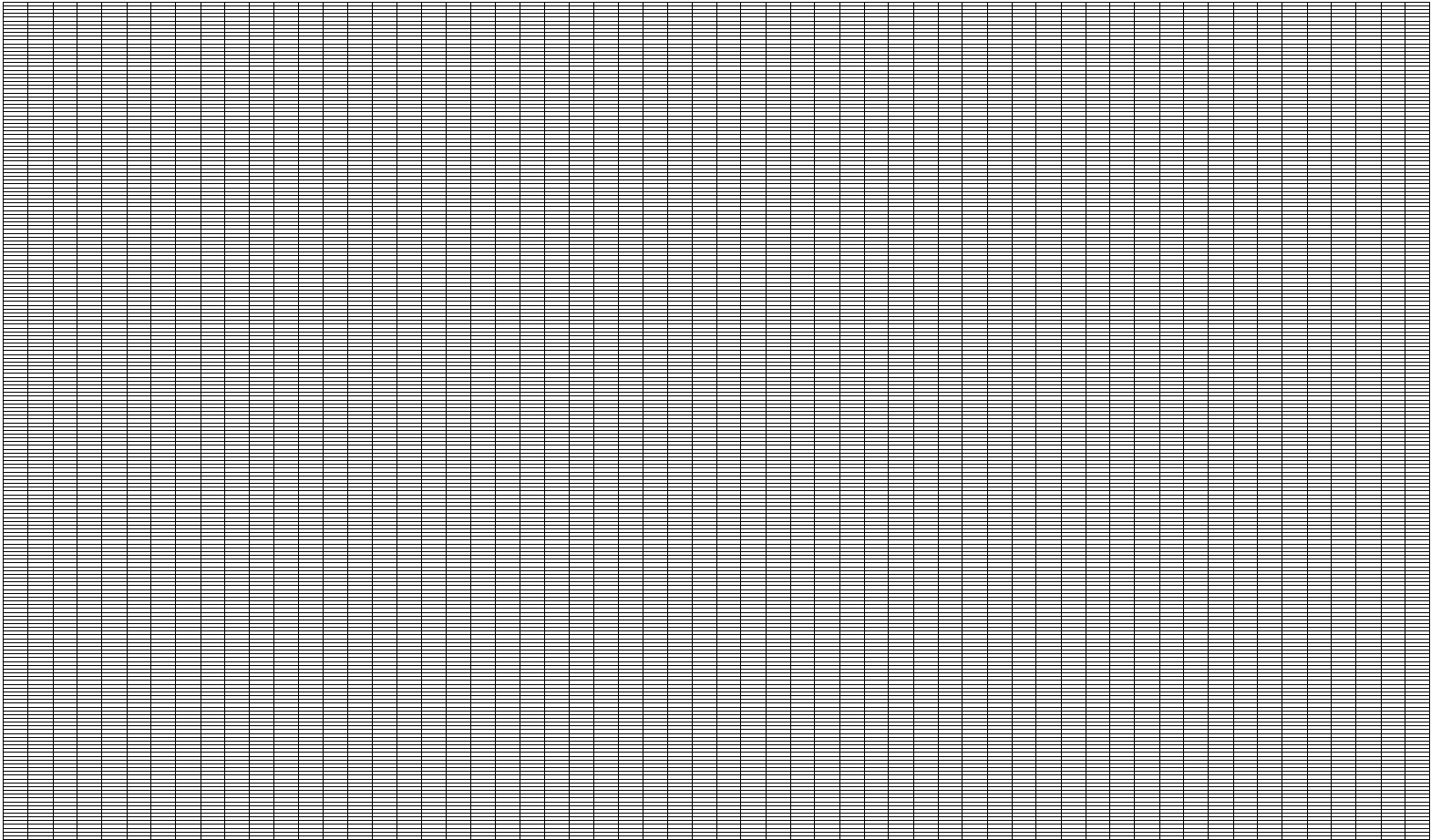












State of California
 California Energy Commission
ELECTRICITY RESOURCE PLANNING FORMS
CEC Form S-3: 2021 SMALL POU HOURLY LOADS



City of Moreno Valley
 For Publicly Owned LSEs with Annual Peak Loads under 200 MW not submitting demand forms
 If load is reported for more than one LSE, load for each LSE should be reported in a separate column
 Report actual hourly demand in calendar year 2021, in megawatts, for each hour of each day.

Begin with the hour that ended at 1 a.m. on January 1, 2021.
 Show the load measured at the balancing authority load take-out point (or points).
 Add columns for any additional metered take-out points.
 The time basis should be Pacific Standard Time (PST) throughout the entire year.
 Adjustments for spring and fall daylight saving time have already been included in the form below.

Total MWh	221,846
Maximum	51
Average	25
Minimum	10

Date (PST)	Hour Ending (PST)	Recorded Demand at Take Out (MW)
1/1/2021	1	18
1/1/2021	2	18
1/1/2021	3	18
1/1/2021	4	17
1/1/2021	5	17
1/1/2021	6	17
1/1/2021	7	17
1/1/2021	8	16
1/1/2021	9	14
1/1/2021	10	12
1/1/2021	11	11
1/1/2021	12	11
1/1/2021	13	11
1/1/2021	14	12
1/1/2021	15	14
1/1/2021	16	16
1/1/2021	17	19
1/1/2021	18	21
1/1/2021	19	22
1/1/2021	20	22
1/1/2021	21	22
1/1/2021	22	21
1/1/2021	23	20
1/1/2021	24	19
1/2/2021	1	19
1/2/2021	2	19
1/2/2021	3	18
1/2/2021	4	18
1/2/2021	5	19

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ELECTRICITY RESOURCE PLANNING FORMS
CEC Form S-5: Bilateral Contracts Table



Do not delete any rows or columns or change headers.
City of Moreno Valley

Yellow fills indicate confidentiality is being requested pursuant to Appendix A.

S-2 line	Contract Name:	Supplier / Seller:	Unit Contingent:
6b	AST2-MVU-RA1 (Recurrent Energy)		
6c	Whitney Point Solar, LLC (NextEra)		
6d	Antelope Expansion Solar 3A (AES)		
7b	City of Pasadena		
7c	0		
7d	0		
7e	0		

