

DOCKETED

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CEC VGI Workshop

July 28, 2022

Ford's approach to VGI

- Ford sees VGI as a critical element of the value creation made possible by EVs
 - Grid resource for Utilities to manage EV load (shift, shape, shave)
 - EV driver can and should earn incentives, lowering TCO and spurring greater EV adoption
 - Potential for value streams for equity-based programs
- Our approach to scaled VGI is through the OVGIP (Open Vehicle-Grid Integration Platform)
- Delivering V1G in several large pilots across the US
 - Customer enrollment (OEMs leverage multi-channel, direct connections with customer)
 - DR
 - Virtual TOU
 - Day-ahead hourly pricing
 - M&V
- Primary focus has been to leverage the embedded communications and controls in EVs to provide the most cost-effective load management with broadest reach
- V2H/V2B/V2G are next up

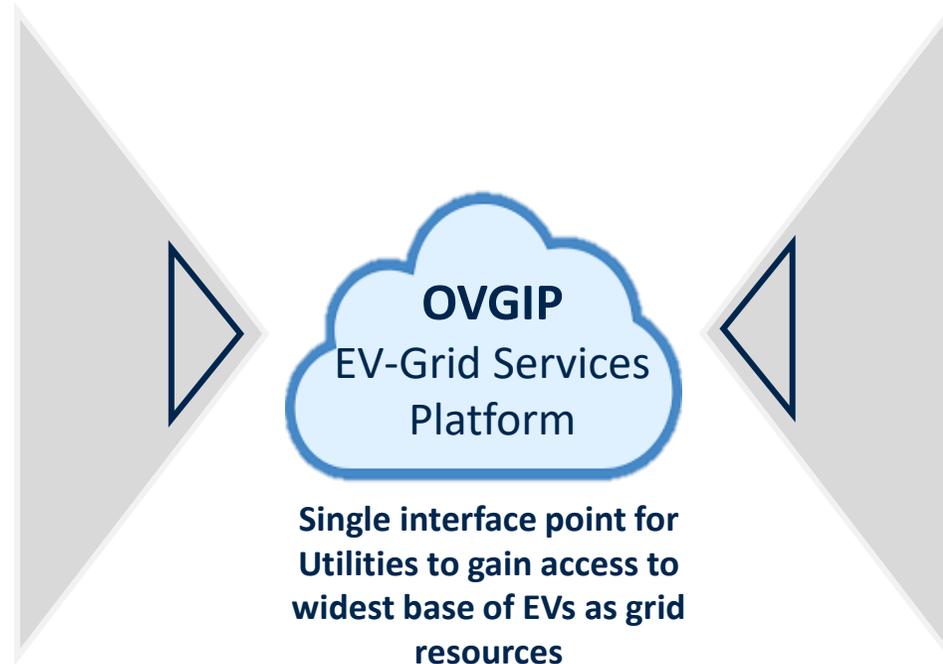


OVGIP – Open Vehicle-Grid Integration Platform



Utilities

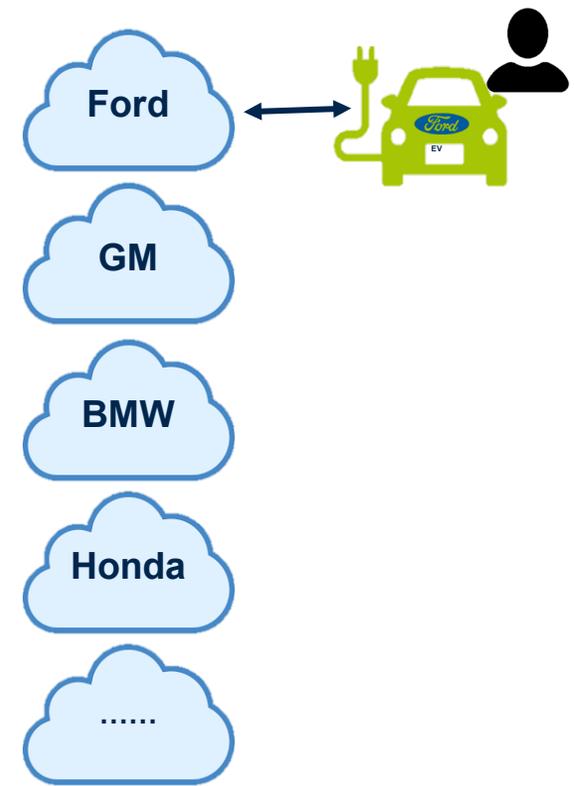
Get *Data* and *Energy* services for resource planning, load balance, renewable integration



OVGIP
EV-Grid Services Platform

Single interface point for Utilities to gain access to widest base of EVs as grid resources

- ✓ Solves the Many-to-Many problem
- ✓ Enables Business Efficiency for OEMs and Utilities



EV Driver
Paid financial rewards by Utility; no impact to daily mobility needs

Ford and OEMs
Enroll EV drivers and dispatch charging schedules to EVs



Ford Intelligent Backup Power Overview

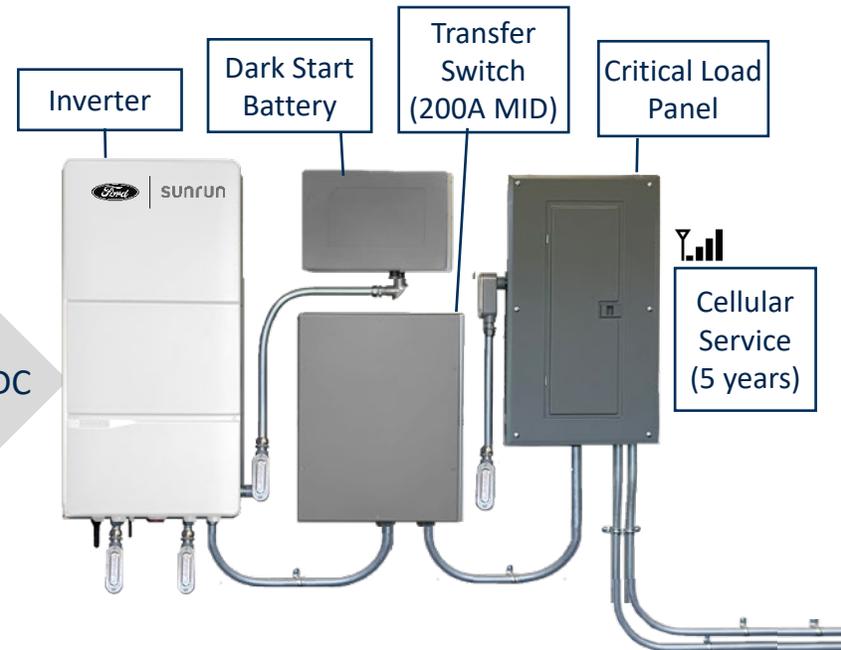
Ford F150 Lightning (Vehicle Backup Power Activation)



Ford Charge Station Pro



Home Integration System



19.2kW AC
(100A to 20A breaker)



10.0 kWh DC

10.0 kWh DC



Ford Pass Customer Settings & Controls



In-Vehicle Customer Settings & Controls



Charge Station & Backup Power Setup App

Supports:

- Total AC export of 9.6 kW AC
- EV – 10 kW DC
- Solar – Up to 14.4 kW DC
- 2x Stationary Storage – 10kW DC

MID (microgrid interconnect device):

- Installations will be grid tied
- V2H limited to islanded/outages
- Solar & storage will operate normally

Sunrun is Ford's Preferred Installer

<u>Extended Range Vehicle</u>	Included	Included	Purchase @ Sunrun (\$3,895)
<u>Standard Range Vehicle</u>	Paid Activation @ Ford	Purchase @ Ford (\$1,300) (3-year Ford Warranty)*	Purchase @ Sunrun (\$3,895) (10-year Sunrun Warranty)*

(* - Extended warranty and service available with other offers, including solar leases)

Barriers to Widespread VGI

- Get the basics right
 - More infrastructure - make-ready, MUD, low-income/disadvantaged communities, workplace. EVs can't help the Grid unless they're plugged in.
 - Communication standards to promote interoperability
 - Consumer education on the benefits of EVs in general
- The lack of EV specific rate structures - maximize the value of owning an EV through EV TOU
 - Placing whole home on TOU for the sake of EV charging is not a good solution for many.
 - How can EV TOU be enabled without pushing more costs onto customer for separate/sub-metering?
 - EV-based metering and telematics can potentially provide a cost-effective solution (see Alliance for Automotive Innovation reply comments to CPUC Submetering ruling)
- V2x Regulatory Issues for Customers and the Grid
 - Interconnection – simplify and streamline process for customers
 - Rates/Incentives to enable EVs to perform as a grid resource (helps to offset higher cost of bi-directional system)
 - Regulatory approvals and funding support for large pilots or programs
 - Expose more customers to the benefits of VGI (helps to increase EV adoption and can make EVs more affordable); learnings/data to quantify EV value to grid



Thank you!

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