DOCKETED				
Docket Number:	22-PSDP-01			
Project Title:	Power Source Disclosure Program - 2021 Reporting			
TN #:	243395			
Document Title:	EIPS 2021 PSD Annual Report (PUBLIC)			
Description:	N/A			
Filer:	Gregory Klatt			
Organization:	Douglass, Liddell & Klatt			
Submitter Role:	Applicant Representative			
Submission Date:	6/1/2022 5:50:06 PM			
Docketed Date:	6/1/2022			

### 2021 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2021

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

### **GENERAL INSTRUCTIONS**

RETAIL SUPPLIER NAME						
EDF Industrial Power Services (CA), LLC						
ELECTRICITY PORTFOLIO NAME						
Standard						
CONTACT INFORMATION						
Christine Hughey						
Senior Regulatory Reporting Analyst						
4700 W Sam Houston Parkway North Suite 250						
Houston, Texas 77041						
(281) 781-0357						
Christine.Hughey@edfenergyna.com						
https://edfenergyna.com/resources/legalnotices/						
nttps.//curenergyna.com/resources/regamotices/						

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 805-7439.

### 2021 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 1: PROCUREMENTS AND RETAIL SALES For the Year Ending December 31, 2021 (RETAIL SUPPLIER NAME) (ELECTRICITY PORTFOLIO NAME)

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9. Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh) Net Specified Procurement (MWh) Unspecified Power (MWh) Procurement to be adjusted Net Specified Natural Gas Net Specified Coal & Other Fossil Fuels Net Specified Nuclear, Large Hydro, Renewables, and ACS Power GHG Emissions (excludes grandfathered emissions)

				DII	RECTLY DEL	LIVERED RENEW	ABLES					
Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT COse/MWh)	GHG Emissions (in	N/A
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												1
										-	-	
										_	-	
							RTS					
-										<b>GHG Emissions</b>		Eligible fo
									-			Grandfathe
	Province						MWh Resold	Procured	Procured			Emissions
	ID											No
												No
					_							No
												No
Solar												No
Wind		W237	60602							0.4280		No
Wind	OR	W817	60694							0.4280		No
Wind	OR	W1689	61200	57333	Unspecified					0.4280		No
Geothermal	OR	W3155	62427	58022	Unspecified					0.4280		No
Solar	ID	W5373	63448	60010	Unspecified					0.4280		No
Geothermal	ID	W228	64433	56317	Unspecified					0.4280		No
Solar	ID	W5372	63447	60748	Unspecified					0.4280		No
				SPECIF	IED NON-RE	NEWABLE PROC	UREMENTS					
										<b>GHG Emissions</b>		
Food Toma		NUA	NIA	NI/A	EIA ID		MAN Decel		-			N/A
Fuer Type	Province	N/A	N/A	N/A	EIA ID	Procured	MWN Resold	Procured	Procured		(in MT CO <sub>2</sub> e)	N/A
								-	-			
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								-	-			
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								-	-			
								-	-			
								-	-	#N/A		
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			PF	ROCUREME	NTS FROM A	ASSET-CONTROI	LLING SUPPLIER	RS				
									A I: ( 131 - (31)			
F 1 F	NUA	11/0	NUA	NUA			MANA D					
Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Procured	MWh Resold	Procured	Procured		(in MT CO <sub>2</sub> e)	N/A
									-	#N/A		
									-	#N/A		
									-	#N/A		
									_	#N/A		
	Wind Wind Geothermal Solar Geothermal	Fuel Type Wind CA Solar CA Solar CA Solar CA Solar CA  State or Fuel Type Solar ID Wind OR Solar ID Wind OR Solar ID Solar ID Solar ID Wind OR Wind OR Wind OR Solar ID Solar ID Solar ID Solar ID Solar ID Geothermal ID Solar ID Solar ID Solar ID Solar ID Geothermal ID Solar ID	Wind	Fuel Type	Fuel Type	Fuel Type	Fuel Type	Fuel Type	Wind	Fuel Type	Fuel Type	Fuel Type

## 2021 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 2: RETIRED UNBUNDLED RECS For the Year Ending December 31, 2021 (RETAIL SUPPLIER NAME) (ELECTRICITY PORTFOLIO NAME)

INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert additional rows as needed. All fields in white should be filled out. Fields in grey autopopulate as needed and should not be filled out.

		<b>Total Retired Ur</b>	bundled RECs					
RETIRED UNBUNDLED RECS State or								
Facility Name	Fuel Type	Province	RPS ID	Total Retired (in MWh)				
Apache Solar Project	Solar	AZ	63454					
Cassia Wind Facility	Wind	ID	60943					
Horseshoe Bend Wind Park	Wind	MT	61672					
Joint Water Pollution Control Plant - TEF	Biogas	CA	60633					
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# 2021 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 3: POWER CONTENT LABEL DATA For the Year Ending December 31, 2021 (RETAIL SUPPLIER NAME) (ELECTRICITY PORTFOLIO NAME)

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	(	23.8%
Biomass & Biowaste		0.0%
Geothermal		1.7%
Eligible Hydroelectric		0.0%
Solar		12.1%
Wind		10.0%
Coal		0.0%
Large Hydroelectric		0.0%
Natural gas		0.0%
Nuclear		0.0%
Other		0.0%
Unspecified Power		76.2%
Total		100.0%
Total Retail Sales (MWh)		
GHG Emissions Intensity (converted	to lbs CO <sub>2</sub> e/MWh)	
Percentage of Retail Sales Covered b	by Retired Unbundled	0.6%

**RECs** 

## 2021 POWER SOURCE DISCLOSURE ANNUAL REPORT ATTESTATION FORM For the Year Ending December 31, 2021 (RETAIL SUPPLIER NAME) (ELECTRICITY PORTFOLIO NAME)

I, Gregory Klatt, Attorney, declare under penalty of perjury, that the statements contained in this report including Schedules 1, 2, and 3 are true and correct and that I, as an authorized agent of EDF Industrial Power Services (CA), LLC, have authority to submit this report on the company's behalf. I further declare that the megawatt-hours claimed as specified purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail customers.

Name: Greogry Klatt

Representing (Retail Supplier): EDF Industrial Power Services (CA), LLC

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Signature:

Dated: June 1, 2022

**Executed at: Arcadia, California**