DOCKETED	
Docket Number:	22-PSDP-01
Project Title:	Power Source Disclosure Program - 2021 Reporting
TN #:	243371
Document Title:	Bear Valley Electric Service, Inc 2021 Power Source Disclosure Annual Report PUBLIC
Description:	N/A
Filer:	Eric Janssen
Organization:	Ellison Schneider Harris & Donlan LLP
Submitter Role:	Other Interested Person
Submission Date:	6/1/2022 10:22:53 AM
Docketed Date:	6/1/2022

2021 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2021

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

	RETAIL SUPPLIER NAME
	Bear Valley Electric Service, Inc.
	ELECTRICITY PORTFOLIO NAME
	CONTACT INFORMATION
NAME	Sean Matlock
TITLE	Energy Resource Manager
MAILING ADDRESS	42020 Garstin Drive
CITY, STATE, ZIP	Big Bear Lake, CA 92315
PHONE	800-808-2837
EMAIL	sean.matlock@bvesinc.com
WEBSITE URL FOR PCL POSTING	https://www.bves.com/customer-service/rates-&- regulations/rules/

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 805-7439.

2021 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 1: PROCUREMENTS AND RETAIL SALES For the Year Ending December 31, 2021 Bear Valley Electric Service, Inc.

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "unspecified", "BPA," "Powerex,", or "Tacoma" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9. Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	
Net Specified Procurement (MWh)	
Unspecified Power (MWh)	
Procurement to be adjusted	-
Net Specified Natural Gas	
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	-
GHG Emissions (excludes grandfathered emissions)	62,350
GHG Emissions Intensity (in MT CO ₂ e/MWh)	0.4663

										0.10 2	ioolorio iritorioity (iii ivii	0020/1111/11/	0.4003
					DIR	ECTLY DELIVE	RED RENEWABLI	ES					
											GHG Emissions		
		State or					Gross MWh	MWh	Net MWh	Adjusted Net MWh	Factor (in MT	GHG Emissions (in	
Facility Name	Fuel Tune	Province	WREGIS ID	RPS ID	N/A	EIA ID	Procured	Resold	Procured	Procured			N/A
Facility Name	Fuel Type	Province	WREGIS ID	KPS ID	N/A	EIA ID	Procured	Resola	Procured	Procured	CO ₂ e/MWh)	MT CO ₂ e)	N/A
									-	-	#N/A		
									-	-	#N/A		
									-	_	#N/A		
									-	_	#N/A		
											#N/A		
									-	-			
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									_	_	#N/A		
						FIDMED AND C	HAPED IMPORTS	<u> </u>					
					EIA ID of		TAPED IIVIPURIS				GHG Emissions		Eligible for
		State or			REC	Substitute	Gross MWh		Net MWh	Adjusted Net MWh	Factor (in MT	GHG Emissions	Grandfathered
Facility Name	Fuel Type	Province	WREGIS ID	RPS ID	Source	Power	Procured	MWh Resold	Procured	Procured	CO ₂ e/MWh)	(in MT CO ₂ e)	Emissions?
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-		#N/A		
									-	-	#N/A		

					SPECIFIE	ED NON-RENEW	ABLE PROCURE	MENTS					
Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
ear Valley Power Plant	Natural gas	CA				56346		-			0.5434	1,036	
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
				PF	ROCUREMEN	NTS FROM ASSE	T-CONTROLLIN	G SUPPLIERS			GHG Emissions		
Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
										-	#N/A		
										-	#N/A		
										-	#N/A		
										-	#N/A		
ID USES OTHER THAN RETAIL SALES	MWh												
ear Valley Power Plant - Station Load													
ompany load													

2021 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 2: RETIRED UNBUNDLED RECS

For the Year Ending December 31, 2021 Bear Valley Electric Service, Inc.

INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert additional rows as needed. All fields in white should be filled out. Fields in grey autopopulate as needed and should not be filled out.

			nbundled RECs	47,800
	RETIRED UNE	BUNDLED RECS		
		State or		
Facility Name	Fuel Type	Province	RPS ID	Total Retired (in MWh)
Bennett Creek Windfarm	Wind	Idaho	61088	10,558
Hot Springs Windfarm	Wind	Idaho	61089	10,569
Juniper Canyon	Wind	Washington	61202	20,115
Klondike Wind Power	Wind	Oregon	60694	2,958
Leaning Juniper	Wind	Oregon	61200	3,600

2021 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 3: POWER CONTENT LABEL DATA For the Year Ending December 31, 2021 Bear Valley Elecric Service, Inc.

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	-	0.0%
Biomass & Biowaste	•	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	-	0.0%
Solar	•	0.0%
Wind	-	0.0%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas		1.4%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power		98.6%
Total		100.0%
Total Retail Sales (MWh)		
Total Retail Gales (MWII)		

Total Rotali Suiss (IIIII)	
GHG Emissions Intensity (converted to lbs CO ₂ e/MWh)	1,028
Percentage of Retail Sales Covered by Retired Unbundled RECs	35.8%

2021 POWER SOURCE DISCLOSURE ANNUAL REPORT ATTESTATION FORM For the Year Ending December 31, 2021 BEAR VALLEY ELECTRIC SERVICE, INC.

I, Sean Matlock, Energy Resource Manager,
declare under penalty of perjury, that the statements contained in this report including
Schedules 1, 2, and 3 are true and correct and that I, as an authorized agent of (print name of
company) Bear Valley Electric Service, Inc, have authority to submit this
report on the company's behalf. I further declare that the megawatt-hours claimed as
specified purchases as shown in these Schedules were, to the best of my knowledge, sold
once and only once to retail customers. Sean Matlock Digitally signed by Sean Matlock Date: 2022.06.01 07.30.06-0.700
Name:
Representing (Retail Supplier): Bear Valley Electric Service, Inc.
Signature:
Dated:
Executed at: Big Bear Lake, CA