

DOCKETED

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Docket Number: 17-EVI-01*

Presentation for the CALeVIP 2 Public Workshop

Additional submitted attachment is included below.

CALeVIP 2.0 Public Workshop

The workshop will begin at 10 a.m.



May 12, 2022

Introductions

Moderator

Aimee Slavensky, Center for Sustainable Energy

Speakers

Fidel Leon-Green, Center for Sustainable Energy

Brian Fauble, California Energy Commission

Geoffrey Cook, CALSTART

Panelists

Fidel Leon-Green, Center for Sustainable Energy

Brian Fauble, California Energy Commission

Geoffrey Cook, CALSTART

Jeffrey Lu, California Energy Commission



Before We Get Started

- Participants can submit questions in the chat box any time during the presentation.
- We will be conducting polls throughout this presentation. Please respond and include any additional feedback in the chat box.
- Due to high traffic, you may experience technical difficulties during this presentation. We apologize for potential delays or compromised presentation quality.
- If you miss any part of this presentation or have questions, contact us at calevip@energycenter.org.



Agenda

- **Block Grant Overview**
- **Communities in Charge (CALSTART)**
- **CALeVIP 2.0 project goals**
- **Lessons Learned in CALeVIP 1.0**
- **Differences between CALeVIP 1.0 and CALeVIP 2.0**
- **Application Process & Selection for CALeVIP 2.0**
- **Project Concepts & Requirements**
- **Question & Answer Session**



Block Grant Overview





Second Block Grants

Communities in Charge

- First Projects:
 - Level 2 only
 - Ready-to-go applications



CALeVIP 2.0

- First projects
 - DC fast chargers only
 - Ready-to-go applications





Equipment Requirements – (CALeVIP 1.0)

Level 2

- Charger capable of at least 6.2 kW
- J-1772 connector
- Networked
- Use an open standard protocol
- Be safety certified by a Nationally Recognized Testing Laboratory (NRTL)
- Energy Star certified

DCFC

- Active connectors must always deliver a minimum of 50 kW
- At least 50% CCS, CHAdeMO are eligible (ACIP)
- Networked
- Use an open standard protocol
- Be safety certified by a Nationally Recognized Testing Laboratory (NRTL)



Equip Req. – Level 2 & DCFC (CALeVIP 2.0 & Communities in Charge)

- CALeVIP 1.0 requirements plus;
- ISO-15118 “Hardware Ready*” (self-attestation), at a minimum must support:
 1. Powerline carrier (PLC) based high-level communication as specified in ISO 15118-3.
 2. Secure management and storage of keys and certificates.
 3. Transport Layer Security (TLS) version 1.2; additional support for TLS 1.3 or subsequent versions is recommended to prepare for future updates to the ISO 15118 standard.
 4. Remotely receiving updates to activate or enable ISO 15118 use cases.
 5. Connecting to a backend network.

[*CEC's Recommendation for Deployment of ISO 15118-Ready Chargers](#)



Equip Req. – Level 2 & DCFC cont. (CALeVIP 2.0 & Communities in Charge)

- OCPP 1.6 or later certified by [Open Charge Alliance Certification Program](#)
 - EVSE shall support network interoperability and be third-party certified to OCPP 1.6 or newer through the Open Charge Alliance’s certification program (**Full and Security**).
Proprietary network software and contracts may be used if the EVSE can switch to any OCPP-compliant network provider at the end of any contract agreement.
- DCFC Energy Star Certification ([ENERGY STAR Version 1.1 DC EVSE Final Specification](#))
- Connectors
 - All Level 2 sites must have J-1772, Tesla may be eligible
 - All DCFC sites must have CCS, Tesla may be eligible



New Technology Requirement Dates

Level 2

New Requirement	Date
OCP 1.6 or greater	September 1, 2022
ISO-15118	July 1, 2023*

DCFC

New Requirement	Date
ISO-15118	September 1, 2022
OCP 1.6 or greater	September 1, 2022
DCFC Energy Star	July 1, 2023

*May require Energy Star re-certification

Certify Today:

[Open Charge Alliance OCP Certification](#)
[Join Energy Star](#)

Coming Soon:

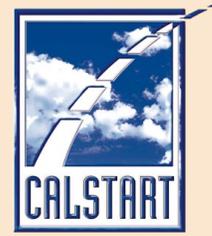
CEC's Vehicle-Grid Innovation Lab (ViGIL):

- 15118 and OCP testing

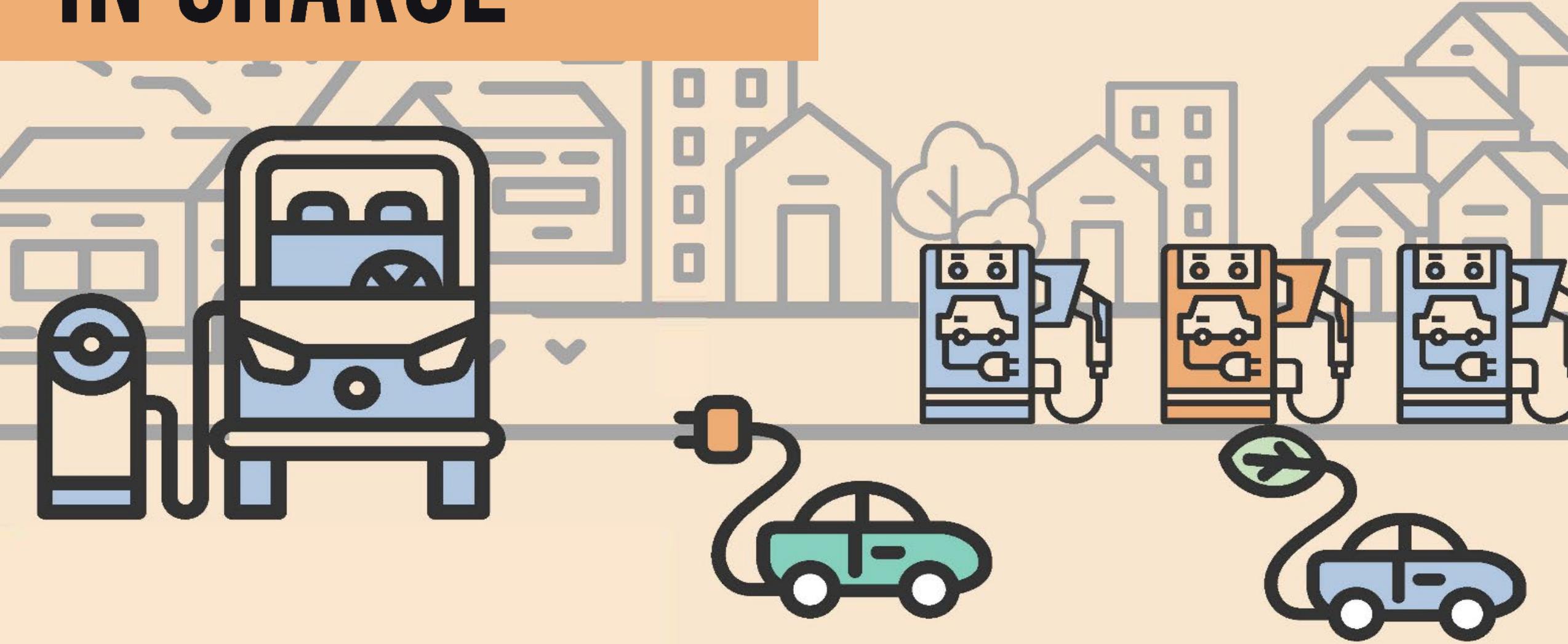
Communities in Charge (CALSTART)



COMMUNITIES IN CHARGE



TETRA TECH



Overview of Communities in Charge

*Electric Vehicle Infrastructure
Where Communities Live and Gather*



Provides Financial Incentives to Accelerate Deployment of Level-2 Charging Equipment.



Prioritizes Equity Through Targeted Outreach to 'Community Connections'.



Focused on Technical Assistance to Support Development of Charging Infrastructure Where Communities Live and Gather.

Overview of Communities in Charge

*Electric Vehicle Infrastructure
Where Communities Live and Gather*

**Ready to
Go**



**A 'Shovel Ready' Project
Serving Community Needs.**

**Ready to
Plan**



**An Identified EV Charging Site
Requiring Further Coordination.**

**Ready to
Partner**

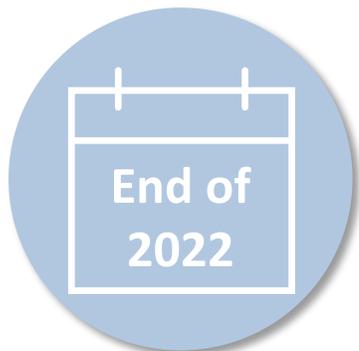


**An Opportunity for EV Charging
Requiring Further Engagement.**

Upcoming Important Dates



**Technical, Funding, and
Community Advisory
Committee Meetings**



Planned Launch of Project 1



Planned Launch of Project 2

Contact the Team:

Geoff Cook, *Deputy Director*
gcook@calstart.org

Dillon Kadish, *Associate Project
Manager*
dkadish@calstart.org

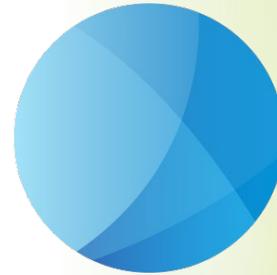
CALeVIP 2.0 Project Goals



CALeVIP 2.0 Project Goals



Rapid
Deployment
of Chargers



Fast &
Efficient
Application
Processing



Equitable
Distribution of
Chargers to
Areas of High
Need



CALeVIP 2.0 Overview



Rapid Deployment

- Focus on quick installations statewide
- Focus on installations of fast charging

Fast & Efficient Processing

- Process and platform improvements to facilitate processing and communication

Address Gaps

- Focus on increasing access to, and availability of, fast charging options

Lessons Learned in CALeVIP 1.0



Lessons Learned from CALeVIP 1.0



- 1. First-come, First-served methodology led to an influx of applications on launch day and high oversubscription rates**
 - Applications were often incomplete or submitted as “placeholders”
 - Led to long processing times and a large waitlist
- 2. Varying project requirements created challenges for applicants and inefficiencies for processing**
 - Significant back-and-forth communication with individual applicants led to slower processing times
 - Incomplete and inadequate documentation leads to payment delays
- 3. Almost 40% of applications are cancelled after reaching Funds Reserved**
 - Cancellations mean the clock re-starts for a new application, delaying chargers in the ground
 - Waitlisted applicants might be ready to begin their project but are waiting until they have Funds Reserved
- 4. 30% of applications require extensions**
 - Extensions delay chargers in the ground and require additional processing and documentation
 - CALeVIP’s purpose is rapid deployment of chargers



Differences between CALeVIP 1.0 and CALeVIP 2.0



Key Differences – CALeVIP 1.0 & CALeVIP 2.0



Category	CALeVIP 1.0	CALeVIP 2.0
Application Process & Selection	<ul style="list-style-type: none"> • First Come, First Served Methodology for selecting applicants 	<ul style="list-style-type: none"> • Application Window and Tiered Randomization Methodology for selecting applicants
Documentation	<ul style="list-style-type: none"> • Site Verification required within 5 days of applying • Evidence of Permit/Utility Application required within 60 days of applying 	<ul style="list-style-type: none"> • Both Site Verification Form and Evidence of Permit/Utility Application required at application • Construction Progress checkpoint*
Project Types	<ul style="list-style-type: none"> • 13 regional projects with varying requirements • Regions = Counties 	<ul style="list-style-type: none"> • 2 main statewide projects, with potential for targeted projects in the future



Application Window



CALeVIP 1.0

- First-come, First-served
- Applicants quickly fill out applications at launch
- Those who apply later are placed on a waitlist until other applications cancel or additional funding becomes available

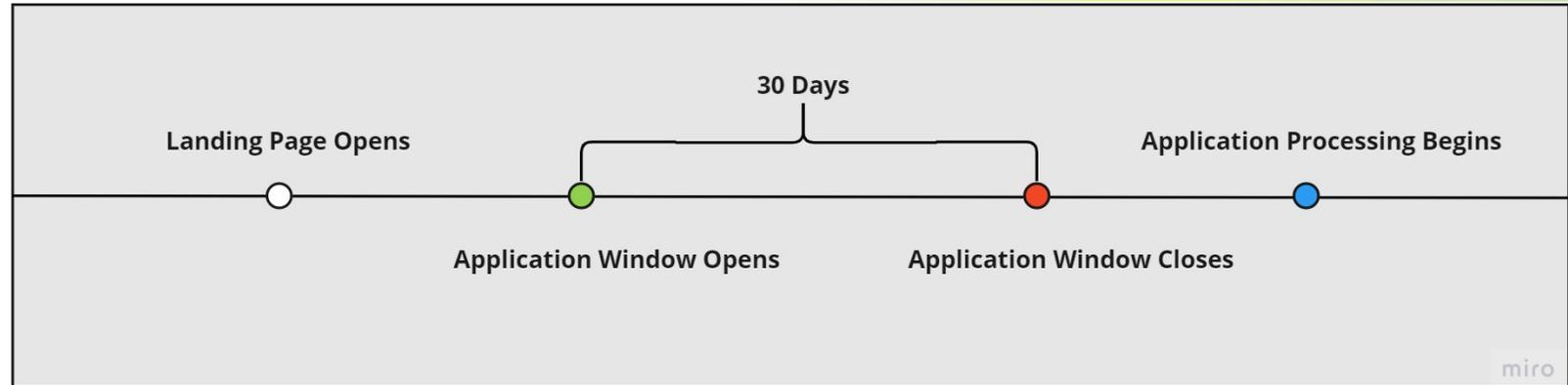


CALeVIP 2.0

- Applicants will have 30 days to fill out and finalize applications
- All applications must be submitted by close of window
- No waitlist, instead improve on project readiness and apply at next eligible application window.



Application Timeline



Raising the (Readiness) Bar

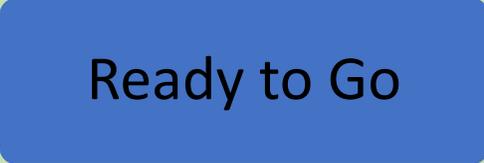


- Required 
- Desired, but not incented 
- Desired and incented 

**CALeVIP 1.0
Readiness
Requirements**

- Ready to Build 
- Ready to Go 
- Site Identification 

**CALeVIP 2.0
Readiness
Requirements**

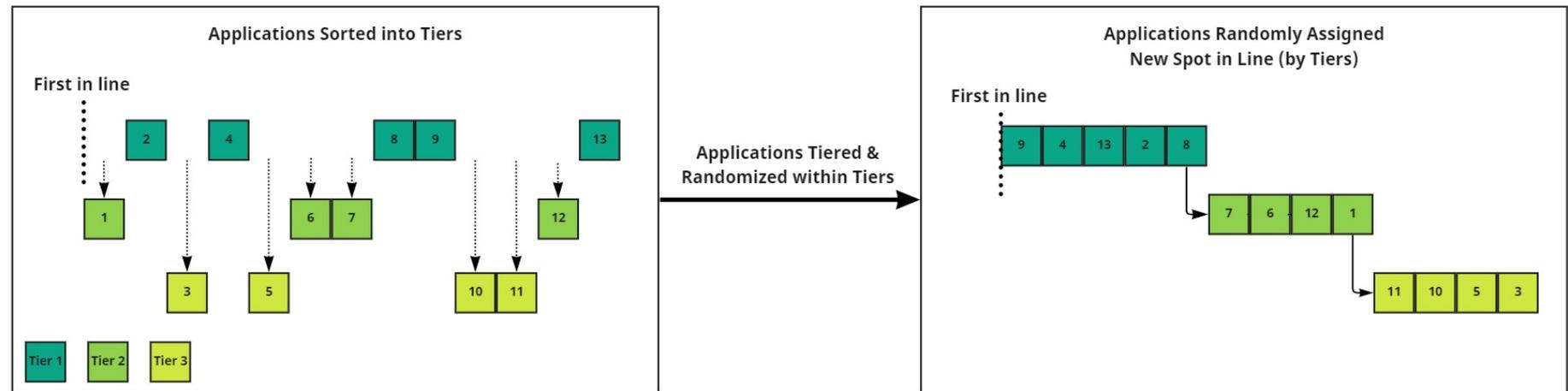
- Ready to Build 
- Ready to Go 
- Site Identification 

Selection Methodology

(Tiered Randomization)



Tier	Tier Name	Required Documents at Application
1	Ready to Build	Site Verification Form + Issued Permit AND Final Utility Design
2	Design-Approved	Site Verification Form + Issued Permit OR Final Utility Design
3	Ready to Go	Site Verification Form + Permit Application Package OR Utility Service Design Application Package



Construction Progress Checkpoints



Problem: Currently no insight on projects after 60-day checkpoint until final document submission

Checkpoint Solution:

1. New construction checkpoints to be implemented after funds reserved (frequency TBD)
2. Checkpoints to require documentation on construction progress through survey responses (Will be required for CALeVIP 2.0)
3. Testing process out for CALeVIP 1.0 projects



Poll Question #1



CALeVIP 2.0 will have higher eligibility requirements for project readiness. Do you support the proposed tiers for readiness?

Strongly Agree
Agree
Neutral
Disagree
Strongly Disagree



Poll Question #2



What length of Application Window would you prefer?

- < 7 days
- 7-14 days
- 15-30 days
- > 30 days



Project Concepts & Requirements





Goals of region selection:

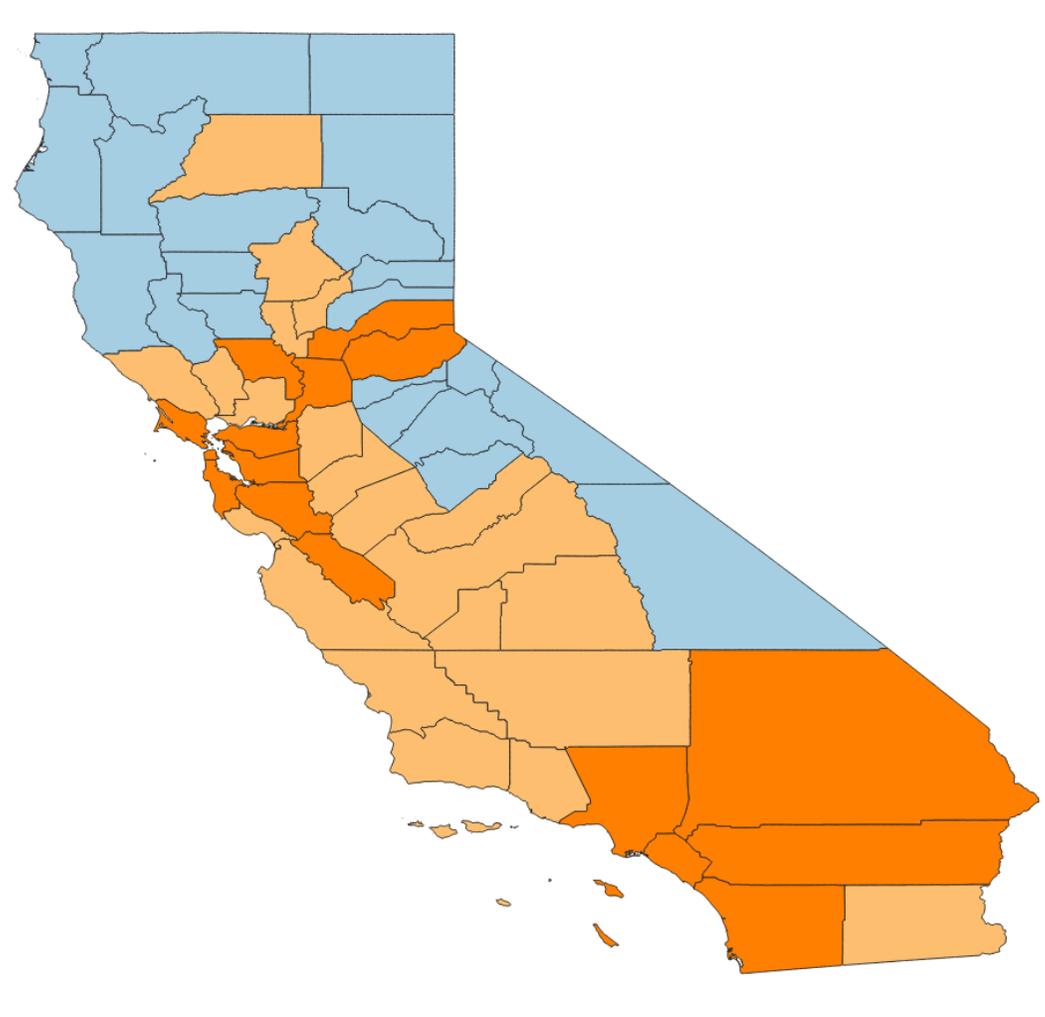
1. Distribute funds equitably
 - Funding shared with similar communities
 - Reducing likelihood of large metropolitan areas receiving the majority of funding
2. Distribute funds widely, faster
 - Larger regions = immediate access to more of the state

Region Concept #1

By Degree of Urbanization



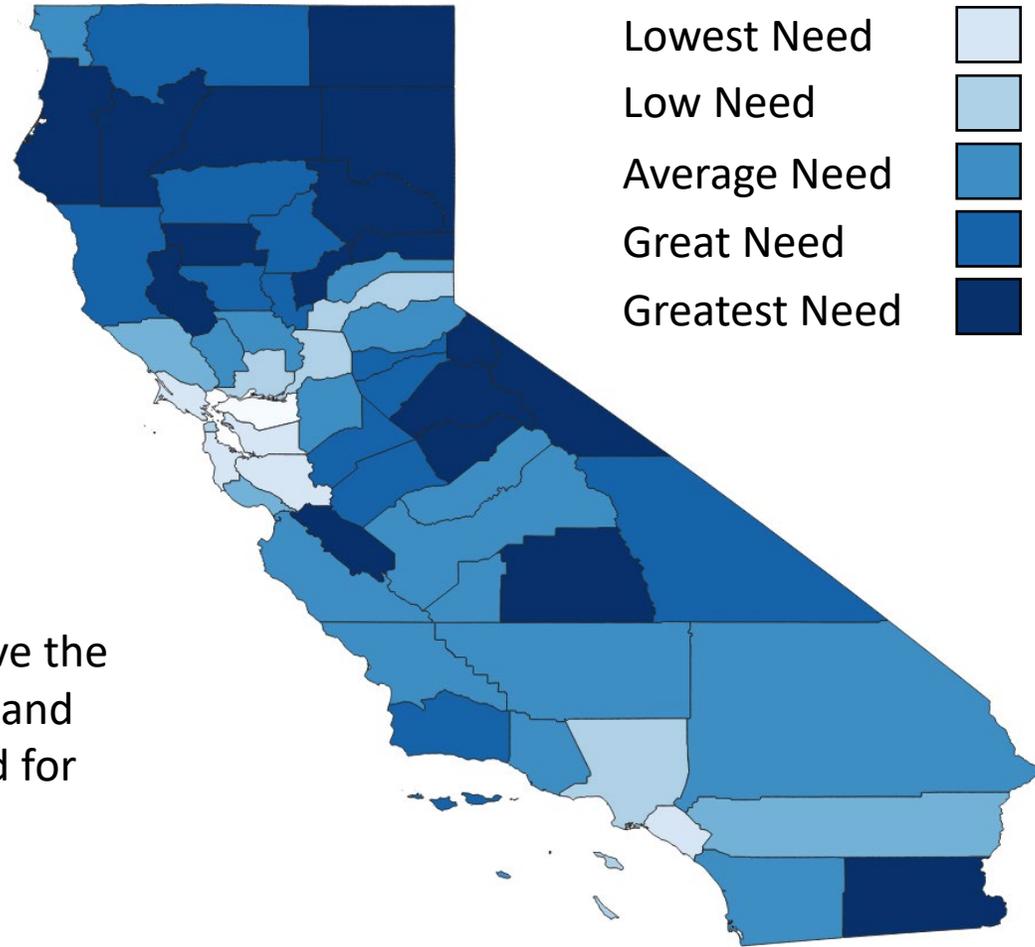
- Least Urban 
- Mixed 
- Most Urban 



Note: This is based on the USDA classification system

Region Concept #2

By Need for DCFC



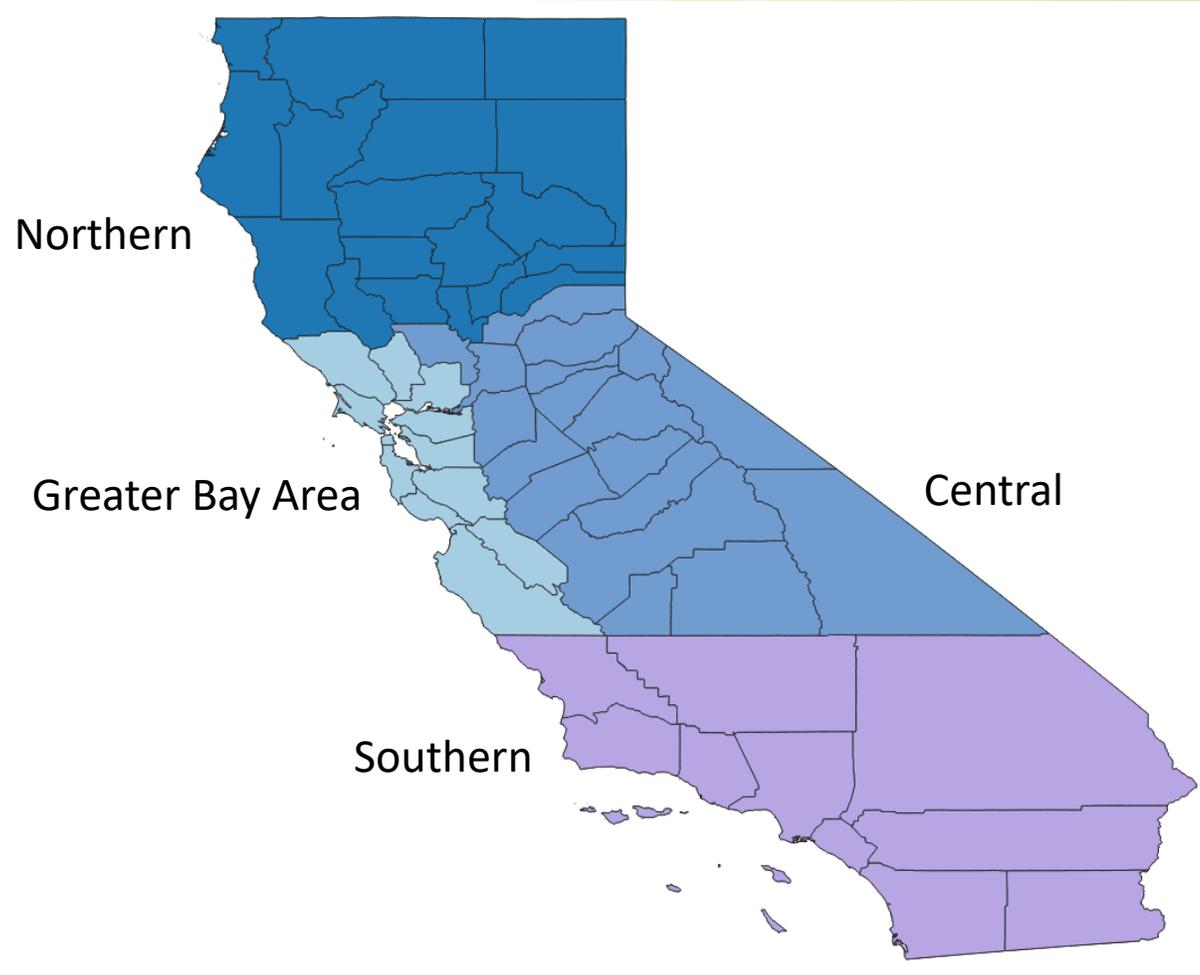
Darkest blue areas have the least amount of DCFC and thus the greatest need for additional charging infrastructure



Note: This is based on a preliminary analysis of existing DCFC ports (AFDC data) per 100 mi of primary and secondary roads (e.g., interstates, highways, main arteries).

Region Concept #3

By Geographic Regions



Poll Question #3

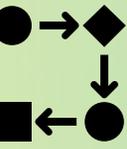


For Projects 1 and 2, we are proposing three options for funding regions. Which option do you prefer?

Degree of Urbanization
Need for DCFC
Geographic Regions



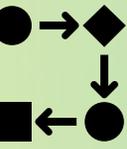
Fewer Projects & Requirements Changes



Project	Focus	Concept
P1	DAC / LIC	100% of funding dedicated to DAC/LIC sites
P2	Standard	Same requirements as Project 1, with no DAC/LIC minimum.
P3+	Targeted Projects	TBD (Targeted projects to address specific gaps)



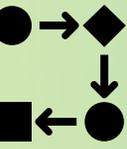
Project 1 - Priority Populations



- Scheduled to launch in Q4 2022
- DAC/LIC ONLY
- DCFC ONLY
- Regions to be funded: TBD
- Additional regions may be funded in subsequent application windows



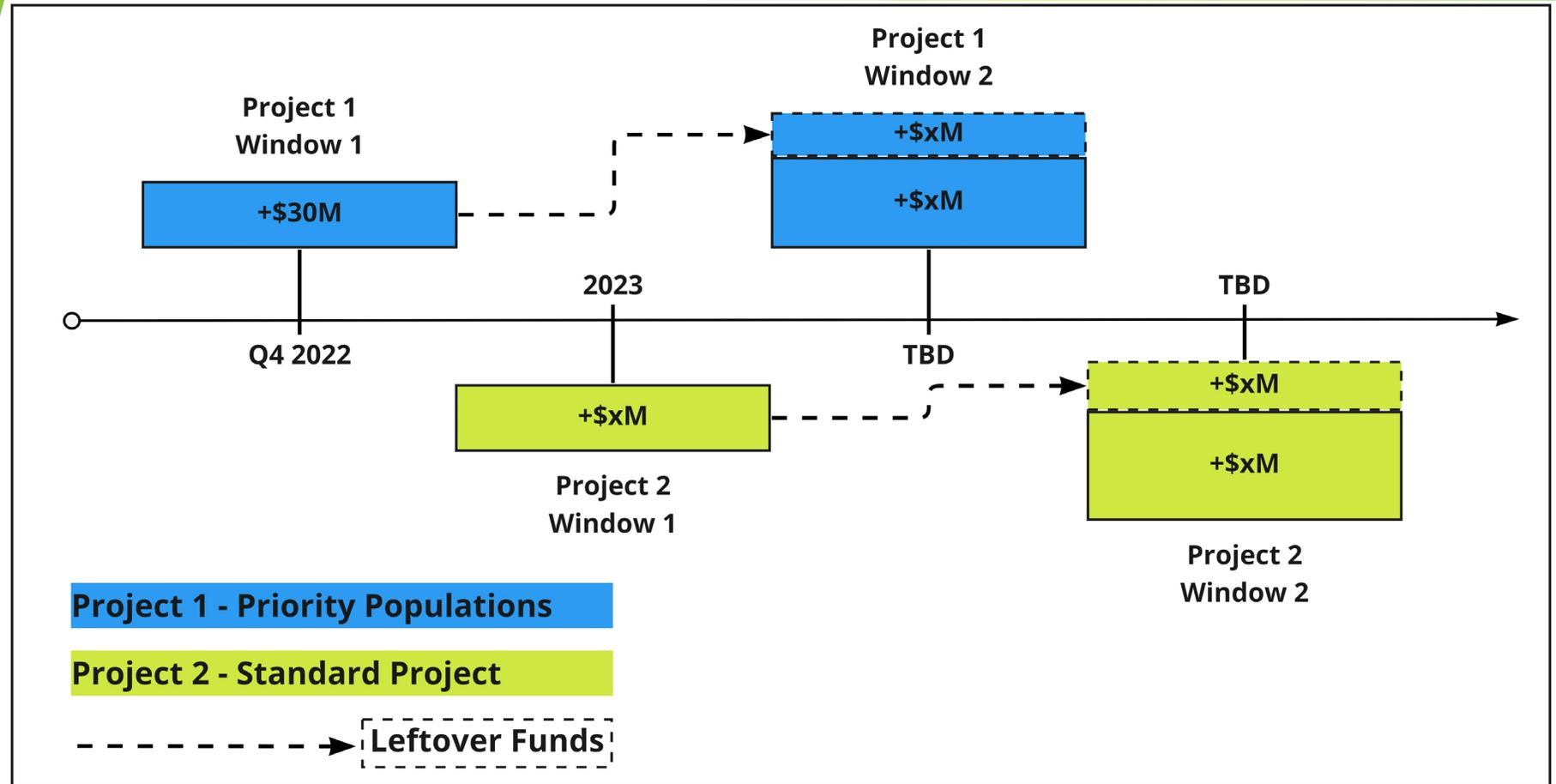
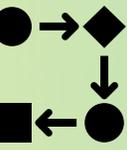
Project 2 - Standard Project



- Scheduled to launch in 2023
- Open to All (including DAC/LIC)
- DCFC ONLY
- Regions to be funded: TBD
- Additional regions may be funded in subsequent application windows



Application Window Funding Timelines





Active connector definition

- The number of DCFC connectors that can concurrently supply the rebated power level at any one time.

Example:

A DCFC equipment capable of providing up to 125 kW charging is configured with four connectors and is capable of powering two connectors simultaneously at up to 62.5 kW each (i.e., has two active connectors). This equipment would be eligible for two DCFC rebates at the 50 kW – 99.99 kW rebate level

Power Output Requirements Proposals:



- Minimum DCFC Power Outputs
 - Per active connector

Option 1	Option 2	Option 3	Option 4
Rural: 50kW	All: 50kW	All: 100kW	All: 150kW
Urban: 150kW			

- DCFC Rebate Tiers
 - Per active connector

Rebate Amount	Option 1	Option 2	Option 3	Option 4
\$XX,XXX	50kW to 99kW	50kW to 149kW	50kW to 99kW	50kW to 149kW
\$YY,YYY	100kW to 199kW	150kW to 249kW	100kW+	150kW+
\$ZZ,ZZZ	200kW+	250kW+		



Poll Question #4



What minimum power output do you prefer?

50kW rural/150kW urban

50kW for all

100kW for all

150kW for all



Poll Question #5



What power output tiers do you prefer?

3 tiers with 100kW and 200Kw cutoffs

3 tiers with 150kW and 250Kw cutoffs

2 tiers with 100kW cutoff

2 tiers with 150kW cutoff



Connector Requirements



- Rebates per site
 - 1 rebate per active connector

	Minimum	Maximum
Rural	2	6
Urban	4	6

- Connector Requirements
 - At least 75% of rebated connectors must be CCS
 - Tesla and CHAdeMO may be eligible
 - Standalone CHAdeMO chargers are not eligible



Documentation Requirements



Step in Process	Required Documents
During application window	<ol style="list-style-type: none">1. Site Verification Form2. Permit or Utility Design Submittal
Checkpoint (within 4 months of Funds Reserved)	<ol style="list-style-type: none">1. Final Permit
Checkpoint (within X months of Funds Reserved)	<ol style="list-style-type: none">1. Construction Progress Update
At project completion (within 12 months of Funds Reserved)	<ol style="list-style-type: none">1. Signed Application Form2. Design, equipment, installation costs3. Installation Data Form w/ EVITP attestation4. Photos of Installed Equipment5. Equipment Serial Numbers6. Final Inspection Card
Post-project completion	<ol style="list-style-type: none">1. Charger Usage Data for 5 years



Poll Question #6



Do you agree with the proposed Documentation Requirements?

- Strongly Agree
- Agree
- Neutral
- Disagree
- Strongly Disagree



Other Enhancements



- Increased Applicant Visibility
- Refreshed Website and Resources
- Updated Applicant dashboard
- Streamlined documentation process
- Interactive Eligible Equipment List



Question & Answer Session



Questions for you:



- Defining “Ready to Build” Tier. What is the upper limit?

Purpose: Avoid funding projects that were previously completed or would be completed without CALeVIP funding

- A. Construction hasn’t begun
 - B. Chargers are not installed
 - C. Transformer/Utility work has not begun
-
- What other features would you like to see on the CALeVIP website and dashboard?



Question and Answer Session



Questions?

Submit comments and questions now through chat.

Post-workshop:

- Workshop recording will be emailed to attendees by 5/16.
- Two ways to submit comments to **CEC Docket 17-EVI-01**:
 - 1) Electronic Commenting System: Visit the “Submit e-Comment” page for this docket:
<https://efiling.energy.ca.gov/Ecomment/Ecomment.aspx?docketnumber=17-EVI-01>

2) Comment by E-mail:

E-mail: docket@energy.ca.gov

Subject Line: “17-EVI-01 CALeVIP 2.0 Public Workshop”

All comments due by 5:00 pm on May 19, 2022

New dockets for CALeVIP 2.0 (22-EVI-01) and Communities in Charge (22-EVI-02) will be available soon.



CALeVIP 2.0
Public Workshop

Thank you

