

DOCKETED

Docket Number:	01-EP-01C
Project Title:	Larkspur Energy Facility
TN #:	240178
Document Title:	Wildflower Larkspur Energy Facility - Email Additional Information Questions and Responses
Description:	Wildflower Larkspur Energy Facility - Email Additional Information Questions and Responses
Filer:	Mary Dyas
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	10/29/2021 4:31:59 PM
Docketed Date:	10/29/2021

RE: Last Minute Larkspur Questions

Sarah Fafard <s.fafard@dgc-us.com>

Fri 10/29/2021 1:25 PM

To: Dyas, Mary@Energy <Mary.Dyas@energy.ca.gov>

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1. How many truck trips are involved in this process, if any?

There is an estimated 115,000 gallons of red dye diesel on the site. Should we receive approval to move forward the fuel will be pumped out and taken to a reclamation facility, we are anticipating using smaller bulk tankers over a 3 day period, with 8-9 bulk tankers loaded each day.

2. Will work occur at the same time as the plant is operating?

It will.

3. If so, how will employee protection be ensured?

The secondary entrance specific to this tank will be used for this purpose and will not interfere with regular activities at the site or site egress paths.

No normal operating work will be taking place in that area and the area will be barricaded off while this work is occurring.

All equipment will be properly grounded and/or bonded during any transfer or pumping of liquids. A continuity test will be conducted to confirm there is <10,000ohms of resistance from hose length to hose length and less <10 ohms at bond locations.

A 50' X 10' secondary containment will be installed for use while loading bulk tankers.

4. What noises will be generated by the process?

We are not anticipating any noise above current plant equipment, all work will be taking place next to the tank and behind the 10-foot high noise barrier that has been built along the property line.

5. Are new employees doing this work, or will it be current operational staff?

We will be using an experienced tank cleaning contractor with project experience in this field capable of executing the project safely.

Let me know if you need anything else.

Sarah Fafard, P.E.

Sr. Manager of Engineering & Construction

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633 W. 5th Street, 27th Floor, Los Angeles, CA 90071



From: Dyas, Mary@Energy <Mary.Dyas@energy.ca.gov>
Sent: Friday, October 29, 2021 12:49 PM
To: Sarah Fafard <s.fafard@dgc-us.com>
Subject: Re: Last Minute Larkspur Questions

Yes.

Mary Dyas | Compliance Project Manager
California Energy Commission
Siting, Transmission, and Environmental Protection Division
Compliance Monitoring and Enforcement Office
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From: Sarah Fafard <s.fafard@dgc-us.com>
Sent: Friday, October 29, 2021 12:17 PM
To: Dyas, Mary@Energy <Mary.Dyas@energy.ca.gov>
Subject: RE: Last Minute Larkspur Questions

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Hi Mary,

Are these questions specific to the tank cleaning?

Sarah Fafard, P.E.

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633 W. 5th Street, 27th Floor, Los Angeles, CA 90071



From: Dyas, Mary@Energy <Mary.Dyas@energy.ca.gov>
Sent: Friday, October 29, 2021 12:12 PM
To: Sarah Fafard <s.fafard@dgc-us.com>
Subject: Last Minute Larkspur Questions

Sarah,

I fired off these questions to Chase Maxwell (legal) yesterday, but maybe you can get answers quicker.

Can you find out the answer to the following questions for the Larkspur PTA:

1. How many truck trips are involved in this process, if any?
2. Will work occur at the same time as the plant is operating?
3. If so, how will employee protection be ensured?
4. What noises will be generated by the process?
5. Are new employees doing this work, or will it be current operational staff?

I'm working on the final approval write up and these questions were brought up and I didn't see anything in the Petition.

Thanks,
Mary

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